



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
 Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: December 24, 2014

RE: 30-Day Utility Articles for Conference on *TUESDAY, December 30, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Division and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3297	Frankfort Light & Power	Purchase Power Tracker	11/14/2014
2	3299	Northern Indiana Public Service Co.	Revisions to Rate 634 – Industrial Power Service for Air Separation & Hydrogen Production Market Customers	11/21/2014
3	3300	Knightstown Municipal Electric Utility	2015 - 1 <sup>st</sup> Quarter Tracker Filing	11/19/2014
4	3302	Anderson Municipal Light & Power	2015 - 1 <sup>st</sup> Quarter Tracker Filing	11/21/2014
5	3303	Lebanon Municipal Utilities - Electric	2015 - 1 <sup>st</sup> Quarter Tracker Filing	11/21/2014
6	3305	Richmond Power & Light	2015 - 1 <sup>st</sup> Quarter Tracker Filing	11/26/2014
7	3307	Citizens Gas	Customer Benefit Distribution, Rider C	11/26/14

Submitted By: Bradley K. Borum <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 3297  
**Date Filed:** November 14, 2014  
**Filed Pursuant to:** Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2015.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Residential Rate A	\$/kWh	(0.004916)	0.041763
Commercial Rate B	\$/kWh	(0.001988)	0.047081
General Power Rate C	\$/kWh	0.000090	0.045808
Industrial Rate PPL	\$/kVA	1.062873	8.458353
Industrial Rate PPL	\$/kWh	0.000650	0.017129
Flat Rates	\$/kWh	0.001071	0.026716

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

BKB  
RAB

*Submitted By: Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)

**30-Day Filing ID No.:** 3299

**Date Filed:** November 21, 2014

**Filed Pursuant To:** 170 IAC 1-6-1 *et seq.*

**Request:** NIPSCO is proposing revisions to Rate 634—Rate for Electric Service—Industrial Power Service for Air Separation & Hydrogen Production Market Customers to alter the available capacity from 285,000kW to 329,000kW, alter the calculation of Contract (Billing) Demand to go along with the increased capacity available but inclusive of an option to reduce the Contracted Demand, and identify parameters relating to curtailment and interruption of service, specifically that the customer is responsible for charges and any fines in the event of a failure to comply with a requested curtailment or interruption.

**Customer Impact:** Revisions impact the Industrial Customers primarily in the air separation and hydrogen production process industry requesting new or increased service under Rate 634 and that execute a contract with NIPSCO as required under the Rate. At this time, there is only one (1) customer served under this Rate.

**Tariff Pages Affected:** Rate 634, Rate for Electric Service Industrial Power Service For Air Separation & Hydrogen Production Market Customers:  
First Revised Sheet Nos. 79, 80, 81, 82, 83,  
Original Sheet Nos. 83.1, 83.2

**Staff Recommendations:** NIPSCO's proposed revisions to Rate 634 are intended to increase the amount of capacity available for this rate class from 285,000 kW to 329,000 kW. Also, there is a new provision allowing NIPSCO to curtail and interrupt any load over 276,000 kW under certain specifications including when NIPSCO's applicable real-time Locational Marginal Price (LMP) is forecasted to be in excess of NIPSCO's purchased power benchmark. Companies served under this rate class may elect to buy-through an interruption at an energy charge equal to the Real-Time LMP plus a non-fuel energy charge of \$0.0003009 / kWh.

Staff's review of the proposed changes shows that they can be assumed to be revenue neutral while allowing customers served under this rate class to have greater flexibility in considering increasing their load. These types of changes are supportive of economic development and with them being revenue-neutral and non-controversial in nature, Staff recommends approval.

*BKB*

Submitted By: *Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 3300  
**Date Filed:** November 19, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** An increase of 0.003964 to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2015.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>CHANGE (\$/KWH)</i>	<i>RESULTANT (\$/KWH)</i>
ALL	0.003964	0.008492

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

*BKB*

Submitted By: *Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 3302  
**Date Filed:** November 21, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2015.  
**Customer Impact:** See below.

<b>RATE SCHEDULE</b>	<b>METRIC</b>	<b>CHANGE</b>	<b>RESULTANT</b>
RS (Residential Rate)	\$/kWh	(0.001836)	0.010282
GS 10 (General Power-Single Phase)	\$/kWh	0.000797	0.009802
GS 30 (General Power-Three Phase)	\$/kWh	(0.000055)	0.009633
SP (Small Power)	\$/kW	1.673	3.749
SP (Small Power)	\$/kWh	0.000600	0.001142
LP (Large Power)	\$/kVA	1.038	3.689
LP (Large Power)	\$/kWh	0.004433	0.002942
LP Off-Peak (Large Power)	\$/kVA	2.579	4.035
LP Off-Peak (Large Power)	\$/kWh	(0.000197)	0.001242
IP (Industrial Power Rate)	\$/kVA	1.671	4.270
IP (Industrial Power Rate)	\$/kWh	(0.001673)	(0.001064)
CL (Constant Load)	\$/kWh	0.001332	0.008287
SL (Municipal Street Lighting)	\$/kWh	(0.003610)	0.005047
OL (Security (Outdoor Lighting))	\$/kWh	(0.001783)	0.005852

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* BKB  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 3303  
**Date Filed:** November 21, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2015.  
**Customer Impact:** See below.

RATE SCHEDULE	METRIC	CHANGE	RESULTANT
Residential Service (RS)	\$/kWh	0.002053	0.013523
Commercial Service - Single Phase (CS-10)	\$/kWh	0.002727	0.014880
Commercial Service - Three Phase (CS-30)	\$/kWh	0.002128	0.012650
Municipal Service (MS)	\$/kWh	0.001162	0.009720
Primary Power Light (PPL)	\$/kVA	1.524184	3.949897
Primary Power Light (PPL)	\$/kWh	(0.001537)	0.001332
Small General Power (SGP)	\$/kWh	0.000892	0.008758
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.000540	0.013423

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum  
Director, Electric Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 3305  
**Date Filed:** November 26, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2015.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
R	(\$/kWh)	0.000169	0.040372
CL	(\$/kWh)	0.001423	0.061431
GP, GEH, and EHS	(\$/kWh)	0.004205	0.041591
LPS and IS	(\$/kVA)	3.101784	12.921784
LPS and IS	(\$/ kW)	3.651864	15.213375
LPS and IS	(\$/kWh)	0.000737	0.017136
OL, M, and N	(\$/kWh)	0.000737	0.017225

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Jane Steinhauer   
Director, Natural Gas Division

**Filing Party:** The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

**30-Day Filing ID No.:** 3307

**Date Filed:** November 26, 2014

**Filed Pursuant To:** 170 IAC 1-6

**Request:** The Settlement Agreement in Cause No. 41605 establishes the Customer Benefit Distribution (CBD) for the purposes of (1) distributing to Citizens Gas customers available funds from its unregulated business and affiliates or subsidiaries and (2) providing a means for Citizens to recover certain FAS 106 and FAS 71 costs incurred by the Citizens and agreed to by the Parties.

**Customer Impact:** Citizens Gas is proposing to revise the CBD Rider from \$(0.0024) per therm to \$(0.0009) per therm.

**Tariff Pages Affected:** Fourth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

**Staff Recommendations:** Requirements met; staff recommends approval.