



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: December 22, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, December 30, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3396	Frankfort City Light & Power	1 st Quarter Tracker 2016	11/17/2015
2	3397	Lebanon Utilities – Electric	1 st Quarter Tracker 2016	11/17/2015
3	3398	Evansville Municipal Water Works Dept.	Non-recurring Charges	11/16/2015
4	3399	Indiana-American Water Company, Inc.	W. Lafayette’s Public Fire Hydrant Charge	11/20/2015
5	3401	Citizens Gas	Customer Benefit Distribution	11/24/2015
6	3402	Crawfordsville Electric Light & Power	1 st Quarter Tracker 2016	11/24/2015
7	3403	Citizens Energy Group & CWA Authority (Gas/Water/Sewer)	Clarification How Payments are Applied to Gas/Water/Sewer	11/25/2015
8	3405	Duke Energy Indiana	Legal Name Change	11/23/2015
9	3407	Kingsford Heights Municipal Electric	Power Cost Adjustment Factor	09/29/2015

BKB

Submitted By: Bradley K. Borum
Director, Research, Policy and Planning

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3396
Date Filed: November 17, 2015
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in January, February, and March 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.008309)	0.043359
Commercial Rate B	\$/kWh	(0.001776)	0.050592
General Power Rate C	\$/kWh	0.002351	0.047033
Industrial Rate PPL	\$/kVA	1.496230	9.237448
Industrial Rate PPL	\$/kWh	(0.001947)	0.015004
Flat Rates	\$/kWh	(0.000172)	0.027322

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Research, Policy and Planning

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3397
Date Filed: November 17, 2015
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.000159)	0.012669
Commercial Service - Single Phase (CS Single)	\$/kWh	0.001344	0.014387
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.000505)	0.009562
Municipal Service (MS)	\$/kWh	0.000164	0.009487
Primary Power Light (PPL)	\$/kVA	1.595628	4.332508
Primary Power Light (PPL)	\$/kWh	(0.001444)	(0.000268)
Small General Power (SGP)	\$/kWh	0.000253	0.008834
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.003097	0.016857

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *E. Curtis Gassert*
Director, Water/Sewer Division

Filing Party: Evansville Municipal Water Works Dept.
30-Day Filing ID No.: 3398
Date Filed: November 16, 2015
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing changes to its existing non-recurring charges.
Customer Impact: See Below.

<i>Evansville Municipal Water Works Dept.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
(D) 3/4" connection charge	\$1,550.00	\$1,635.00
1" connection charge	\$1,600.00	\$2,080.00
(O) Damaged SmartPoint Fee (Customer Negligence)	None	\$160.00
(P) Service Fee (Customer Request)	None	\$50.00

Tariff Pages Affected: Page 3 and 4.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert ^{ECG}
Director, Water/Sewer Division

Filing Party: Indiana American Water, Inc.
30-Day Filing ID No.: 3399
Date Filed: November 20, 2015
Filed Pursuant To: 170 IAC 1-6 and Indiana Code § 8-1-2-103(d) which allows a municipality to adopt an ordinance that requires fire protection costs to be recovered pursuant to a surcharge to be included in the customers' basic rates.
Request: To reclassify the City of West Lafayette's public fire hydrant charge payable by the municipality to a public fire protection surcharge based on meter size payable by the utility's customers located in West Lafayette. The City of West Lafayette passed Ordinance No. 34-15 requiring the utility to make this change. This change is revenue neutral to the utility.
The utility also proposes to correct a prior inadvertent omission of the City of Seymour from the list of cities subject to the public fire hydrant charge.
Customer Impact: Current Monthly Hydrant Rate: \$65.98

West Lafayette Only
Fire Protection Surcharge Rates
Excludes Sale for Resale Customers

Meter Size	Current Charge	Proposed Charge
5/8"	\$ -	\$ 3.32
3/4"	-	4.98
1"	-	8.30
1.5"	-	16.59
2"	-	26.55
3"	-	49.78
4"	-	82.96
6"	-	165.92
8"	-	265.48
10"	-	431.40
12"	-	713.47

Tariff Pages Affected: Page 6 of 9
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer 
Director, Energy Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas.

30-Day Filing ID No.: 3401

Date Filed: November 24, 2015

Filed Pursuant To: 170 IAC 1-6

Request: Citizens Gas requests Commission approval of its updated Customer Benefit Distribution (“CBD”) filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of: 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens Gas customers and 2) providing a means for Citizens Gas to recover certain agreed to FAS106 and FAS71 costs incurred by Citizens Gas.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0009) per therm to \$(0.0006) per therm.

Tariff Pages Affected: Fifth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met; staff recommends approval of the updated CBD rate.

BKB

Submitted By: Bradley K. Borum
Director, Research, Policy and Planning

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3402
Date Filed: November 24, 2015
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	(0.001162)	0.014311
General Power & Municipal Power Service (GP & MP)	kWh	0.000669	0.014035
Primary Power (PP (kVA))	kVA	1.743536	4.265123
Primary Power (PP)	kWh	(0.001606)	0.003440
Outdoor Lighting (OL)	kWh	0.001506	0.015724
Street Lighting (SL)	kWh	0.001291	0.015477
Traffic Signal (TS)	kWh	0.003023	0.014835

Tariff Page(s) Affected: Appendix A and B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Jane Steinhauer, Director, Energy Division*

Curt Gassert, Director, Water/Sewer Division

- Filing Party:** The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Energy Group and CWA Authority, Inc. (“Citizens”).
- 30-Day Filing ID No.:** 3403
- Date Filed:** November 25, 2015
- Filed Pursuant To:** 170 IAC 1-6-3(3)
- Request:** Citizens requests modifications to its Terms and Conditions for Service for its respective utilities offering gas, water, and sewage disposal service. The changes are intended to clarify how payments are applied to combined gas/water/sewer bills.
- Customer Impact:** Payments for combined bills will always be applied first to utility charges according to the age of the utility charge prior to being applied to any non-utility charges. Additionally, the language specifies that customers can direct payments to a particular utility service via telephone or in-person conversation with a customer service representative at the time of payment.
- Tariff Pages Affected:** Second Revised Page No. 18 of Citizens Gas’ Terms and Conditions, First Revised Page No. 14 of Citizens Water’s Terms and Conditions, and First Revised Page No. 17 of CWA Authority, Inc.’s Terms and Conditions.
- Staff Recommendations:** Requirements met; staff recommends approval of the proposed modification.

Submitted By: *Bradley K. Borum* **BKB**
Director, Research, Policy and Planning

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 3405
Date Filed: November 23, 2015
Filed Pursuant to: 170 IAC 1-6-3(3)
Request: On or about January 1, 2016, Duke Energy Indiana, Inc. will submit an application to the Indiana Secretary of State requesting to convert to an LLC and change its name to Duke Energy Indiana, LLC. Additionally, language may include d/b/a "Duke Energy Indiana" and/or "Duke Energy"; however, the legal name will be Duke Energy Indiana, LLC.
Customer Impact: N/A
Tariff Pages Affected: The tariff book will be replaced with the new legal name on all tariff pages.
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Research, Policy and Planning

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 3407
Date Filed: September 29, 2015
Filed Pursuant to: Commission Order No. 36835-S3
Request: Change purchased power cost adjustment factor to \$0.030438/kWh; effective January 2016 through June 2016.
Customer Impact: Decrease of \$0.010955/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.