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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAY 25 2016

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

STEPHAN, HUSTON, WEBER, AND ZIEGNER CONCUR:

APPROVED:

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra

Mary M. Becerra
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: May 20, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, May 25, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3437	NIPSCO	New Demand Credit	4/19/2016

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 3437

Date Filed: April 19, 2016

Filed In Response To: 170 IAC 1-6-1 and Order No. 43969

Request: Proposed revision to Rider 675, Interruptible Industrial Service; Rates 632, 633 or 634, Demand Credit, Option A. NIPSCO requests to decrease the price paid to Interruptible Customers from \$0.50 per kilowatt to \$0.10 per kilowatt, effective June 1, 2016.

Customer Impact: NIPSCO does not currently have any customers under this option, Option A.

Tariff Pages Affected: Rider 675, Interruptible Industrial Service Rider, Third Revised Sheet No. 116.

Staff Recommendations: NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO's demand response programs directly; however, the regulated electric utilities were ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. NIPSCO submitted its tariff in Cause No. 43566-MISO 1 which was approved March 2, 2011. Amongst other things, the Commission's 30-Day process was to be used to update the credit amount offered under this tariff as the underlying RTO (Midcontinent Independent System Operator – "MISO") updated its credit amounts.

The Commission has previously approved revisions to this demand credit in 30 day Filings 3154 (5-8-13), 3216 (2-26-14) and 3344 (5-8-15). NIPSCO provided the necessary documentation to effect this change; the 2015/2016 MISO Planning Resource Auction Results and the changes to the Interruptible Industrial Service Rider match those results. Staff recommends approval.