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**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: MAR 21 2013

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: MAR 21 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

[Handwritten signature: Shala M. Coe]

Shala M. Coe
Acting Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: March 15, 2013

RE: 30-Day Utility Articles for Conference on THURSDAY, March 21, 2013 @ 1:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Nature of Request</i>	<i>Date Received</i>
1	3110	Lebanon Municipal Electric Utility	Power Cost Tracker	02/14/2013
2	3111	Anderson Municipal Light & Power	Power Cost Tracker	02/15/2013
3	3112	Indianapolis Power & Light Co.	Rate REP: IPL, NGP Lenape Solar I LLC, and Omnisource Corporation	02/15/2013
4	3114	Indianapolis Power & Light Co.	Rate REP: IPL, Inovateus Solar, LLC, and Vertellus Agriculture & Nutrition Specialties LLC	02/15/2013
5	3115	Indianapolis Power & Light Co.	Rate REP: IPL, Inovateus Solar, LLC, and Duke Realty Limited Partnership: Bldg. 87	02/15/2013
6	3116	Indianapolis Power & Light Co.	Rate REP: IPL, Inovateus Solar, and Duke Realty Limited Partnership: Bldg. 98	02/15/2013
7	3117	Indianapolis Power & Light Co.	Rate REP: Inovateus Solar, and Duke Realty Limited Partnership: Bldg. 129	02/15/2013
8	3118	Indianapolis Power & Light Co.	Rate REP: Sunrise Energy Ventrues d/b/a Indy Soalr I, II, & III	02/18/2013
9	3119	Indianapolis Power & Light Co.	Rate REP: MCV Solar, and GenNx Properties VI: Bldg. 17	02/18/2013
10	3120	Indianapolis Power & Light Co.	Rate REP: MCV Solar, and GenNx Properties VI: Bldg. 21	02/18/2013

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3110
Date Filed: February 14, 2013
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	0.002229	0.003189
Commercial Service - Single Phase (CS-10)	(0.001078)	0.003108
Commercial Service - Three Phase (CS-30)	0.002949	0.002079
Municipal Service (MS)	(0.004813)	0.002445
Primary Power Light (PPL - per kVA)	(0.329008)	0.907009
Primary Power Light (PPL - per kWh)	(0.000342)	(0.000672)
Small General Power (SGP)	(0.000522)	0.001510
Outdoor Lighting & Street Lighting (OL & SL)	(0.007035)	0.001053

Tariff Page(s) Affected: Appendix A and B

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum 
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3111
Date Filed: February 15, 2013
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.007689	0.039484
General Power (GS) Single Phase	0.003218	0.037754
General Power (GS) Three Phase	0.000917	0.046904
Small Power (SP KW)	(1.85)	4.01
Small Power (SP KWH)	0.000169	0.016644
Large Power (LP KVA)	(1.86)	4.62
Large Power (LP KWH)	(0.001203)	0.013998
Large Power (LP Off Peak KVA)	(1.79)	5.46
Large Power (LP Off-Peak KWH)	(0.002749)	0.016620
Constant Load (CL)	(0.006714)	0.031506
Street Light (SL)	(0.011003)	0.022161
Outdoor Light (OL)	(0.014526)	0.017866

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3112
Date Filed: February 15, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, NGP Lenape Solar I LLC (Producer) and Omnisource Corporation (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
2205 S. Holt Road Indianapolis, IN 46241	1,000 kW	1,314,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3114
Date Filed: February 15, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Vertellus Agriculture and Nutrition Specialties LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
1500 South Tibbs Avenue Indianapolis, IN 46241	9,000 kW	14,057,940 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.83%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3115
Date Filed: February 15, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Duke Realty Limited Partnership (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
Building 87 5355 W. 76 th Street Indianapolis, IN 46268	3,000 kW	3,942,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3116
Date Filed: February 15, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Duke Realty Limited Partnership (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
Building 98 8258 Zionsville Road Indianapolis, IN 46278	3,000 kW	3,942,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No.: 3117
Date Filed: February 15, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase 1), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Duke Realty Limited Partnership (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
Building 129 4925 W. 86 th Street Indianapolis, IN 46268	4,000 kW	5,526,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15.77%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3118
Date Filed: February 18, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement arrived at via a reverse auction for Qualifying Renewable Energy Power Production Facilities between IPL, and Sunrise Energy Ventures d/b/a
Indy Solar I, LLC,
Indy Solar II, LLC, and
Indy Solar III, LLC (Seller).

Seller	Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
Indy Solar I, LLC	10321 East Southport Road Indianapolis, IN	10 MW	15,000 MWH	Solar PV
Indy Solar II, LLC	10321 East Southport Road Indianapolis, IN	10 MW	15,000 MWH	Solar PV
Indy Solar III, LLC	5800 West Southport Road Indianapolis, IN	8.64 MW	13,900 MWH	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed for the two 10 MW projects is 17.12%; while the capacity factor assumed for the 8.64 MW project is 18.37%. Contract documents include:
1) Purchase Power Agreement (Rate REP),
2) Interconnection Agreement among the Parties, and
3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3119
Date Filed: February 18, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and MCV Solar, LLC (Producer) and GenNx Properties VI, LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
Building 17 3800 W. Michigan Street Indianapolis, IN 46222	20 kW	26,280 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3120
Date Filed: February 18, 2013
Filed Pursuant To: Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request: Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and MCV Solar, LLC (Producer) and GenNx Properties VI, LLC (Customer).

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
Building 21 3800 W. Michigan Street Indianapolis, IN 46222	20 kW	26,280 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval