

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

May 6, 2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 2nd Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandra@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Friday May 8, 2015. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Sandra Lambert
Finance Manager

Received: MAY 8, 2015

IURC 30-Day Filing No.: 3351

Indiana Utility Regulatory Commission

RICHMOND POWER & LIGHT

www.RP-L.com

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

May 5, 2015

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.000815 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2015 billing cycle.

City of Richmond, Indiana



Randall Baker
General Manager



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

| | | | |
|-----------------|----|-----------|---------|
| R | \$ | 0.041561 | per KWH |
| CL | \$ | 0.062543 | per KWH |
| GP, GEH and EHS | \$ | 0.041948 | per KWH |
| LPS and IS | \$ | 12.448292 | per KVA |
| | \$ | 14.655912 | per KW |
| | \$ | 0.017048 | per KWH |
| OL, M, and N | \$ | 0.017073 | per KWH |

July, August and September 2015

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

| | | |
|------------------|--------------|---------|
| R | \$ 0.041561 | per KWH |
| CL | \$ 0.062543 | per KWH |
| GP, GEH, and EHS | \$ 0.041948 | per KWH |
| LPS and IS | \$ 12.448292 | per KVA |
| | \$ 14.655912 | per KW |
| | \$ 0.017048 | per KWH |
| OL, M, and N | \$ 0.017073 | per KWH |

Rate adjustment changes are listed below by Rate Schedules:

| | | | |
|------------------|----------|-------------|---------|
| R | decrease | \$ 0.002978 | per KWH |
| CL | decrease | \$ 0.005284 | per KWH |
| GP, GEH, and EHS | decrease | \$ 0.002971 | per KWH |
| LPS and IS | increase | \$ 0.370294 | per KVA |
| | increase | \$ 0.435963 | per KW |
| | decrease | \$ 0.000826 | per KWH |
| OL, M, and N | decrease | \$ 0.000798 | per KWH |

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2015 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Randy Baker, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

| LINE NO. | DESCRIPTION | | | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|---------------------------------|-----------|-----|----------------|----------------|----------|
| 1 | BASE RATE EFFECTIVE | 01-Jan-15 | (a) | \$20.897 | \$0.030781 | 1 |
| 2 | BASE RATE EFFECTIVE | 01-Apr-05 | (b) | \$10.582 | \$0.016552 | 2 |
| 3 | INCREMENTAL CHANGE IN BASE RATE | | (c) | \$10.315 | \$0.014229 | 3 |

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

| | Jul-15 | Aug-15 | Sep-15 | |
|----------|---|----------------|----------------|----------|
| LINE NO. | DESCRIPTION | DEMAND RELATED | | LINE NO. |
| 1 | ESTIMATED MONTHLY GENERATING COSTS (h) | | \$0.00 | 1 |
| 2 | LESS: MONTHLY GEN COSTS IN BASE RATES (i) | | \$554,246.00 | 2 |
| 3 | EST GENERATING COSTS IN TRACKER (a) | | (\$554,246.00) | 3 |
| 4 | EST MONTHLY PAYMENT FROM IMPA (f) | | \$0.00 | 4 |
| 5 | LESS: MONTHLY PAYMENTS IN BASE RATES (g) | | \$632,538.00 | 5 |
| 6 | EST CAPACITY PAYMENTS IN TRACKER (b) | | (\$632,538.00) | 6 |
| 7 | ESTIMATED MONTHLY COSTS/(SAVINGS) (c) | | \$78,292.00 | 7 |
| 8 | ESTIMATED AVERAGE MONTHLY KW (d) | | 149,321 | 8 |
| 9 | ESTIMATED COSTS/(SAVINGS) PER KW (e) | | \$0.524320 | 9 |

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted By Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending March, 2004
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

| LINE NO. | DESCRIPTION | Jul-15 | Aug-15 | Sep-15 | TOTAL | ESTIMATED 3 MONTH AVERAGE | LINE NO. |
|----------|-----------------------------------|--------------|--------------|--------------|--------------|---------------------------|----------|
| | | (A) | (B) | (C) | | | |
| | PURCHASED POWER FROM IMPA | | | | | | |
| 1 | KW DEMAND | 153,115 | 147,073 | 147,775 | 447,963 | 149,321 | 1 |
| 2 | KWH ENERGY | 83,702,159 | 78,890,425 | 72,470,791 | 235,063,375 | 78,354,458 | 2 |
| | INCREMENTAL PURCHASED POWER COSTS | | | | | | |
| | DEMAND RELATED | | | | | | |
| 3 | ECA FACTOR PER KW | 0.087 | 0.087 | 0.087 | | 0.087 | 3 |
| 4 | CHARGE (a) | \$13,321.01 | \$12,795.35 | \$12,856.43 | \$38,972.78 | \$12,990.93 | 4 |
| | ENERGY RELATED | | | | | | |
| 5 | ECA FACTOR PER KWH | 0.002460 | 0.002460 | 0.002460 | | 0.002460 | 5 |
| 6 | CHARGE (b) | \$205,907.31 | \$194,070.45 | \$178,278.15 | \$578,255.90 | \$192,751.97 | 6 |

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) | KWH ENERGY ALLOCATOR (%) (a) | Jul-15 | Aug-15 | Sep-15 | | | LINE NO. |
|----------|---------------|-----------------------------|------------------------------|--------------------------------------|---------------------------------------|---|----------------|----------------|----------|
| | | | | ALLOCATED ESTIMATED KW PURCHASED (b) | ALLOCATED ESTIMATED KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | |
| | | | | | | DEMAND (d) | ENERGY (e) | TOTAL | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | | | |
| 1 | R | 27.324% | 26.214% | 40,800.9 | 20,540,157 | \$463,130.82 | \$356,125.24 | \$819,256.06 | 1 |
| 2 | CL | 9.421% | 4.852% | 14,067.7 | 3,801,622 | \$159,681.92 | \$65,912.52 | \$225,594.44 | 2 |
| 3 | GP, GEH & EHS | 16.083% | 15.591% | 24,014.9 | 12,216,364 | \$272,593.10 | \$211,807.33 | \$484,400.43 | 3 |
| 4 | LPS, IS & TS | 47.172% | 52.296% | 70,437.5 | 40,975,868 | \$799,534.74 | \$710,439.59 | \$1,509,974.33 | 4 |
| 5 | FLAT RATES | 0.000% | 1.047% | 0.0 | 820,447 | \$0.00 | \$14,224.92 | \$14,224.92 | 5 |
| 6 | 0 | 0.000% | 0.000% | 0.0 | 0 | \$0.00 | \$0.00 | \$0.00 | 6 |
| 7 | 0 | 0.000% | 0.000% | 0.0 | 0 | \$0.00 | \$0.00 | \$0.00 | 7 |
| 8 | 0 | 0.000% | 0.000% | 0.0 | 0 | \$0.00 | \$0.00 | \$0.00 | 8 |
| 10 | TOTAL | 100.000% | 100.000% | 149,321.0 | 78,354,458 | \$1,694,940.58 | \$1,358,509.59 | \$3,053,450.17 | 10 |

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

Jul-15 Aug-15 Sep-15

| LINE NO. | RATE SCHEDULE | PLUS VARIANCE (a) | | TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | RATE ADJUSTMENT FACTOR PER KWH (d) | | | LINE NO. |
|----------|---------------|-------------------|---------------|--|----------------|----------------|------------------------------------|----------|--------------|----------|
| | | DEMAND | ENERGY | DEMAND (b) | ENERGY (c) | TOTAL | DEMAND | ENERGY | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| 1 | R | \$36,693.71 | (\$2,279.94) | \$499,824.53 | \$353,845.30 | \$853,669.83 | 0.024334 | 0.017227 | 0.041561 | 1 |
| 2 | CL | \$12,684.21 | (\$514.75) | \$172,366.13 | \$65,397.77 | \$237,763.90 | 0.045340 | 0.017203 | 0.062543 | 2 |
| 3 | GP, GEH & EHS | \$31,050.68 | (\$3,004.21) | \$303,643.78 | \$208,803.12 | \$512,446.89 | 0.024855 | 0.017092 | 0.041948 | 3 |
| 4 | LPS, IS & TS | \$232,791.03 | (\$11,882.80) | \$1,032,325.77 | \$698,556.79 | \$1,730,882.56 | 0.025194 | 0.017048 | 0.042242 (f) | 4 |
| 5 | FLAT RATES | (\$0.02) | (\$217.48) | (\$0.02) | \$14,007.44 | \$14,007.42 | 0.000000 | 0.017073 | 0.017073 | 5 |
| 6 | 0 | | | \$0.00 | \$0.00 | \$0.00 | 0.000000 | 0.000000 | 0.000000 | 6 |
| 7 | 0 | | | \$0.00 | \$0.00 | \$0.00 | 0.000000 | 0.000000 | 0.000000 | 7 |
| 8 | 0 | | | \$0.00 | \$0.00 | \$0.00 | 0.000000 | 0.000000 | 0.000000 | 8 |
| 10 | TOTAL | \$313,219.60 | (\$17,899.17) | \$2,008,160.18 | \$1,340,610.42 | \$3,348,770.60 | 0.025629 | 0.017110 | 0.042739 | 10 |

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.962587783
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

| LINE NO. | DESCRIPTION | Jan-15 | Feb-15 | Mar-15 | LINE NO. |
|----------|--|--------|----------------|----------------|----------|
| | | | DEMAND RELATED | ENERGY RELATED | |
| | | | (A) | (B) | |
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | | \$10.315 | \$0.0142290 | 1 |
| 2 | ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | | \$1.549 | -- | 2 |
| 3 | ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c) | | \$0.087 | \$0.0024600 | 3 |
| 4 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d) | | \$0.000 | \$0.0000000 | 4 |
| 5 | TOTAL RATE ADJUSTMENT (e) | | \$11.951 | \$0.0166890 | 5 |
| 6 | ACTUAL AVERAGE BILLING UNITS (f) | | 149,096 | 82,677,638 | 6 |
| 7 | ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | | \$1,781,896.54 | \$1,379,807.10 | 7 |

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Jan-15 Feb-15 Mar-15

- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
- (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
- (d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

- (e) Sum of Lines 1 through 4
- (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
- (g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) | KWH ENERGY ALLOCATOR (%) (a) | Jan-15 | Feb-15 | Mar-15 | | | LINE NO. |
|----------|---------------|-----------------------------|------------------------------|-----------------------------------|------------------------------------|--|----------------|----------------|----------|
| | | | | ALLOCATED ACTUAL KW PURCHASED (b) | ALLOCATED ACTUAL KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST | DEMAND (d) | ENERGY (e) | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | R | 27.324% | 26.214% | 40,739.5 | 21,673,453 | \$486,890.94 | \$361,708.25 | \$848,599.19 | 1 |
| 2 | CL | 9.421% | 4.852% | 14,046.5 | 4,011,375 | \$167,874.13 | \$66,945.84 | \$234,819.97 | 2 |
| 3 | GP, GEH & EHS | 16.083% | 15.591% | 23,978.7 | 12,890,398 | \$286,578.01 | \$215,127.85 | \$501,705.86 | 3 |
| 4 | LPS, IS & TS | 47.172% | 52.296% | 70,331.3 | 43,236,697 | \$840,553.47 | \$721,577.23 | \$1,562,130.70 | 4 |
| 5 | FLAT RATES | 0.000% | 1.047% | 0.0 | 865,715 | \$0.00 | \$14,447.92 | \$14,447.92 | 5 |
| 6 | | 0.000% | 0.000% | 0.0 | 0 | \$0.00 | \$0.00 | \$0.00 | 6 |
| 7 | | 0.000% | 0.000% | 0.0 | 0 | \$0.00 | \$0.00 | \$0.00 | 7 |
| 8 | | 0.000% | 0.000% | 0.0 | 0 | \$0.00 | \$0.00 | \$0.00 | 8 |
| 10 | TOTAL | 100.000% | 100.000% | 149,096.0 | 82,677,638 | \$1,781,896.54 | \$1,379,807.10 | \$3,161,703.64 | 10 |

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Jan-15
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

| LINE NO. | RATE SCHEDULE | ACTUAL AVERAGE KWH SALES (a) | ACTUAL AVERAGE KVA SALES (a) | Jan-15 | Feb-15 | Mar-15 | INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) | LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE | | LINE NO. |
|----------|---------------|------------------------------|------------------------------|--------------------------------------|--------------------------------------|---|--|--|---------------|----------|
| | | | | DEMAND ADJUSTMENT FACTOR PER KWH (b) | ENERGY ADJUSTMENT FACTOR PER KWH (c) | INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) | | DEMAND (f) | ENERGY (g) | |
| | | (A) | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | R | 21,180,808 | | 0.023241 | 0.017132 | \$485,371.47 | \$357,789.43 | \$33,801.45 | (\$6,113.46) | 1 |
| 2 | CL | 3,920,195 | | 0.044298 | 0.017132 | \$171,225.60 | \$66,220.53 | \$15,561.14 | (\$1,220.80) | 2 |
| 3 | GP, GEH & EHS | 12,597,395 | | 0.024430 | 0.017160 | \$303,445.80 | \$213,144.90 | \$46,756.79 | (\$4,874.77) | 3 |
| 4 | LPS, IS & TS | 42,253,912 | 70,331 | 12.921784 | 0.017136 | \$896,083.01 | \$713,926.15 | \$279,611.34 | (\$19,089.31) | 4 |
| 5 | FLAT RATES | 846,037 | | 0.000000 | 0.017225 | \$0.00 | \$14,368.97 | (\$0.02) | (\$288.30) | 5 |
| 6 | 0 | | | 0.000000 | 0.000000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 6 |
| 7 | 0 | | | 0.000000 | 0.000000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 7 |
| 8 | 0 | | | 0.000000 | 0.000000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 8 |
| 10 | TOTAL | 80,798,347 | | | | \$1,856,125.89 | \$1,365,449.98 | \$375,730.70 | (\$31,586.64) | 10 |

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

| | | |
|--------|--------|--------|
| Jan-15 | Feb-15 | Mar-15 |
| Jan-15 | Feb-15 | Mar-15 |
| 0.986 | | |
| 0.986 | | |
| Jan-15 | Feb-15 | Mar-15 |
| Jan-15 | Feb-15 | Mar-15 |

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

Jan-15 Feb-15 Mar-15

| LINE NO. | RATE SCHEDULE | NET INCREMENTAL COST BILLED BY MEMBER | | | VARIANCE | | | LINE NO. |
|----------|---------------|---------------------------------------|----------------|----------------|--------------|---------------|--------------|----------|
| | | DEMAND (a) | ENERGY (b) | TOTAL | DEMAND (c) | ENERGY (c) | TOTAL (c) | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | |
| 1 | R | \$451,570.02 | \$363,902.89 | \$815,472.91 | \$35,320.92 | (\$2,194.64) | \$33,126.28 | 1 |
| 2 | CL | \$155,664.46 | \$67,441.33 | \$223,105.79 | \$12,209.67 | (\$495.49) | \$11,714.18 | 2 |
| 3 | GP, GEH & EHS | \$256,689.01 | \$218,019.67 | \$474,708.68 | \$29,889.00 | (\$2,891.82) | \$26,997.18 | 3 |
| 4 | LPS, IS & TS | \$616,471.67 | \$733,015.46 | \$1,349,487.13 | \$224,081.80 | (\$11,438.23) | \$212,643.57 | 4 |
| 5 | FLAT RATES | \$0.02 | \$14,657.27 | \$14,657.29 | (\$0.02) | (\$209.35) | (\$209.37) | 5 |
| 6 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 6 |
| 7 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 7 |
| 8 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 8 |
| 10 | TOTAL | \$1,480,395.19 | \$1,397,036.62 | \$2,877,431.80 | \$301,501.36 | (\$17,229.53) | \$284,271.84 | 10 |

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

| LINE NO. | DESCRIPTION | Jan-15 | Feb-15 | Mar-15 | TOTAL | AVERAGE | LINE NO. |
|----------|---|----------------|----------------|----------------|------------------|----------------|----------|
| | | January | February | March | | | |
| | | (A) | (B) | (C) | (D) | (E) | |
| 1 | ACTUAL MEMBER GENERATING COSTS | \$0.00 | \$458,124.00 | \$0.00 | \$458,124.00 | \$152,708.00 | 1 |
| 2 | LESS: GENERATING COSTS IN BASE RATES | \$ 554,246.00 | \$ 554,246.00 | \$ 554,246.00 | \$1,662,738.00 | \$554,246.00 | 2 |
| 3 | DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a) | (\$554,246.00) | (\$96,122.00) | (\$554,246.00) | (\$1,204,614.00) | (\$401,538.00) | 3 |
| 4 | ACTUAL MONTHLY PAYMENT FROM IMPA | \$ - | \$ - | \$ - | \$0.00 | \$0.00 | 4 |
| 5 | LESS: ESTIMATED PAYMENT IN BASE RATES (f) | \$ 632,538.00 | \$ 632,538.00 | \$ 632,538.00 | \$1,897,614.00 | \$632,538.00 | 5 |
| 6 | DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b) | (\$632,538.00) | (\$632,538.00) | (\$632,538.00) | (\$1,897,614.00) | (\$632,538.00) | 6 |
| 7 | ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c) | \$78,292.00 | \$536,416.00 | \$78,292.00 | \$693,000.00 | \$231,000.00 | 7 |
| 8 | ACTUAL MONTHLY KW BILLED (d) | 154,106 | 151,732 | 141,450 | 447,288 | 149,096 | 8 |
| 9 | ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e) | \$0.508 | \$3.535 | \$0.553 | | \$1.549 | 9 |

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8
 (f) Exhibit II, Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

| LINE NO. | DESCRIPTION | Jan-15 | Feb-15 | Mar-15 | TOTAL | ACTUAL 3 MONTH AVERAGE | LINE NO. |
|-----------------------------------|------------------------|--------------|--------------|--------------|--------------|------------------------|----------|
| | | (A) | (B) | (C) | | (E) | |
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND (a) | 154,106 | 151,732 | 141,450 | 447,288 | 149,096 | 1 |
| 2 | KWH ENERGY (a) | 86,167,161 | 81,669,042 | 80,196,710 | 248,032,913 | 82,677,638 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW (a) | 0.087 | 0.087 | 0.087 | | 0.087 | 3 |
| 4 | CHARGE (b) | \$13,407.22 | \$13,200.68 | \$12,306.15 | \$38,914.06 | \$12,971.35 | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH (a) | 0.002460 | 0.002460 | 0.002460 | | 0.002460 | 5 |
| 6 | CHARGE (c) | \$211,971.22 | \$200,905.84 | \$197,283.91 | \$610,160.97 | \$203,386.99 | 6 |

(a) From IMPA bills for the months of:
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

Jan-15 Feb-15 Mar-15

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

| LINE NO. | RATE SCHEDULE | Jan-15 | Feb-15 | Mar-15 | TOTAL | AVERAGE | LINE NO. |
|----------|---------------|------------|------------|------------|-------------|------------|----------|
| | | (A) | (B) | (C) | | | |
| 1 | R | 22,553,662 | 21,024,521 | 19,964,240 | 63,542,423 | 21,180,808 | 1 |
| 2 | CL | 4,111,352 | 3,920,404 | 3,728,829 | 11,760,585 | 3,920,195 | 2 |
| 3 | GP, GEH & EHS | 13,322,881 | 12,286,996 | 12,182,308 | 37,792,185 | 12,597,395 | 3 |
| 4 | LPS, IS & TS | 42,793,992 | 40,278,378 | 43,689,366 | 126,761,736 | 42,253,912 | 4 |
| 5 | FLAT RATES | 833,722 | 803,406 | 900,984 | 2,538,112 | 846,037 | 5 |
| 6 | 0 | 0 | 0 | 0 | 0 | 0 | 6 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 7 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 8 |
| 10 | TOTAL | 83,615,609 | 78,313,705 | 80,465,727 | 242,395,041 | 80,798,347 | 10 |

DETERMINATION OF ACTUAL AVERAGE KVA SALES

| | | | | | |
|----------|--------|--------|--------|---------|--------|
| LPS & IS | 71,329 | 71,608 | 68,057 | 210,994 | 70,331 |
|----------|--------|--------|--------|---------|--------|

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

| <u>Rate Tariffs</u> | | <u>Average</u> | <u>Percent of</u> | <u>Rate Study</u> | <u>Rate Study</u> | <u>Adjusted</u> | <u>Adjusted</u> |
|---------------------|--|----------------|-------------------|-------------------|-------------------|------------------|-------------------|
| <u>Code</u> | <u>Rate Schedule Name/Description</u> | <u>Sales</u> | <u>Total kWh</u> | <u>kWh Energy</u> | <u>kW Demand</u> | <u>kW Demand</u> | <u>kW Demand</u> |
| | | (A) | (B) | (C) | (D) | (E) | (F) |
| | | | | <u>Factors</u> | <u>Variance</u> | <u>Factors</u> | <u>Allocators</u> |
| R | Residential Electric Service | 21,180,808 | 26.214% | 21.898% | 19.711% | 22.955% | 27.480% |
| CL | Commercial Lighting Service | 3,920,195 | 4.852% | 4.005% | 21.144% | 7.821% | 9.421% |
| GP, GEH & EHS | Gen Power, Gen Electric Heat & Electric Heat Schools | 12,597,395 | 15.591% | 8.904% | 75.103% | 9.237% | 16.174% |
| LPS, IS & TS | Large Power, Industrial Service & Transmission Service | 42,253,912 | 52.296% | 64.065% | -18.371% | 59.987% | 47.172% |
| FLAT RATES | Outdoor Lighting, Street Lighting | 846,037 | 1.047% | 1.128% | 1.047% | 0.000% | 0.000% |
| 0 | 0 | 0 | 0.000% | 0.000% | 0.000% | 0.000% | 0.000% |
| 0 | 0 | 0 | 0.000% | 0.000% | 0.000% | 0.000% | 0.000% |
| 0 | 0 | 0 | 0.000% | 0.000% | 0.000% | 0.000% | 0.000% |
| | Sales | 80,798,347 | 100.000% | 100.000% | | 100.000% | 100.301% |
| | Purchases | 82,677,638 | | | | | |
| | Average Losses | 2.3% | | | | | |

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study.
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF:

| LINE NO. | Jul-15 | Aug-15 | Sep-15 |
|----------|----------------------------------|--------------------|--------|
| - | Rates LPS, IS & TS ----- | | |
| | Demand Related Adjustment Factor | | |
| 1 | | \$1,032,325.77 | |
| 2 | | 70,437.50 kW | |
| 3 | | 14.655912 per KW | |
| 4 | | 12.448292 | |
| 5 | | 12.448292 per KVA | |
| | Rates LPS, IS & TS ----- | | |
| | Energy Related Adjustment Factor | | |
| 6 | | \$698,556.79 | |
| 7 | | 40,975,868 KWH | |
| 8 | | \$0.017048 | |
| 9 | | \$0.017048 per KWH | |

Received: MAY 8, 2015

IURC 30-Day Filing No: 3351 Adjustment (Revenue Report) KWH

Indiana Utility Regulatory Commission

| | Jan-15 | Feb-15 | Mar-15 |
|------------------------|------------|------------|------------|
| R - 44010 | 22,553,662 | 21,024,521 | 19,964,240 |
| CWH - 44020 | | | |
| K - 44030 | | | |
| ASH - 44040 | | | |
| CL - 44210 | 4,041,069 | 3,852,885 | 3,661,290 |
| GP - 44220 | 12,583,991 | 11,554,939 | 11,496,080 |
| IS - 44270 | 8,237,700 | 7,797,450 | 8,316,700 |
| LPS - 44280 | 33,637,542 | 31,627,278 | 34,438,166 |
| GEH - 44290 | 271,006 | 278,418 | 273,954 |
| EH - 44250 | | | |
| EHS - 44500 | 150,540 | 154,296 | 161,044 |
| OL - 44260 | 260,889 | 249,828 | 247,938 |
| FLAT - 44410 N | 66,394 | 64,161 | 76,452 |
| PARK OL - 4 | 0 | 0 | 0 |
| PARK OL - 5 | 0 | 0 | 0 |
| PARK OL - 6 | 0 | 0 | 0 |
| PARK OL - 95 | 0 | 0 | 0 |
| PARL OL - 94 | 0 | 0 | 0 |
| PARK OL - 93 | 0 | 0 | 0 |
| CL - 41 | 70,283 | 67,519 | 67,539 |
| ST LIT - CITY M | 506,439 | 489,417 | 576,594 |
| GP - 44 | 171,699 | 154,045 | 136,328 |
| GEH - 46 | 145,645 | 145,298 | 114,902 |
| IS - IS | 918,750 | 853,650 | 934,500 |
| LPS - CITY | 0 | 0 | 0 |
| CITY BILLS | 0 | 0 | 0 |
| | 83,615,609 | 78,313,705 | 80,465,727 |
| BY RATE CLASS | | | |
| R | 22,553,662 | 21,024,521 | 19,964,240 |
| CL | 4,111,352 | 3,920,404 | 3,728,829 |
| GP, GEH, & EHS | 13,322,881 | 12,286,996 | 12,182,308 |
| LPS & IS | 42,793,992 | 40,278,378 | 43,689,366 |
| OL, M, & N | 833,722 | 803,406 | 900,984 |
| TOTAL | 83,615,609 | 78,313,705 | 80,465,727 |
| | 83,615,609 | 78,313,705 | 80,465,727 |
| LPS & IS Coincident kW | 71,329 | 71,608 | 68,057 |
| | 82,781,887 | 77,510,299 | 79,564,743 |

| CAPACITY COST REPORT | | January 2015 | February 2015 | March 2015 |
|--|--|--------------------|--------------------|--------------------|
| UNIT FIXED COSTS | | | | |
| Acct No. | | | | |
| 500 | Supv and Engr - Operation | 0.00 | 0.00 | 0.00 |
| 502 | Steam Expenses | 0.00 | 0.00 | 0.00 |
| 505 | Electric Expenses | 0.00 | 0.00 | 0.00 |
| 506 | Misc Steam Power Expenses | 0.00 | 0.00 | 0.00 |
| 511 | Maint of Structures | 0.00 | 0.00 | 0.00 |
| | Payroll Taxes | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> |
| (A) | TOTAL UNIT FIXED COSTS | 0.00 | 0.00 | 0.00 |
| UNIT VARIABLE COSTS | | | | |
| 509 | SO2 Allowances | 0.00 | 0.00 | 0.00 |
| 509.1 | NOX Allowances | 0.00 | 0.00 | 0.00 |
| 510 | Supv and Engr - Maint | 0.00 | 0.00 | 0.00 |
| 512 | Maint of Boiler Plant | 0.00 | 0.00 | 0.00 |
| 513 | Maint of Electric Plant | 0.00 | 0.00 | 0.00 |
| 514 | Misc Steam Plant Expenses | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> |
| (B) | TOTAL UNIT VARIABLE COSTS | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> |
| TOTAL PRODUCTION COST | | 0.00 | 0.00 | 0.00 |
| ADMN.& GENERAL COSTS(PRODUCTION RELATED) | | | | |
| 920 | Admn and general salaries | 216,860.79 | 127,139.55 | 137,796.02 |
| 921 | Office supplies and expense | 14,861.98 | 32,498.08 | 29,641.46 |
| 923 | Outside services employed | 1,901.03 | 2,536.83 | 8,929.12 |
| 925 | Injuries and damages | 40,974.67 | 37,157.62 | (67,221.29) |
| 926 | Employee pension and benefits | 146,337.39 | 183,134.43 | 182,590.39 |
| 928 | Regulatory commission expenses | 0.00 | 0.00 | 0.00 |
| 930 | Misc general expense | 8,830.77 | 1,353.55 | 557.05 |
| 931 | Rents | 0.00 | 0.00 | 0.00 |
| 932 | Maint of general plant | 41,828.56 | 31,258.70 | 19,908.79 |
| 933 | Transportation | 5,570.62 | 3,976.04 | 6,482.42 |
| | Payroll taxes | <u>18,584.17</u> | <u>11,656.27</u> | <u>11,996.76</u> |
| | TOTAL ADMN AND GENERAL EXPENSES | 495,749.98 | 430,711.07 | 330,680.72 |
| PRR= | | <u>0.000000</u> | <u>0.000000</u> | <u>0.000000</u> |
| (C) | PRODUCTION RELATED ADMN/GEN. EXPENSE | 0.00 | 0.00 | 0.00 |
| (D) | PLANT INSURANCE | 0.00 | 0.00 | 0.00 |
| (E) | DEBT SERVICE | 0.00 | 458,124.00 | 0.00 |
| AMORTIZATION AND INTEREST | | | | |
| | Amortized capital | 0.00 | 0.00 | 0.00 |
| | Interest on capital | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> |
| | Amortized Expenses on Unit #1 Scheduled Outage | 0.00 | 0.00 | 0.00 |
| | Interest on Expenses | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> |
| (F) | <u>Total amortization</u> | <u>0.00</u> | <u>0.00</u> | <u>0.00</u> |
| (G) | TOTAL MEMBER PRODUCTION COSTS | 0.00 | 458,124.00 | 0.00 |

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | TOTAL | LINE NO. |
|--------------------------------------|---|----------------|----------------|--------------|----------|
| <u>WHOLESALE POWER COSTS TRACKER</u> | | | | | |
| 1 | FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981. | (\$0.000241) | (\$0.000025) | (\$0.000266) | 1 |
| 2 | FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982 | \$0.001857 | (\$0.000192) | \$0.001665 | 2 |
| 3 | FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982 | \$0.001483 | \$0.000000 | \$0.001483 | 3 |
| 4 | FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983 | (\$0.000964) | \$0.000130 | (\$0.000834) | 4 |
| 5 | TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983 | \$0.002135 | (\$0.000087) | \$0.002048 | 5 |
| 6 | AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983 | \$0.000000 | \$0.003597 | \$0.003597 | 6 |
| 7 | TOTAL PRESENT TRACKING FACTOR | \$0.002135 | \$0.003510 | \$0.005645 | 7 |

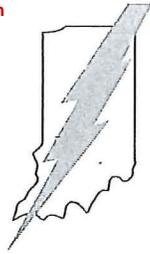
CITY OF RICHMOND
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

| LINE NO. ----- | DESCRIPTION ----- | | LINE NO. ----- |
|----------------------|---|----------------------------|----------------------|
| | PRODUCTION * | | |
| 1 | FUEL | \$8,913,320.89 | 1 |
| 2 | ALL OTHER PRODUCTION | \$0.00 | 2 |
| 3 | OPERATING & MAINTENANCE | \$1,921,600.89 | 3 |
| 4 | TOTAL PRODUCTION | \$10,834,921.78 | 4 |
| 5 | ADMINISTRATIVE & GENERAL | \$505,382.69 | 5 |
| 6 | PAYROLL RELATED TAXES | \$137,502.45 | 6 |
| 7 | CONTRIBUTION IN LIEU OF PROPERTY TAXES | \$270,350.99 | 7 |
| | DEPRECIATION | | |
| 8 | PRODUCTION FACILITIES | \$838,266.48 | 8 |
| 9 | GENERAL PLANT | \$25,858.39 | 9 |
| 10 | TOTAL DEPRECIATION | \$864,124.87 | 10 |
| 11 | TOTAL OPERATING REVENUE DEDUCTIONS | \$12,612,282.78 | 11 |
| 12 | PROVISION FOR DEBT SERVICE | \$822,366.00 | 12 |
| 13 | TOTAL COST | \$13,434,648.78 | 13 |
| | | CAPACITY PURCHASE PAYMENTS | |
| 14 | CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS | \$4,808,232.00 | 14 |
| 15 | FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH | \$8,913,320.89 | 15 |
| 16 | TOTAL PAYMENT | \$13,721,552.89 | 16 |
| 17 | LESS TOTAL COST | (\$13,434,648.78) | 17 |
| 18 | TOTAL NET PAYMENT | \$286,904.11 | 18 |
| | \$13,434,648.78 (\$8,913,320.89) ----- (\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2) | | |
| | (\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5) | | |

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
 ** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



501.300

April 23, 2015

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August, and September) of 2015.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/bn

Enclosure

cc: Pat Callahan
Greg Guerrettaz, Financial Solutions
Jarrod Hall, O.W. Krohn & Associates
Keith Gimbel, Gimbel & Associates
Don Gruenemeyer, JS Sawvel
Alex D. Hilt, H.J.Umbaugh

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2015 - 3RD QUARTER**

| | JUL | AUG | SEP | JUL | AUG | SEP |
|--|--------------------|---------|---------|---------------|------------|------------|
| | <u>\$/kW-month</u> | | | <u>\$/kWh</u> | | |
| IMPA's Energy Cost Adjustment | 0.087 | 0.087 | 0.087 | 0.002460 | 0.002460 | 0.002460 |
| | <u>kW</u> | | | <u>kWh</u> | | |
| To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for RICHMOND | 153,115 | 147,073 | 147,775 | 83,702,159 | 78,890,425 | 72,470,791 |



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
03/19/15

Amount Due:
\$6,097,542.90

REVISED

Invoice No: INV0004810
 Invoice Date: 02/17/15

Billing Period: January 1 to January 31, 2015

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|--------|--------------|----------|------------|-------------|
| Maximum Demand: | 154,106 | 8,759 | 99.84% | 01/08/15 | 1100 | 75.15% |
| CP Billing Demand: | 154,106 | 8,759 | 99.84% | 01/08/15 | 1100 | 75.15% |
| kvar at 97% PF: | | 38,623 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|----------------------|-------------------|
| WWVS Net Gen: | 4,266,623 |
| Richmond 1: | 22,253,625 |
| Richmond 2: | 38,211,242 |
| Richmond Solar: | 33,378 |
| Northwest: | 13,599,076 |
| Treaty: | 7,803,217 |
| Total Energy: | 86,167,161 |

| History | Jan 2015 | Jan 2014 | 2015 YTD |
|-----------------------|------------|------------|------------|
| Max Demand (kW): | 154,106 | 155,520 | 154,106 |
| CP Demand (kW): | 154,106 | 155,520 | 154,106 |
| Energy (kWh): | 86,167,161 | 91,457,173 | 86,167,161 |
| CP Load Factor: | 75.15% | 79.04% | |
| HDD / CDD (Farmland): | 1298 / 0 | 1492 / 0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|------------|---|
| Base Demand Charge: | \$ 20.897 /kW x | 154,106 | \$ 3,220,353.08 |
| ECA Demand Charge: | \$ 0.087 /kW x | 154,106 | \$ 13,407.22 |
| Total Demand Charges: | | | \$ 3,233,760.30 |
| Base Energy Charge: | \$ 0.030781 /kWh x | 86,167,161 | \$ 2,652,311.38 |
| ECA Energy Charge: | \$ 0.002460 /kWh x | 86,167,161 | \$ 211,971.22 |
| Total Energy Charges: | | | \$ 2,864,282.60 |
| Average Purchased Power Cost: 7.08 cents per kWh | | | Total Purchased Power Charges: \$ 6,098,042.90 |

| Other Charges and Credits | |
|--|-------------|
| Adjustment - Lease payment for WWVS plant: | \$ (500.00) |

NET AMOUNT DUE: \$ 6,097,542.90

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/19/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

Richmond Power & Light
 Billing Period: January 1, 2015 to January 31, 2015

| Delivery Point | Energy kWh | Individual Substation Maximum Demand | | | | Demand at RICHMOND's Maximum Peak on 01/08/15 at 1100 EST | | | | Demand at IMPA's Coincident Peak on 01/08/15 at 1100 EST | | | | |
|------------------|------------|--------------------------------------|--------|-------------|------------|---|----------------|------------------|---------|--|---------|------------|---------|--------------|
| | | Date & Time | Max kW | kvar at Max | kVA at Max | Power Factor | kW at Memb Max | kvar at Memb Max | kVA | Power Factor | CP kW | kvar at CP | kVA | Power Factor |
| TOTAL | 86,167,161 | | | | | | 154,106 | 8,759 | 154,355 | 99.84% | 154,106 | 8,759 | 154,355 | 99.84% |
| Richmond 1 | 22,253,625 | 01/15/15 at 1000 EST | 50,450 | 3,550 | 50,575 | 99.75% | 26,975 | 7,600 | 28,025 | 96.25% | 26,975 | 7,600 | 28,025 | 96.25% |
| Richmond 2 | 38,211,242 | 01/15/15 at 1000 EST | 82,801 | 3,975 | 82,896 | 99.88% | 46,956 | 5,943 | 47,331 | 99.21% | 46,956 | 5,943 | 47,331 | 99.21% |
| Richmond Solar | 33,378 | 01/17/15 at 1100 EST | 686 | (120) | 696 | 98.50% | (3) | (6) | 7 | 44.72% | (3) | (6) | 7 | 44.72% |
| Northwest | 13,599,076 | 01/28/15 at 2000 EST | 29,669 | (7,831) | 30,685 | 96.69% | 4,728 | 767 | 4,790 | 98.71% | 4,728 | 767 | 4,790 | 98.71% |
| Treaty | 7,803,217 | 01/28/15 at 2000 EST | 26,271 | (10,061) | 28,132 | 93.39% | (7,989) | (544) | 8,008 | 99.77% | (7,989) | (544) | 8,008 | 99.77% |
| WWVS Generation | 5,043,989 | - | - | - | - | - | 91,562 | 475 | 91,563 | 100.00% | 91,562 | 475 | 91,563 | 100.00% |
| WWVS House Power | (777,366) | - | - | - | - | - | (8,123) | (5,476) | 9,796 | 82.92% | (8,123) | (5,476) | 9,796 | 82.92% |

IMPA Delivery Point Details

RICHMOND WWVS PLANT

Billing Period: January 1, 2015 to January 31, 2015

| Delivery Point | Energy kWh | Individual Substation Maximum Demand | | | | | Demand at RICHMOND WWVS PLANT's Maximum Peak | | | | Demand at IMPA's Coincident Peak | | | |
|----------------------|------------|--------------------------------------|---------|-------------|------------|--------------|--|------------------|--------|--------------|----------------------------------|------------|--------|--------------|
| | | Date & Time | Max kW | kvar at Max | kVA at Max | Power Factor | kW at Memb Max | kvar at Memb Max | kVA | Power Factor | CP kW | kvar at CP | kVA | Power Factor |
| TOTAL | 4,266,623 | | | | | | 83,439 | (5,001) | 83,589 | 99.82% | 83,439 | (5,001) | 83,589 | 99.82% |
| WWVS Gen1 | 1,424,361 | 01/09/15 at 0900 EST | 31,375 | - | 31,375 | 100.00% | 29,172 | - | 29,172 | 100.00% | 29,172 | - | 29,172 | 100.00% |
| WWVS Gen2 | 3,619,628 | 01/08/15 at 1700 EST | 62,664 | 34 | 62,664 | 100.00% | 62,390 | 475 | 62,392 | 100.00% | 62,390 | 475 | 62,392 | 100.00% |
| WWVS SO2MonitorHP | (787) | 01/05/15 at 0100 EST | (2) | - | 2 | 100.00% | (1) | - | 1 | 100.00% | (1) | - | 1 | 100.00% |
| WWVS PumpHouseHP | (7,126) | 01/07/15 at 1200 EST | (88) | (58) | 105 | 83.50% | (87) | (57) | 104 | 83.65% | (87) | (57) | 104 | 83.65% |
| WWVS LIFAC1HP | (4,035) | 01/05/15 at 2400 EST | (7) | (1) | 7 | 98.99% | (6) | - | 6 | 100.00% | (6) | - | 6 | 100.00% |
| WWVS LIFAC2HP | (39,444) | 01/06/15 at 0400 EST | (64) | (49) | 81 | 79.40% | (2) | (2) | 3 | 70.71% | (2) | (2) | 3 | 70.71% |
| WWVS LIFAC-TWRHP | (2,368) | 01/23/15 at 1200 EST | (9) | (1) | 9 | 99.39% | (3) | (1) | 3 | 94.87% | (3) | (1) | 3 | 94.87% |
| WWVS ZeroDischargeHP | (4,062) | 01/06/15 at 2100 EST | (20) | (14) | 24 | 81.92% | (19) | (14) | 24 | 80.51% | (19) | (14) | 24 | 80.51% |
| WWVS FirePump1HP | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| WWVS FirePump2HP | (3,771) | 01/08/15 at 0700 EST | (8) | (3) | 9 | 93.63% | (7) | (3) | 8 | 91.91% | (7) | (3) | 8 | 91.91% |
| WWVS BaghouseHP | (84,287) | 01/08/15 at 2200 EST | (910) | (559) | 1,068 | 85.21% | (834) | (524) | 985 | 84.67% | (834) | (524) | 985 | 84.67% |
| WWVS G1HP1 | (45,424) | 01/08/15 at 0900 EST | (961) | (865) | 1,293 | 74.33% | (777) | (781) | 1,102 | 70.53% | (777) | (781) | 1,102 | 70.53% |
| WWVS G1HP2 | (183,698) | 01/08/15 at 1200 EST | (1,560) | (1,030) | 1,869 | 83.45% | (1,452) | (947) | 1,734 | 83.76% | (1,452) | (947) | 1,734 | 83.76% |
| WWVS G2HP1 | (279,685) | 01/08/15 at 1600 EST | (4,635) | (3,064) | 5,556 | 83.42% | (4,536) | (2,974) | 5,424 | 83.63% | (4,536) | (2,974) | 5,424 | 83.63% |
| WWVS G2HP2 | (122,679) | 01/06/15 at 1100 EST | (2,105) | (1,779) | 2,756 | 76.38% | (399) | (173) | 435 | 91.75% | (399) | (173) | 435 | 91.75% |



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
04/15/15

Amount Due:
\$5,898,204.90

Billing Period: February 1 to February 28, 2015
 Invoice No: INV0004900
 Invoice Date: 03/16/15

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|--------|--------------|----------|------------|-------------|
| Maximum Demand: | 151,732 | 9,250 | 99.81% | 02/19/15 | 1100 | 80.10% |
| CP Billing Demand: | 151,732 | 9,250 | 99.81% | 02/19/15 | 1100 | 80.10% |
| kvar at 97% PF: | | 38,028 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|----------------------|-------------------|
| WWVS Net Gen: | 11,719,871 |
| Richmond 1: | 20,056,100 |
| Richmond 2: | 32,563,509 |
| Richmond Solar: | 83,519 |
| Northwest: | 11,243,293 |
| Treaty: | 6,002,750 |
| Total Energy: | 81,669,042 |

| History | Feb 2015 | Feb 2014 | 2015 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 151,732 | 148,950 | 154,106 |
| CP Demand (kW): | 151,732 | 148,950 | 154,106 |
| Energy (kWh): | 81,669,042 | 79,817,172 | 167,836,203 |
| CP Load Factor: | 80.10% | 79.74% | |
| HDD/CDD (Indianapolis): | 1249/0 | 1187/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|------------|---|
| Base Demand Charge: | \$ 20.897 /kW x | 151,732 | \$ 3,170,743.60 |
| ECA Demand Charge: | \$ 0.087 /kW x | 151,732 | \$ 13,200.68 |
| Total Demand Charges: | | | \$ 3,183,944.28 |
| Base Energy Charge: | \$ 0.030781 /kWh x | 81,669,042 | \$ 2,513,854.78 |
| ECA Energy Charge: | \$ 0.002460 /kWh x | 81,669,042 | \$ 200,905.84 |
| Total Energy Charges: | | | \$ 2,714,760.62 |
| Average Purchased Power Cost: 7.22 cents per kWh | | | Total Purchased Power Charges: \$ 5,898,704.90 |

| Other Charges and Credits | |
|--|-------------|
| Adjustment - Lease payment for WWVS plant: | \$ (500.00) |

NET AMOUNT DUE: \$ 5,898,204.90

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/15
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: MAY 8, 2015

IURC 30-Day Filing No.: 3351

Indiana Utility Regulatory Commission

IMPA Delivery Point Details

Richmond Power & Light

Billing Period: February 1, 2015 to February 28, 2015

| Delivery Point | Energy kWh | Individual Substation Maximum Demand | | | | | Demand at RICHMOND's Maximum Peak on 02/19/15 at 1100 EST | | | | Demand at IMPA's Coincident Peak on 02/19/15 at 1100 EST | | | |
|------------------|-------------|--------------------------------------|--------|-------------|------------|--------------|--|------------------|---------|--------------|---|------------|---------|--------------|
| | | Date & Time | Max kW | kvar at Max | kVA at Max | Power Factor | kW at Memb Max | kvar at Memb Max | kVA | Power Factor | CP kW | kvar at CP | kVA | Power Factor |
| TOTAL | 81,669,042 | | | | | | 151,732 | 9,250 | 152,014 | 99.81% | 151,732 | 9,250 | 152,014 | 99.81% |
| Richmond 1 | 20,056,100 | 02/10/15 at 0800 EST | 47,400 | (3,300) | 47,515 | 99.76% | 19,200 | 375 | 19,204 | 99.98% | 19,200 | 375 | 19,204 | 99.98% |
| Richmond 2 | 32,563,509 | 02/05/15 at 0800 EST | 70,054 | 2,810 | 70,110 | 99.92% | 33,867 | 8,507 | 34,919 | 96.99% | 33,867 | 8,507 | 34,919 | 96.99% |
| Richmond Solar | 83,519 | 02/24/15 at 1600 EST | 959 | (169) | 974 | 98.48% | 283 | (10) | 283 | 99.94% | 283 | (10) | 283 | 99.94% |
| Northwest | 11,243,293 | 02/02/15 at 1300 EST | 26,801 | (4,426) | 27,164 | 98.66% | 8,932 | 3,227 | 9,497 | 94.05% | 8,932 | 3,227 | 9,497 | 94.05% |
| Treaty | 6,002,750 | 02/02/15 at 1300 EST | 20,308 | (6,011) | 21,179 | 95.89% | (209) | 1,598 | 1,612 | 12.97% | (209) | 1,598 | 1,612 | 12.97% |
| WWVS Generation | 13,152,839 | - | - | - | - | - | 98,108 | 1,152 | 98,115 | 99.99% | 98,108 | 1,152 | 98,115 | 99.99% |
| WWVS House Power | (1,432,968) | - | - | - | - | - | (8,449) | (5,599) | 10,136 | 83.36% | (8,449) | (5,599) | 10,136 | 83.36% |

Received: MAY 8, 2015

IURC 30-Day Filing No.: 3351

Indiana Utility Regulatory Commission

IMPA Delivery Point Details

RICHMOND WWVS PLANT

RICHMOND WWVS PLANT

Billing Period: February 1, 2015 to February 28, 2015

| Delivery Point | Energy kWh | Individual Substation Maximum Demand | | | | | Demand at RICHMOND's Maximum Peak | | | | Demand at IMPA's Coincident Peak | | | |
|----------------------|-------------------|--------------------------------------|---------|-------------|------------|--------------|-----------------------------------|------------------|---------------|---------------|----------------------------------|----------------|---------------|---------------|
| | | Date & Time | Max kW | kvar at Max | kVA at Max | Power Factor | kW at Memb Max | kvar at Memb Max | kVA | Power Factor | CP kW | kvar at CP | kVA | Power Factor |
| TOTAL | 11,719,871 | | | | | | 89,659 | (4,447) | 89,769 | 99.88% | 89,659 | (4,447) | 89,769 | 99.88% |
| WWVS Gen1 | 6,368,163 | 02/20/15 at 0900 EST | 34,903 | - | 34,903 | 100.00% | 34,546 | - | 34,546 | 100.00% | 34,546 | - | 34,546 | 100.00% |
| WWVS Gen2 | 6,784,676 | 02/20/15 at 0900 EST | 65,712 | 250 | 65,712 | 100.00% | 63,562 | 1,152 | 63,572 | 99.98% | 63,562 | 1,152 | 63,572 | 99.98% |
| WWVS SO2MonitorHP | (771) | 02/02/15 at 0700 EST | (2) | - | 2 | 100.00% | (1) | - | 1 | 100.00% | (1) | - | 1 | 100.00% |
| WWVS PumpHouseHP | (14,554) | 02/17/15 at 0900 EST | (96) | (59) | 113 | 85.20% | (92) | (58) | 109 | 84.59% | (92) | (58) | 109 | 84.59% |
| WWVS LIFAC1HP | (3,645) | 02/16/15 at 0700 EST | (7) | - | 7 | 100.00% | (6) | (1) | 6 | 98.64% | (6) | (1) | 6 | 98.64% |
| WWVS LIFAC2HP | (26,078) | 02/15/15 at 2200 EST | (69) | (49) | 85 | 81.53% | (1) | (2) | 2 | 44.72% | (1) | (2) | 2 | 44.72% |
| WWVS LIFAC-TWRHP | (3,336) | 02/14/15 at 1500 EST | (10) | (1) | 10 | 99.50% | (8) | (1) | 8 | 99.23% | (8) | (1) | 8 | 99.23% |
| WWVS ZeroDischargeHP | (6,315) | 02/17/15 at 0100 EST | (20) | (15) | 25 | 80.00% | (20) | (14) | 24 | 81.92% | (20) | (14) | 24 | 81.92% |
| WWVS FirePump1HP | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| WWVS FirePump2HP | (3,894) | 02/19/15 at 0800 EST | (9) | (3) | 9 | 94.87% | (7) | (2) | 7 | 96.15% | (7) | (2) | 7 | 96.15% |
| WWVS BaghouseHP | (198,556) | 02/20/15 at 0800 EST | (953) | (568) | 1,109 | 85.90% | (869) | (521) | 1,013 | 85.77% | (869) | (521) | 1,013 | 85.77% |
| WWVS G1HP1 | (203,753) | 02/20/15 at 0300 EST | (1,062) | (943) | 1,420 | 74.78% | (1,013) | (897) | 1,353 | 74.87% | (1,013) | (897) | 1,353 | 74.87% |
| WWVS G1HP2 | (338,024) | 02/19/15 at 0900 EST | (1,439) | (956) | 1,728 | 83.29% | (1,398) | (925) | 1,676 | 83.40% | (1,398) | (925) | 1,676 | 83.40% |
| WWVS G2HP1 | (506,275) | 02/20/15 at 0800 EST | (4,799) | (3,077) | 5,701 | 84.18% | (4,617) | (3,000) | 5,506 | 83.85% | (4,617) | (3,000) | 5,506 | 83.85% |
| WWVS G2HP2 | (127,767) | 02/16/15 at 0200 EST | (1,906) | (1,703) | 2,556 | 74.57% | (417) | (178) | 453 | 91.97% | (417) | (178) | 453 | 91.97% |

Received: MAY 8, 2015
 IURC 30-Day Filing No.: 3351
 Indiana Utility Regulatory Commission



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
 05/14/15

Amount Due:
 \$5,633,505.64

Invoice No: INV0004990
 Invoice Date: 04/14/15

Billing Period: March 1 to March 31, 2015

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|---------|--------------|----------|------------|-------------|
| Maximum Demand: | 141,450 | (1,949) | 99.99% | 03/06/15 | 800 | 76.20% |
| CP Billing Demand: | 141,450 | (1,949) | 99.99% | 03/06/15 | 800 | 76.20% |
| kvar at 97% PF: | | 35,451 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|----------------------|-------------------|
| WWVS Net Gen: | - |
| Richmond 1: | 22,718,575 |
| Richmond 2: | 37,830,886 |
| Richmond Solar: | 104,138 |
| Northwest: | 12,792,403 |
| Treaty: | 6,750,708 |
| Total Energy: | 80,196,710 |

| History | Mar 2015 | Mar 2014 | 2015 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 141,450 | 141,730 | 154,106 |
| CP Demand (kW): | 141,450 | 141,730 | 154,106 |
| Energy (kWh): | 80,196,710 | 77,309,575 | 248,032,913 |
| CP Load Factor: | 76.20% | 73.32% | |
| HDD/CDD (Indianapolis): | 790/0 | 899/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|--------------------------------|---------------------|------------|-----------------|
| Base Demand Charge: | \$ 20.897 / kW x | 141,450 | \$ 2,955,880.65 |
| ECA Demand Charge: | \$ 0.087 / kW x | 141,450 | \$ 12,306.15 |
| Total Demand Charges: | | | \$ 2,968,186.80 |
| Base Energy Charge: | \$ 0.030781 / kWh x | 80,196,710 | \$ 2,468,534.93 |
| ECA Energy Charge: | \$ 0.002460 / kWh x | 80,196,710 | \$ 197,283.91 |
| Total Energy Charges: | | | \$ 2,665,818.84 |
| Total Purchased Power Charges: | | | \$ 5,634,005.64 |

Average Purchased Power Cost: 7.03 cents per kWh

| Other Charges and Credits | |
|--|-------------|
| Adjustment - Lease payment for WWVS plant: | \$ (500.00) |

NET AMOUNT DUE: \$ 5,633,505.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/15
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

REVENUE REPORT

January-15

1

| RATE CODE | HOURS | REVENUE DOLLARS | KVA |
|------------------------------------|-------------------|------------------------|----------------|
| RESIDENTIAL | | | |
| | <u>22,553,662</u> | <u>\$ 2,237,258.98</u> | |
| Total R 44010 | 22,553,662 | \$ 2,237,258.98 | |
| COMMERCIAL | | | |
| | <u>4,041,069</u> | <u>\$ 562,984.30</u> | |
| Total CL 44210 | 4,041,069 | \$ 562,984.30 | |
| GENERAL POWER | | | |
| | <u>12,583,991</u> | <u>\$ 1,266,260.34</u> | <u>19,389</u> |
| Total GP 44220 | 12,583,991 | \$ 1,266,260.34 | 19,389 |
| INDUSTRIAL POWER | | | |
| IS -COIN | 5,479,250 | \$ 512,432.41 | 15,279 |
| IS | <u>2,758,450</u> | <u>\$ 232,920.62</u> | <u>4,918</u> |
| Total IS 44270 | 8,237,700 | \$ 745,353.03 | 20,197 |
| LARGE POWER | | | |
| LPS-COIN | 23,403,766 | \$ 1,897,685.16 | 46,504 |
| LPS | <u>10,233,776</u> | <u>\$ 957,776.17</u> | <u>23,700</u> |
| Total LPS 44280 | 33,637,542 | \$ 2,855,461.33 | 70,204 |
| GENERAL ELECT HEAT | | | |
| | <u>271,006</u> | <u>\$ 27,840.30</u> | |
| Total GEH 44290 | 271,006 | \$ 27,840.30 | |
| ELECTRIC HEAT SCHOOLS | | | |
| 43 | <u>150,540</u> | <u>\$ 14,313.50</u> | <u>0</u> |
| Total EHS 44500 | 150,540 | \$ 14,313.50 | 0 |
| RESIDENTIAL - OLS | | | |
| | <u>260,889</u> | <u>\$ 24,116.10</u> | |
| Total OLS 44260 | 260,889 | \$ 24,116.10 | |
| FLAT RATE (237) | | | |
| Rate 8 - N | 27,238 | \$ 5,847.97 | |
| Rate 39 - CATV | <u>39,156</u> | <u>\$ 6,522.76</u> | |
| Total N 44410 | 66,394 | \$ 12,370.73 | |
| ACCOUNTS RECEIVABLE CONTROL | | | |
| Total 14210 | <u>81,802,793</u> | <u>\$ 7,745,958.61</u> | <u>109,790</u> |

| | RATE CODE | KILOWATT HOURS | REVENUE | KVA |
|---|------------------|--------------------------|-------------------------------|-----------------------|
| TRAFFIC LIGHTS | | | | |
| STREET DEPT | 44430 | 7,562 | \$ 2,076.71 | |
| PUBLIC BLDGS - CITY | 44230 | 62,721 | \$ 8,592.68 | |
| CITY STREET LIGHTS | | | | |
| Rate 7 | 44420 | <u>506,439</u> | <u>\$ 67,727.01</u> | |
| | CITY - GP 44 | 171,699 | \$ 17,549.03 | 0 |
| | CITY - GEH 46 | 145,645 | \$ 15,140.06 | 30 |
| | Sanitation - IS | 918,750 | \$ 72,647.26 | 1,555 |
| | 44240 | <u>1,236,094</u> | <u>\$ 105,336.35</u> | <u>1,585</u> |
| | CITY -14610 | <u>1,812,816</u> | <u>\$ 183,732.75</u> | <u>1,585</u> |
| TOTAL ALL REC'V [14210+14610] | | <u><u>83,615,609</u></u> | <u><u>\$ 7,929,691.36</u></u> | <u><u>111,375</u></u> |
| | PENALTIES 45000 | | \$ 43,974.70 | |
| | SALES TAX 24170 | | \$ 290,176.87 | |
| | WRITE OFFS 14400 | | \$ 1,859.13 | |
| TOTAL OF ALL CHARGES | | <u><u>83,615,609</u></u> | <u><u>\$ 8,265,702.06</u></u> | |

REVENUE REPORT

February-15

1

| | RATE CODE | HOURS | REVENUE DOLLARS | KVA |
|------------------------------------|-----------------|-------------------|------------------------|----------------|
| RESIDENTIAL | | | | |
| | | <u>21,024,521</u> | <u>\$ 2,102,056.55</u> | |
| | Total R 44010 | 21,024,521 | \$ 2,102,056.55 | |
| COMMERCIAL | | | | |
| | | <u>3,852,885</u> | <u>\$ 540,466.06</u> | |
| | Total CL 44210 | 3,852,885 | \$ 540,466.06 | |
| GENERAL POWER | | | | |
| | | <u>11,554,939</u> | <u>\$ 1,168,866.97</u> | <u>18,821</u> |
| | Total GP 44220 | 11,554,939 | \$ 1,168,866.97 | 18,821 |
| INDUSTRIAL POWER | | | | |
| | IS -COIN | 5,154,100 | \$ 492,223.27 | 14,998 |
| | IS | <u>2,643,350</u> | <u>\$ 228,984.30</u> | <u>4,913</u> |
| | Total IS 44270 | 7,797,450 | \$ 721,207.57 | 19,911 |
| LARGE POWER | | | | |
| | LPS-COIN | 22,113,302 | \$ 1,878,007.03 | 46,152 |
| | LPS | <u>9,513,976</u> | <u>\$ 925,568.21</u> | <u>23,722</u> |
| | Total LPS 44280 | 31,627,278 | \$ 2,803,575.24 | 69,874 |
| GENERAL ELECT HEAT | | | | |
| | | <u>278,418</u> | <u>\$ 28,545.64</u> | |
| | Total GEH 44290 | 278,418 | \$ 28,545.64 | |
| ELECTRIC HEAT SCHOOLS | | | | |
| | 43 | <u>154,296</u> | <u>\$ 14,670.63</u> | <u>0</u> |
| | Total EHS 44500 | 154,296 | \$ 14,670.63 | 0 |
| RESIDENTIAL - OLS | | | | |
| | | <u>249,828</u> | <u>\$ 23,754.63</u> | |
| | Total OLS 44260 | 249,828 | \$ 23,754.63 | |
| FLAT RATE (237) | | | | |
| | Rate 8 - N | 26,355 | \$ 6,103.40 | |
| | Rate 39 - CATV | <u>37,806</u> | <u>\$ 6,358.21</u> | |
| | Total N 44410 | 64,161 | \$ 12,461.61 | |
| ACCOUNTS RECEIVABLE CONTROL | | | | |
| | Total 14210 | <u>76,603,776</u> | <u>\$ 7,415,604.90</u> | <u>108,606</u> |

February-15

| | RATE CODE | KILOWATT HOURS | REVENUE | KVA |
|---|------------------|--------------------------|-------------------------------|-----------------------|
| TRAFFIC LIGHTS | | | | |
| STREET DEPT | 44430 | 6,868 | \$ 1,992.17 | |
| PUBLIC BLDGS - CITY | 44230 | 60,651 | \$ 8,390.50 | |
| CITY STREET LIGHTS | | | | |
| Rate 7 | 44420 | <u>489,417</u> | <u>\$ 67,037.33</u> | |
| | CITY - GP 44 | 154,045 | \$ 15,877.17 | 0 |
| | CITY - GEH 46 | 145,298 | \$ 15,040.91 | 31 |
| | Sanitation - IS | 853,650 | \$ 68,658.66 | 1,481 |
| | 44240 | <u>1,152,993</u> | <u>\$ 99,576.74</u> | <u>1,512</u> |
| | CITY -14610 | <u>1,709,929</u> | <u>\$ 176,996.74</u> | <u>1,512</u> |
| TOTAL ALL REC'V [14210+14610] | | <u><u>78,313,705</u></u> | <u><u>\$ 7,592,601.64</u></u> | <u><u>110,118</u></u> |
| | PENALTIES 45000 | | \$ 56,118.19 | |
| | SALES TAX 24170 | | \$ 272,306.58 | |
| | WRITE OFFS 14400 | | \$ 668.87 | |
| TOTAL OF ALL CHARGES | | <u><u>78,313,705</u></u> | <u><u>\$ 7,921,695.28</u></u> | |

March-15

1

| RATE CODE | HOURS | REVENUE DOLLARS | KVA |
|------------------------------------|-------------------|------------------------|----------------|
| RESIDENTIAL | | | |
| | <u>19,964,240</u> | <u>\$ 2,010,029.90</u> | |
| Total R 44010 | 19,964,240 | \$ 2,010,029.90 | |
| COMMERCIAL | | | |
| | <u>3,661,290</u> | <u>\$ 516,522.79</u> | |
| Total CL 44210 | 3,661,290 | \$ 516,522.79 | |
| GENERAL POWER | | | |
| | <u>11,496,080</u> | <u>\$ 1,166,451.19</u> | <u>18,806</u> |
| Total GP 44220 | 11,496,080 | \$ 1,166,451.19 | 18,806 |
| INDUSTRIAL POWER | | | |
| IS -COIN | 5,504,100 | \$ 515,968.13 | 14,137 |
| IS | <u>2,812,600</u> | <u>\$ 235,218.91</u> | <u>5,102</u> |
| Total IS 44270 | 8,316,700 | \$ 751,187.04 | 19,239 |
| LARGE POWER | | | |
| LPS-COIN | 24,953,296 | \$ 1,934,115.56 | 46,966 |
| LPS | <u>9,484,870</u> | <u>\$ 882,794.20</u> | <u>21,726</u> |
| Total LPS 44280 | 34,438,166 | \$ 2,816,909.76 | 68,692 |
| GENERAL ELECT HEAT | | | |
| | <u>273,954</u> | <u>\$ 28,333.40</u> | |
| Total GEH 44290 | 273,954 | \$ 28,333.40 | |
| ELECTRIC HEAT SCHOOLS | | | |
| 43 | <u>161,044</u> | <u>\$ 15,312.24</u> | <u>0</u> |
| Total EHS 44500 | 161,044 | \$ 15,312.24 | 0 |
| RESIDENTIAL - OLS | | | |
| | <u>247,938</u> | <u>\$ 23,389.78</u> | |
| Total OLS 44260 | 247,938 | \$ 23,389.78 | |
| FLAT RATE (237) | | | |
| Rate 8 - N | 31,895 | \$ 6,345.73 | |
| Rate 39 - CATV | <u>44,557</u> | <u>\$ 7,466.09</u> | |
| Total N 44410 | 76,452 | \$ 13,811.82 | |
| ACCOUNTS RECEIVABLE CONTROL | | | |
| Total 14210 | <u>78,635,864</u> | <u>\$ 7,341,947.92</u> | <u>106,737</u> |

March-15

| | RATE CODE | KILOWATT HOURS | REVENUE | KVA |
|---|------------------|--------------------------|-------------------------------|-----------------------|
| TRAFFIC LIGHTS | | | | |
| STREET DEPT | 44430 | 6,258 | \$ 1,917.77 | |
| PUBLIC BLDGS - CITY | 44230 | 61,281 | \$ 8,227.79 | |
| CITY STREET LIGHTS | | | | |
| Rate 7 | 44420 | <u>576,594</u> | <u>\$ 68,063.51</u> | |
| | CITY - GP 44 | 136,328 | \$ 14,215.18 | 0 |
| | CITY - GEH 46 | 114,902 | \$ 12,342.98 | 33 |
| | Sanitation - IS | 934,500 | \$ 72,180.75 | <u>1,671</u> |
| | 44240 | <u>1,185,730</u> | <u>\$ 98,738.91</u> | <u>1,704</u> |
| | CITY -14610 | <u>1,829,863</u> | <u>\$ 176,947.98</u> | <u>1,704</u> |
| TOTAL ALL REC'V [14210+14610] | | <u><u>80,465,727</u></u> | <u><u>\$ 7,518,895.90</u></u> | <u><u>108,441</u></u> |
| | PENALTIES 45000 | | \$ 56,529.54 | |
| | SALES TAX 24170 | | \$ 263,799.65 | |
| | WRITE OFFS 14400 | | \$ 40,488.53 | |
| TOTAL OF ALL CHARGES | | <u><u>80,465,727</u></u> | <u><u>\$ 7,879,713.62</u></u> | |

PALLADIUM-ITEM

A Division of Federated Publications, Inc.
1175 North A Street
Richmond, Indiana 47374
Wayne County, Indiana

RICHMOND POWER & LIGHT

Federal ID #16-0980985
Account number 29621531
Order/Invoice number 443964
Total Amount of Claim \$35.28

Please mail payments to: PALLADIUM-ITEM ~ PO BOX 677562 ~ DALLAS TX 75267-7562

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) --number of equivalent lines

Head - number of lines

Body - number of lines

Tail - number of lines

Total number of lines in notice

1
84
1
86

MAY 14 2015
INDIANA UTILITY REGULATORY COMMISSION

COMPUTATION OF CHARGES

43 lines, 2 columns wide equals 86 equivalent lines at 0.410 cents per line. \$ 35.28

Charge for extra proofs of publication (\$1.00 for each proof in excess of two) -

TOTAL AMOUNT OF CLAIM \$ 35.28

DATA FOR COMPUTING COST

Width of single column 9.5 ems Size of type 6 point
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account claimed is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

05/08/15

Additionally, the statement checked below is true and correct:

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-53, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:
R \$0.041561 per KWH
CL \$0.062543 per KWH
GP, GEH, and EHS \$0.041948 per KWH
LPS and IS \$12.448292 per KVA
\$14.655912 per KW
\$0.017048 per KWH OL, M, and N
\$0.017073 per KWH
Rate adjustment changes are listed below by Rate Schedules:
R decrease \$0.002978 per KWH
CL decrease \$0.005284 per KWH
GP, GEH and EHS decrease \$0.002971 per KWH
LPS and IS increase \$0.370294 per KVA
increase \$0.435963 per KW
decrease \$0.000826 per KWH
OL, M, and N decrease \$0.000798 per KWH
The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-53, dated December 13, 1989.
If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2015 billing cycle.
Richmond Power and Light
City of Richmond, Indiana
Randy Baker, General Manager
Any objections can be made to either of the following:
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street Suite 1500 South
Indianapolis, IN 46204-3407
443964

05/08/2015

ot have a website.

website and this public notice was posted in the same day as it was published in

website, but due to technical problem or error, public notice was posted on website but refused to post the published public notice.



Barbara Hinson
Title: Advertising Inside Sales

Rose F Hinson

Rose F Hinson Notary Public residing in Wayne County, Indiana
Subscribed and sworn to before me this day Friday, May 08, 2015
My Commission expires May 25, 2019.