

# Part 191



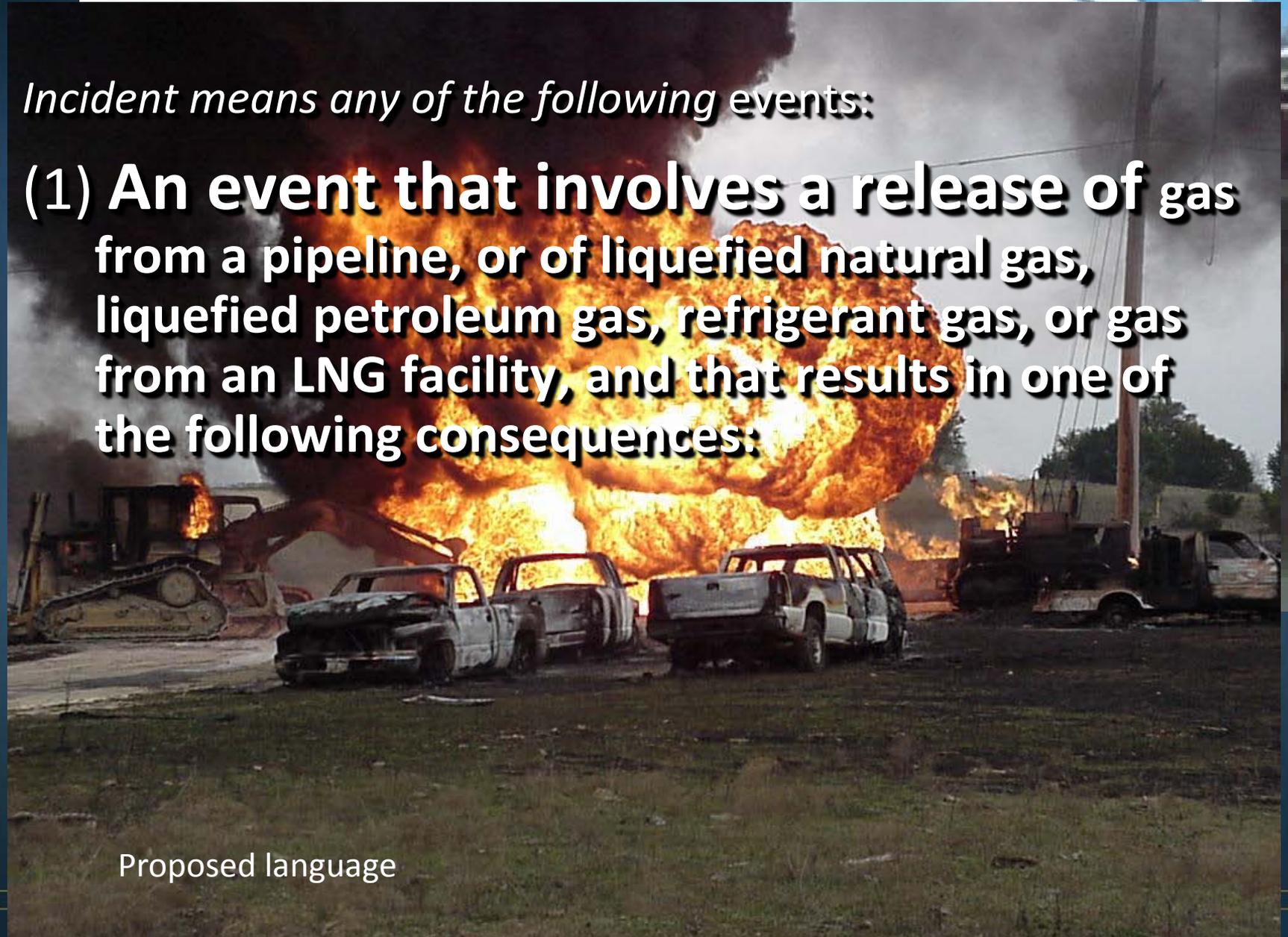
REPORTING of:

- ◆ Incidents
- ◆ Safety Related Conditions
- ◆ Annual Pipeline Summary Data

# Incident

*Incident means any of the following events:*

**(1) An event that involves a release of gas from a pipeline, or of liquefied natural gas, liquefied petroleum gas, refrigerant gas, or gas from an LNG facility, and that results in one of the following consequences:**



Proposed language

# Incident (cont)



...results in one of the following consequences:

- (i) A death, or personal injury necessitating in-patient hospitalization;
- (ii) Estimated property damage of \$50,000 or more, including loss to the operator and others, or both;

# Incident (cont)

...results in one of the following consequences:



(iii) Estimated gas loss of 3 MMCF or more;

(iv) An explosion or fire not intentionally set by the operator.

# Incident



## Emergency Shutdown of an LNG Facility

(Activation of ESD for reasons other than an actual emergency does not constitute an incident)

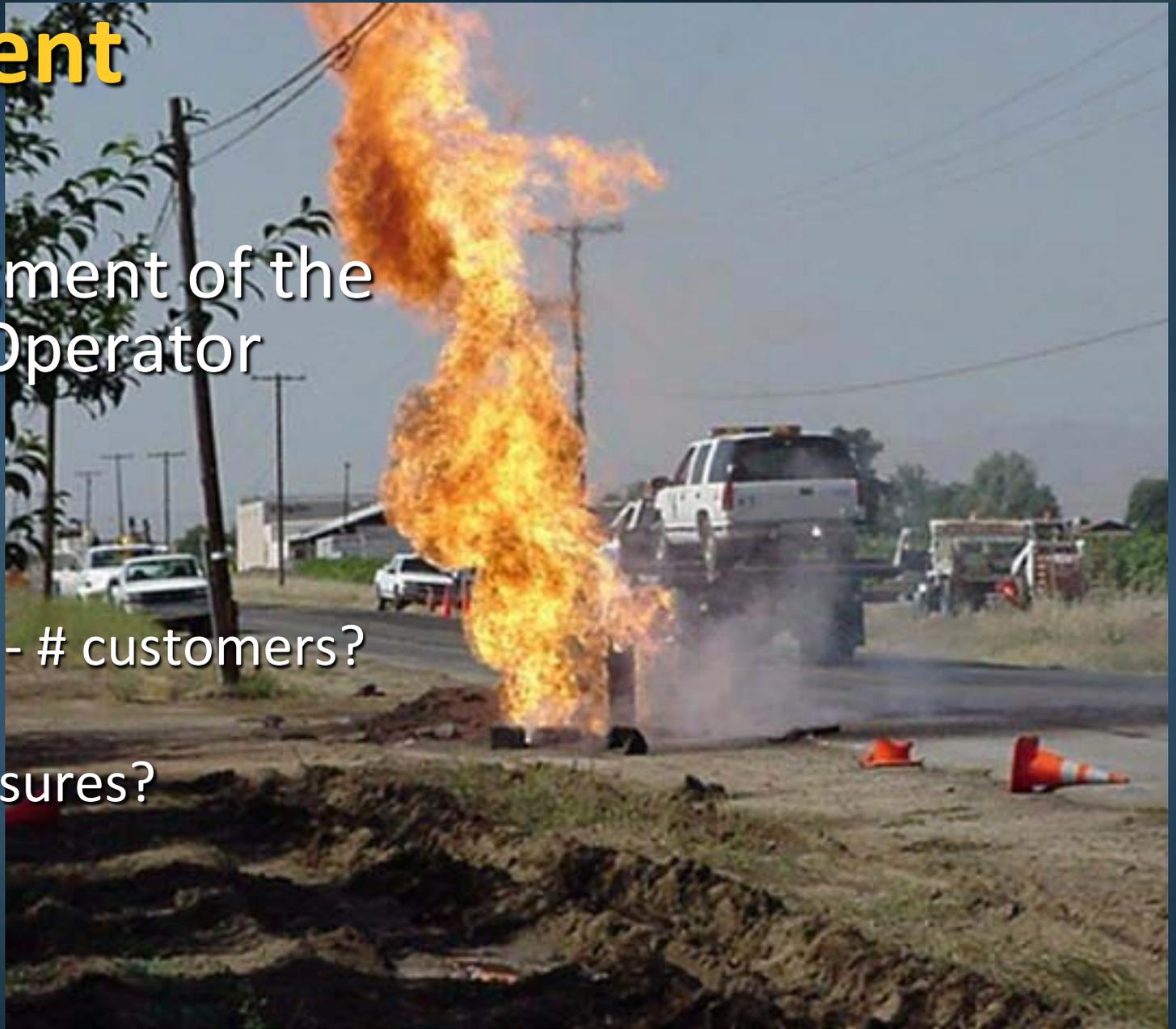
# Incident

Judgment of the  
Operator

Media?

Outages - # customers?

Road closures?



# Immediate Notice:

- National Response Center

1-800-424-8802 or

<http://www.nrc.uscg.mil>

- Earliest “Practicable Moment” following discovery ~ No Later than 2 Hours



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ABOUT US

SERVICES

CONTACT US

∴ NRC ON-LINE REPORTING TOOL ∴

The National Response Center has deployed an On-Line Reporting Tool. This tool provides users of the internet the ability to easily submit incident reports to the NRC. In addition, the tool will transmit an email containing the report number back to the Reporting Party. The on-line HELP feature will assist users in all facets of the tool. We invite you to utilize the NRC On-Line Reporting Tool by clicking here.

On-Line Reporting Tool

∴ NATIONAL RESPONSE CENTER MISSION ∴

The National Response Center (NRC) is the sole federal point of contact for reporting oil and chemical spills. If you have a spill to report, contact us via our toll-free number or check out our Web Site for additional information on reporting requirements and procedures. For those without 800 access, please contact us at 202.267.2675. The NRC operates 24 hours a day, 7 days a week, 365 days a year.

If you have specific questions relating to the mission of the NRC, we encourage you to send an [email](#) to the NRC Duty Officer and you will receive a reply within 24 hours. We do not accept reports that are emailed or faxed to the NRC. You can submit an online report by using the On-Line Reporting Tool located under the Services tab above.

# Report Submission

§191.7 states each report required by this section must be submitted electronically

<http://opsweb.phmsa.dot.gov>

## Office of Pipeline Safety

Pipeline and Hazardous Materials Safety Administration

### OPS Online Data Entry and Operator Registration System

[OPS Home](#) | [ODES Main](#) | [Contact Information](#)

#### Operator Registration

- You must have an OPS provided Operator ID and Personal Identification Number(PIN) to submit reports using this system.
- If you are not sure if you are an operator, you can [read more information about Operators](#) or [search our database](#).
- If you do not have an Operator ID, you can [request an Operator ID](#).
- If you have an Operator ID but do not have a PIN, you can [request a PIN](#).
- If you have a PIN and would like to change it, you can [change your PIN](#).

#### On-Line Data Entry

Gas Transmission and Gathering Systems			
▶	<a href="#">Incident Report Gas Transmission &amp; Gathering Systems</a>	PHMSA F 7100.2	01/02
▶	<a href="#">Annual Gas Transmission &amp; Gathering System</a>	PHMSA F 7100.2-1	12/05
Gas Distribution Systems			
▶	<a href="#">Incident Report - Gas Distribution Systems</a>	PHMSA F 7100.1	03/04
▶	<a href="#">Annual Gas Distribution System</a>	PHMSA F 7100.1-1	12/05
Hazardous Liquid Pipeline Systems			
▶	<a href="#">Accident Report Hazardous Liquid Pipeline Systems</a>	PHMSA F 7000.1	01/01
▶	<a href="#">Annual Hazardous Liquid or Carbon Dioxide Systems</a>	PHMSA F 7000.1-1	03/07
Gas Integrity Management			
▶	<a href="#">Gas Integrity Management Reporting</a>		
Public Awareness Program Clearinghouse Submittal			
▶	<a href="#">Public Awareness Program Clearinghouse Submittal</a>	OPS has ceased collecting public awareness programs. If you have any questions, please contact Blaine Keener at 202-366-0970 or <a href="mailto:blaine.keener@dot.gov">blaine.keener@dot.gov</a> .	

# Report Submission

- §191.7 If electronic reporting imposes an undue burden and hardship, operator may submit written request for an alternative reporting method.
  - Request must describe the undue burden and hardship
  - PHMSA will review request, and may authorize in writing and alternative reporting method.

UNREGISTERED



# §191.22 – National Registry of Pipeline and LNG Operators

- Effective January 1, 2012, each operator of a gas pipeline, gas pipeline facility, LNG plant or LNG facility must obtain and Operator Identification Number.
- Operator who already has OPID must, by January 1, 2012, validate the information associated with each OPID number, and correct the information as necessary, but no later than June 30, 2012.
- Operator must use assigned OPID for all reporting requirements.

# §191.22 – National Registry of Pipeline and LNG Operators

- Operator must electronically notify PHMSA if certain events;
- Notify not later than 60 days before the event occurs:
  - Construction, rehabilitation, upgrade, or update of facility (other than line pipe) that costs  $\geq$ \$10 million
  - Construction of 10 or more miles of a new pipeline
  - Construction of a new LNG plant or facility



# §191.22 – National Registry of Pipeline and LNG Operators

- Operator must notify PHMSA no later than 60 days after the following events:
  - Change of primary entity (OPID) for managing or administering a safety program required by this part covering pipeline facilities operated under multiple OPIDs
  - Change in name of operator
  - Change in entity responsible for existing pipeline, pipeline segment, pipeline facility, or LNG facility
  - Acquisition or divestiture of  $\geq 50$  miles of pipeline or pipeline system subject to Part 192, or existing LNG plant or facility subject to Part 193.

# National Pipeline Mapping System (NPMS)

- PSIA 2002 requires all operators to submit data appropriate for use in the National Pipeline Mapping System (NPMS).
  - Complete data submission includes the geospatial data, attribute data, and metadata for all LNG, hazardous liquid, and natural gas transmission pipeline operation systems operated by a company

# National Pipeline Mapping System (NPMS)

Updated annually by March 15 (ADB 08-07), or e-mail stating no changes

