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**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: MAR 16 2016

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

STEPHAN, MAYS-MEDLEY, HUSTON, WEBER, AND ZIEGNER CONCUR:

APPROVED: MAR 16 2016

I hereby certify that the above is a true and correct copy of the Order as approved.

Shala M. Coe

**Shala M. Coe
Acting Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Mays-Medley, Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: March 16, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, March 16, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3415	Brown County Water Utility Incorporated	1 st Quarter Tracker 2016	1/22/2016
2	3421	Knightstown Municipal Electric Utility	1 st Quarter Tracker 2016	2/8/2016
3	3422	Anderson Municipal Light & Power	1 st Quarter Tracker 2016	2/12/2016

Submitted By: Curt Gassert
Director, Water/Sewer Division

Filing Party: Brown County Water Utility, Inc.
30-Day Filing ID No.: 3415
Date Filed: January 22, 2016
Filed Pursuant To: 170 IAC 1-6 & 170 IAC 6-5
Request: The utility is proposing to increase its water tracker.
Customer Impact: See Below.

<i>Brown County Water</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracker Factor	\$ 0.00	\$0.05

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Return Approved Tariff To: Ellen Masteller, Office/Administration Manager
5130 N. State Road 135
Morgantown, IN 46160

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3421
Date Filed: February 9, 2016
Filed Pursuant To: Commission Order No. 36835-S3
Request: An increase of \$0.002568/kWh to the Purchase Power Cost Adjustment Tracking Factor for April, May, and June 2016.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.002568	0.011292

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3422
Date Filed: February 12, 2016
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2016.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Service)	\$/kWh	0.002394	0.013926
GS 10 (General Service-Single Phase)	\$/kWh	0.001506	0.013106
GS 30 (General Service-Three Phase)	\$/kWh	0.001403	0.012228
<i>SP (Small Power Service)</i>	<i>\$/kW</i>	(1.262000)	3.824000
SP (Small Power Service)	\$/kWh	0.000054	(0.000372)
<i>LP (Large Power Service)</i>	<i>\$/kVA</i>	(0.930000)	4.101000
LP (Large Power Service)	\$/kWh	(0.000029)	(0.000462)
<i>LP Off-Peak (Large Power Service)</i>	<i>\$/kVA</i>	(2.147000)	3.716000
LP Off-Peak (Large Power Service)	\$/kWh	(0.000137)	(0.000509)
<i>IP (Industrial Power Service)</i>	<i>\$/kW</i>	(2.144000)	4.653000
IP (Industrial Power Service)	\$/kWh	(0.000037)	(0.000464)
CL (Constant Load)	\$/kWh	(0.000499)	0.007043
SL (Municipal Street Lighting)	\$/kWh	(0.002660)	0.004602
OL (Security (Outdoor) Lighting)	\$/kWh	(0.002477)	0.004037

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.