



One Municipal Plaza
401 S. Meridian Street
Lebanon, IN 46052
765-482-5100
www.lebanon-utilities.com

February 5, 2016

Via Electronic Filing – 30 Day Filings – Electric

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 E
Indianapolis, IN 46204

RE: Lebanon Utilities 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing by Lebanon Utilities pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause #36835-s dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Lebanon Reporter on February 2, 2016. In addition, the Legal Notice has been placed on the utility website rates page (www.lebanon-utilities.com/e_rates.html) and has been posted on the bulletin board in the main entrance to the City Building. The contact information, including every person who may need to be contacted, regarding this request is:

Matt Hutton
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-5100 mhutton@lebanon-utilities.com

The proposed rate adjustment will apply to electric customer bills during the three months of April, May, and June 2016. The average residential customer using 850 kWh will see an increase on their bill of approximately \$2.14 or 2.2%.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Sincerely,



Matt Hutton

Attachments

To: The Lebanon Reporter
 117 E. Washington St
 Lebanon, IN 46052

Lebanon Utilities
 Boone County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines

Head - number of lines
 Body - number of lines
 Tail - number of lines
 Total number of lines in notice

COMPUTATION OF CHARGES

33 lines, 2 columns wide equals
66 equivalent lines at 0.451 cents per line \$ 29.75
 (50 percent of above amount)
 Charge for extra proofs of publication
 (\$1.00 for each proof in excess of two)
Total Amount of Claim \$ 29.75

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.
 Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:
February 2, 2016

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____
- Newspaper has a Web site but refuses to post the public notice.

Angie Serrano

Date: 2/2/2016

Title Legal Advertising Clerk

LEGAL NOTICE

The City of Lebanon, Indiana has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The Filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$ 0.015186 per kWh
Rate CS Single	\$ 0.015794 per kWh
Rate CS 3-Ph	\$ 0.012582 per kWh
Rate MS	\$ 0.012053 per kWh
Rate PPL	\$ 3.782119 per kVA
Rate SGP	\$ (0.000240) per kWh
Rate OL & SL	\$ 0.000240 per kWh
	\$ 0.009454 per kWh

Applicable: April, May and June, 2016
 Any Objection to this filing may be addressed to the following:
 Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St., Suite 1500 South
 Indianapolis, IN 46204
 Toll Free: 1-888-441-2494
 Voice/TDD: (317) 232-2494
 Fax: (317) 232-5923
www.in.gov/oucc
 Indiana Utility Regulatory Commission (IURC)
 101 W. Washington St., Suite 1500 East
 Indianapolis, IN 46204
 Toll Free: 1-800-851-4268
 Voice/TDD: (317) 232-2701
 Fax: (317) 233-2410
www.in.gov/iurc

TLR-52 02/02 #1151108 hspaxlp

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Proposed Rate Adjustment Applicable to the 2nd Quarter 2016
and Supporting Schedules

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

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Rate MS	\$	0.012053	per kWh
Rate PPL	\$	3.782119	per kVA
	\$	(0.000240)	per kWh
Rate SGP	\$	0.009454	per kWh
Rate OL & SL	\$	0.010433	per kWh

Applicable: April, May and June, 2016

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Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/oucc

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate (RS)	\$ 0.015186	per KWH
Commercial Service Rate - Single Phase (CS Single)	\$ 0.015794	per KWH
Commercial Service Rate - Three Phase (CS 3-Ph)	\$ 0.012582	per KWH
Municipal Service Rate (MS)	\$ 0.012053	per KWH
Primary Power Light Rate (PPL)	\$ 3.782119	per KVA
	\$ (0.000240)	per KWH
Small General Power Rate (SGP)	\$ 0.009454	per KWH
Outdoor Lighting and Street Lighting Rate (OL & SL)	\$ 0.010433	per KWH

Applicable: April, May and June, 2016

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.015186	per KWH
Commercial Service Rate - Single Phase	CS Single	\$ 0.015794	per KWH
Commercial Service Rate - Three Phase	CS 3-Ph	\$ 0.012582	per KWH
Municipal Service Rate	MS	\$ 0.012053	per KWH
Primary Power Light Rate	PPL	\$ 3.782119	per KVA
		\$ (0.000240)	per KWH
Small General Power Rate	SGP	\$ 0.009454	per KWH
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.010433	per KWH

Average Change in Schedule of Rates:

Residential Service Rate	RS	Increase	\$ 0.002517	per KWH
Commercial Service Rate - Single Phase	CS Single	Increase	\$ 0.001407	per KWH
Commercial Service Rate - Three Phase	CS 3-Ph	Increase	\$ 0.003020	per KWH
Municipal Service Rate	MS	Increase	\$ 0.002566	per KWH
Primary Power Light Rate	PPL	Decrease	\$ (0.550389)	per KVA
		Increase	\$ 0.000028	per KWH
Small General Power Rate	SGP	Increase	\$ 0.000620	per KWH
Outdoor Lighting and Street Lighting Rate	OL & SL	Decrease	\$ (0.006424)	per KWH

Applicable: April, May and June, 2016

LEBANON UTILITIES

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-16 (a)		\$23.165	\$0.030525	1
2	BASE RATE EFFECTIVE 12-Sep-12 (b)		\$17.462	\$0.032024	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		\$5.703	(\$0.001499)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

LEBANON UTILITIES

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

Apr-16 May-16 Jun-16

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA (f)	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	36,317		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000000		9

-
- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8
 - (f) Capacity Payments Forecasted by Indiana Municipal Power Agency
 - (g) Average capacity payments for 12 months ending Month/Year
 - (h) Estimated Generating Costs (see attachment)
 - (i) Average generating cost for 12 months ending Month/Year

LEBANON UTILITIES

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-16	May-16	Jun-16	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		Apr-16 (A)	May-16 (B)	Jun-16 (C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	29,668	35,481	43,802	108,951	36,317	1
2	KWH ENERGY	16,174,822	16,911,035	19,666,881	52,752,738	17,584,246	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.038	0.038	0.038		0.038	3
4	CHARGE (a)	\$1,127.38	\$1,348.28	\$1,664.48	\$4,140.14	\$1,380.05	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001274	0.001274	0.001274		0.001274	5
6	CHARGE (b)	\$20,606.72	\$21,544.66	\$25,055.61	\$67,206.99	\$22,402.33	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

LEBANON UTILITIES

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
 For the Three Months of: April, May, and June
 2016

LINE NO.	Demand Related Adjustment Factors		
	<u>Rate PPL</u>		
1	From Page 3 of 3, Column C, Line 4		\$75,391.75
2	From Page 2 of 3, Column C, Line 4		15,161.20 kVA
3	Line 1 divided by Line 2	\$	4.972677
4	Line 3 multiplied by 76.058%	\$	3.782119
5	Demand Related Rate Adjustment Factor	\$	3.782119 per KVA

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Apr-16
May-16
Jun-16

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$5.703	-\$0.001499	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.038	\$0.001274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$5.741	-\$0.000225	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$6.014	-\$0.000236	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$6.014	-\$0.000236	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	36,317	17,584,246	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$218,410.44	(\$4,149.88)	9

- (a) Exhibit I, Line 3
 (b) Exhibit II, Line 9
 (c) Exhibit III, Column E, Lines 3 and 5
 (d) Line 4 divided by (1 - line loss factor)(0.986)
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.
 (f) Exhibit III, Column E, Lines 1 and 2
 (g) Line 7 times Line 8

= 0.9546452

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Apr-16	May-16	Jun-16			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	40.273%	34.398%	14,625.8	6,048,669	\$87,959.83	(\$1,427.49)	\$86,532.34	1
2	CS Single	8.514%	6.378%	3,092.0	1,121,540	\$18,595.09	(\$264.68)	\$18,330.41	2
3	CS 3-Ph	0.758%	0.690%	275.1	121,384	\$1,654.50	(\$28.65)	\$1,625.85	3
4	MS	0.461%	0.499%	167.6	87,680	\$1,007.87	(\$20.69)	\$987.18	4
5	PPL	41.747%	48.294%	15,161.2	8,492,049	\$91,179.42	(\$2,004.12)	\$89,175.30	5
6	SGP	7.246%	8.954%	2,631.6	1,574,425	\$15,826.16	(\$371.56)	\$15,454.60	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	OL & SL	1.002%	0.788%	363.7	138,499	\$2,187.57	(\$32.69)	\$2,154.88	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									
12	TOTAL	100.000%	100.000%	36,317.0	17,584,246	\$218,410.44	(\$4,149.88)	\$214,260.56	13

(a) Taken From Exhibit VII Rate Adjustments

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$4,450.32	\$874.09	\$92,410.15	(\$553.40)	\$91,856.75	0.015278	(0.000091)	0.015186	1
2	CS Single	(\$602.18)	(\$14.48)	\$17,992.91	(\$279.16)	\$17,713.75	0.016043	(0.000249)	0.015794	2
3	CS 3-Ph	(\$91.38)	(\$7.17)	\$1,563.12	(\$35.82)	\$1,527.30	0.012878	(0.000295)	0.012582	3
4	MS	\$56.15	\$13.44	\$1,064.02	(\$7.25)	\$1,056.77	0.012135	(0.000083)	0.012053	4
5	PPL	(\$15,787.67)	(\$37.52)	\$75,391.75	(\$2,041.64)	\$73,350.12	0.008878	(0.000240)	0.008638	5
6	SGP	(\$549.15)	(\$20.89)	\$15,277.01	(\$392.45)	\$14,884.56	0.009703	(0.000249)	0.009454	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
8	OL & SL	(\$643.47)	(\$66.42)	\$1,544.10	(\$99.11)	\$1,445.00	0.011149	(0.000716)	0.010433	7
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	(\$13,167.37)	\$741.06	\$205,243.07	(\$3,408.82)	\$201,834.25	0.011672	(0.000194)	0.011478	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9546452

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-15	Nov-15	Dec-15	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$4.409	(\$0.0012430)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.087	\$0.0024600	3
4	TOTAL RATE ADJUSTMENT (d)		\$4.496	\$0.0012170	4
5	ACTUAL AVERAGE BILLING UNITS (e)		29,255	16,556,677	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$131,530.48	\$20,149.48	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Oct-15 Nov-15 Dec-15

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Oct-15	Nov-15	Dec-15	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)		DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	40.273%	34.398%	11,781.8	5,695,204		\$52,970.90	\$6,931.06	\$59,901.96	1
2	CS Single	8.514%	6.378%	2,490.7	1,056,001		\$11,198.28	\$1,285.15	\$12,483.43	2
3	CS 3-Ph	0.758%	0.690%	221.6	114,290		\$996.37	\$139.09	\$1,135.46	3
4	MS	0.461%	0.499%	135.0	82,556		\$606.96	\$100.47	\$707.43	4
5	PPL	41.747%	48.294%	12,213.0	7,995,800		\$54,909.80	\$9,730.89	\$64,640.69	5
6	SGP	7.246%	8.954%	2,119.8	1,482,420		\$9,530.78	\$1,804.11	\$11,334.89	6
7		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	7
8	OL & SL	1.002%	0.788%	293.0	130,405		\$1,317.39	\$158.70	\$1,476.09	8
9		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	100.000%	100.000%	29,255.0	16,556,677		\$131,530.48	\$20,149.48	\$151,679.96	12

- (a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year 2015
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	ACTUAL AVERAGE KVA SALES (a) (A)	Oct-15	Nov-15	Dec-15	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)		DEMAND (f) (F)	ENERGY (g) (G)	
1	RS	4,995,640		0.011351	0.001477	\$55,911.63	\$7,275.26	\$7,189.21	\$1,178.65	1
2	CS Single	1,033,812		0.011701	0.001342	\$11,927.28	\$1,367.95	\$154.13	\$68.98	2
3	CS 3-Ph	115,935		0.008834	0.001233	\$1,009.83	\$140.95	(\$73.77)	(\$4.99)	3
4	MS	70,019	0	0.008004	0.001318	\$552.59	\$90.99	(\$0.77)	\$3.35	4
5	PPL	7,720,764	20,670	2.736880	0.001176	\$55,778.41	\$8,952.50	(\$14,203.01)	(\$814.20)	5
6	SGP	1,459,995	0	0.007210	0.001370	\$10,379.19	\$1,972.19	\$324.17	\$148.14	6
7		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	OL & SL	173,337	0	0.012382	0.001378	\$2,116.21	\$235.51	\$184.54	\$13.41	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	15,569,502	20,670			\$137,675.15	\$20,035.36	(\$6,425.50)	\$593.34	12

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Oct-15	Nov-15	Dec-15
Oct-15	Nov-15	Dec-15
0.986		
0.986		
Oct-15	Nov-15	Dec-15
Oct-15	Nov-15	Dec-15

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$48,722.42	\$6,096.61	\$54,819.03	\$4,248.48	\$834.45	\$5,082.93	1
2	CS Single	\$11,773.15	\$1,298.97	\$13,072.12	(\$574.87)	(\$13.82)	(\$588.69)	2
3	CS 3-Ph	\$1,083.60	\$145.94	\$1,229.54	(\$87.23)	(\$6.85)	(\$94.08)	3
4	MS	\$553.36	\$87.64	\$641.00	\$53.60	\$12.83	\$66.43	4
5	PPL	\$69,981.42	\$9,766.70	\$79,748.13	(\$15,071.62)	(\$35.81)	(\$15,107.44)	5
6	SGP	\$10,055.02	\$1,824.05	\$11,879.07	(\$524.24)	(\$19.94)	(\$544.18)	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	OL & SL	\$1,931.67	\$222.10	\$2,153.78	(\$614.28)	(\$63.40)	(\$677.69)	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
11								11
12	TOTAL	\$144,100.65	\$19,442.02	\$163,542.67	(\$12,570.17)	\$707.45	(\$11,862.72)	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

LEBANON UTILITIES

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-15	Nov-15	Dec-15	TOTAL (D)	AVERAGE (E)	LINE NO.
		October (A)	November (B)	December (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	28,610	28,987	30,169	87,766	29,255	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

LEBANON UTILITIES

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Oct-15 (A)	Nov-15 (B)	Dec-15 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	28,610	28,987	30,169	87,766	29,255	1
2	KWH ENERGY (a)	15,788,036	16,005,159	17,876,835	49,670,030	16,556,677	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$2,489.07	\$2,521.87	\$2,624.70	\$7,635.64	\$2,545.21	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$38,838.57	\$39,372.69	\$43,977.01	\$122,188.27	\$40,729.42	6

(a) From IMPA bills for the months of:

Oct-15

Nov-15

Dec-15

(b) Line 1 times Line 3

(c) Line 2 times Line 5

LEBANON UTILITIES

DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Oct-15 (A)	Nov-15 (B)	Dec-15 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	5,002,828	4,592,113	5,391,979	14,986,920	4,995,640	1
2	CS Single	1,044,654	1,001,934	1,054,847	3,101,435	1,033,812	2
3	CS 3-Ph	137,186	107,330	103,289	347,805	115,935	3
4	MS	69,200	61,456	79,401	210,057	70,019	4
5	PPL	8,187,667	7,818,851	7,155,773	23,162,291	7,720,764	5
6	SGP	1,634,759	1,417,692	1,327,535	4,379,986	1,459,995	6
7		0	0	0	0	0	7
8	OL & SL	161,339	172,019	186,653	520,011	173,337	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	16,237,633	15,171,395	15,299,477	46,708,505	15,569,502	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

		Oct-15	Nov-15	Dec-15	TOTAL	AVERAGE	
13		0	0	0	0	0	13
14		0	0	0	0	0	14
15	0	0	0	0	0	0	15
16		0	0	0	0	0	16
17	PPL NCF	20,778	20,731	20,500	62,009	20,670	17
18		0	0	0	0	0	18
19		0	0	0	0	0	19
20		0	0	0	0	0	20
21		0	0	0	0	0	21
22		0	0	0	0	0	22
23		20,778	20,731	20,500	62,009	20,670	23

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Flat Rates Consumption Calculation
October-15

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>October</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175 MV	EO1	510	92	46,920
250 MV	EO2	19	134	2,546
400 MV	EO3	30	208	6,240
100 HPS	EO4	11	46	506
200 HPS	EO5	68	88	5,984
400 HPS	EO6	26	184	4,784
150 HPS	EO7	39	67	2,613
250 HPS	EO8	7	116	812
<u>Street Lights</u>				
100 MV	EP1	27	51	1,377
175 MV	EP2	440	92	40,480
250 MV	EP3	79	134	10,586
100 HPS	EP5	55	46	2,530
200 HPS	EP6	197	88	17,336
400 HPS	EP7	55	184	10,120
150 HPS	EP8	73	67	4,891
250 HPS	EP9	29	116	3,364
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				161,339

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Flat Rates Consumption Calculation
November-15

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>November</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175 MV	EO1	509	98	49,882
250 MV	EO2	19	142	2,698
400 MV	EO3	30	221	6,630
100 HPS	EO4	11	49	539
200 HPS	EO5	68	95	6,460
400 HPS	EO6	26	196	5,096
150 HPS	EO7	40	71	2,840
250 HPS	EO8	7	123	861
<u>Street Lights</u>				
100 MV	EP1	27	55	1,485
175 MV	EP2	440	98	43,120
250 MV	EP3	79	142	11,218
100 HPS	EP5	55	49	2,695
200 HPS	EP6	197	95	18,715
400 HPS	EP7	55	196	10,780
150 HPS	EP8	73	71	5,183
250 HPS	EP9	29	123	3,567
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>172,019</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Flat Rates Consumption Calculation
December-15

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>December</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175 MV	EO1	513	106	54,378
250 MV	EO2	19	154	2,926
400 MV	EO3	30	238	7,140
100 HPS	EO4	11	54	594
200 HPS	EO5	68	103	7,004
400 HPS	EO6	26	213	5,538
150 HPS	EO7	39	77	3,003
250 HPS	EO8	7	134	938
<u>Street Lights</u>				
100 MV	EP1	27	59	1,593
175 MV	EP2	440	106	46,640
250 MV	EP3	79	154	12,166
100 HPS	EP5	55	54	2,970
200 HPS	EP6	197	103	20,291
400 HPS	EP7	55	213	11,715
150 HPS	EP8	73	77	5,621
250 HPS	EP9	29	134	3,886
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
 Total Flat Rate Consumption				<u><u>186,653</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2015

Month	Metered kWh Sold	IMPA Metered kWh Purchased
	<hr/>	<hr/>
January	19,751,087	21,229,361
February	19,457,983	19,987,818
March	19,789,666	18,734,454
April	16,332,406	15,871,999
May	15,789,055	17,660,662
June	18,451,100	19,684,216
July	19,223,585	21,003,347
August	20,131,382	20,323,009
September	18,875,817	18,598,063
October	16,076,294	15,788,036
November	14,999,376	16,005,159
December	15,112,824	17,876,835
Subtotal	<hr/> 213,990,575	
Unmetered Sales (From Ex VII, Col G)	1,698,833	
Total	<hr/> 215,689,408	<hr/> 222,762,959
Estimated Losses kWh		7,073,551
Line Loss as percent of total purchases		3.1754%

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January-15	7,653,796	1,248,440	112,424	111,977	9,024,734	1,599,716	181,763	19,932,850
2	February	7,947,023	1,267,241	122,926	109,120	8,349,994	1,661,679	151,711	19,609,694
3	March	7,729,049	1,269,092	119,156	103,564	8,899,186	1,669,619	151,583	19,941,249
4	April*	5,340,854	1,014,014	110,422	90,869	8,316,840	1,459,407	124,812	16,457,218
5	May	4,538,611	968,254	105,953	61,743	8,635,455	1,479,039	110,829	15,899,884
6	June	5,607,048	1,146,497	127,723	89,713	9,852,500	1,627,619	95,396	18,546,496
7	July	6,409,752	1,195,351	144,788	94,328	9,692,439	1,686,927	104,564	19,328,149
8	August	7,555,004	1,341,909	176,067	104,626	9,075,418	1,878,358	120,659	20,252,041
9	September	6,425,280	1,204,649	121,635	99,490	9,155,123	1,869,640	137,505	19,013,322
10	October	5,002,828	1,044,654	137,186	69,200	8,187,667	1,634,759	161,339	16,237,633
11	November	4,592,113	1,001,934	107,330	61,456	7,818,851	1,417,692	172,019	15,171,395
12	December	5,391,979	1,054,847	103,289	79,401	7,155,773	1,327,535	186,653	15,299,477
13	Total	74,193,337	13,756,882	1,488,899	1,075,487	104,163,980	19,311,990	1,698,833	215,689,408
14	Percent of Total	(b) 34.3982%	6.3781%	0.6903%	0.4986%	48.2935%	8.9536%	0.7876%	100.0000%
15	kWh Energy Factors	(a) 37.040%	6.300%	0.660%	0.500%	44.790%	10.180%	0.530%	100.0000%
16	Percent Variance	{c} -7.132%	1.240%	4.591%	-0.274%	7.822%	-12.047%	48.609%	
17	kW Demand Factors	(a) 43.110%	8.360%	0.720%	0.460%	38.490%	8.190%	0.670%	100.0000%
18	Adjusted Factors	(d) 40.035%	8.464%	0.753%	0.459%	41.501%	7.203%	0.996%	99.410%
19	Percent of Total	(e) 40.27%	8.51%	0.76%	0.46%	41.75%	7.25%	1.00%	100.000%

* Billing period realignment, meter read dates shifted.

(a) Taken from Cost of Service Study based on Twelve Month Period March, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2015. Proposed kWh Energy allocator for year 2016.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2016.

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY and JUNE
2016 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.038	0.038	0.038	0.001274	0.001274	0.001274
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for LEBANON	29,668	35,481	43,802	16,174,822	16,911,035	19,666,881



IMPA

INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:
12/16/15

Amount Due:
\$1,154,337.82

Billing Period: October 1 to 31, 2015

Invoice No: INV0005674
Invoice Date: 11/16/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	28,727	4,707	98.68%	10/08/15	1500	73.87%
CP Billing Demand:	28,610	4,639	98.71%	10/08/15	1400	74.17%
kvar at 97% PF:		7,170				
Reactive Demand:		-				

Energy	kWh
Lebanon:	11,349,632
Lebanon Enterprise:	4,438,404
Total Energy:	15,788,036

History	Oct 2015	Oct 2014	2015 YTD
Max Demand (kW):	28,727	29,964	44,776
CP Demand (kW):	28,610	29,153	44,776
Energy (kWh):	15,788,036	16,486,190	188,880,965
CP Load Factor:	74.17%	76.01%	
HDD/CDD (Indianapolis):	258/14	335/9	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	28,610	\$ 597,863.17
ECA Demand Charge:	\$ 0.087 / kW x	28,610	\$ 2,489.07
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	20,944	\$ 16,378.21
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	7,666	\$ 11,353.35
Total Demand Charges:			\$ 628,083.80
Base Energy Charge:	\$ 0.030781 / kWh x	15,788,036	\$ 485,971.54
ECA Energy Charge:	\$ 0.002460 / kWh x	15,788,036	\$ 38,838.57
Total Energy Charges:			\$ 524,810.11
Average Purchased Power Cost: 7.30 cents per kWh			Total Purchased Power Charges: \$ 1,152,893.91

Other Charges and Credits	
Energy Efficiency Fund - 46,883 kWh Saved:	\$ 721.55
Adjustment - Green Power Program: 80,262 kWh * \$0.009 per kWh:	\$ 722.36

NET AMOUNT DUE: \$ 1,154,337.82

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:
01/13/16

Amount Due:
\$1,169,335.75

Billing Period: November 1 to 30, 2015

Invoice No: INV0005763
Invoice Date: 12/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	29,370	2,129	99.74%	11/23/15	800	75.69%
CP Billing Demand:	28,987	2,166	99.72%	11/23/15	900	76.69%
kvar at 97% PF:		7,265				
Reactive Demand:		-				

Energy	kWh
Lebanon:	11,825,996
Lebanon Enterprise:	4,179,163
Total Energy:	16,005,159

History	Nov 2015	Nov 2014	2015 YTD
Max Demand (kW):	29,370	35,990	44,776
CP Demand (kW):	28,987	35,990	44,776
Energy (kWh):	16,005,159	18,365,564	204,886,124
CP Load Factor:	76.69%	70.87%	
HDD/CDD (Indianapolis):	509/4	865/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	28,987	\$ 605,741.34
ECA Demand Charge:	\$ 0.087 / kW x	28,987	\$ 2,521.87
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	21,854	\$ 17,089.83
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	7,133	\$ 10,563.97
Total Demand Charges:			\$ 635,917.01
Base Energy Charge:	\$ 0.030781 / kWh x	16,005,159	\$ 492,654.80
ECA Energy Charge:	\$ 0.002460 / kWh x	16,005,159	\$ 39,372.69
Total Energy Charges:			\$ 532,027.49
Average Purchased Power Cost: 7.30 cents per kWh			Total Purchased Power Charges: \$ 1,167,944.50

Other Charges and Credits	
Energy Efficiency Fund - 46,883 kWh Saved:	\$ 721.55
Green Power Program - 74,411 kWh * \$0.009 per kWh:	\$ 669.70

NET AMOUNT DUE: \$ 1,169,335.75

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:
02/15/16

Amount Due:
\$1,257,293.43

Billing Period: December 1 to 31, 2015

Invoice No: INV0005844
Invoice Date: 01/14/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	30,626	1,662	99.85%	12/28/15	1300	78.46%
CP Billing Demand:	30,169	1,806	99.82%	12/17/15	1900	79.64%
kvar at 97% PF:		7,561				
Reactive Demand:		-				

Energy	kWh
Lebanon:	13,481,902
Lebanon Enterprise:	4,394,933
Total Energy:	17,876,835

History	Dec 2015	Dec 2014	2015 YTD
Max Demand (kW):	30,626	34,486	44,776
CP Demand (kW):	30,169	34,486	44,776
Energy (kWh):	17,876,835	19,796,875	222,762,959
CP Load Factor:	79.64%	77.16%	
HDD/CDD (Indianapolis):	685/0	974/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	30,169	\$ 630,441.59
ECA Demand Charge:	\$ 0.087 / kW x	30,169	\$ 2,624.70
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	23,156	\$ 18,107.99
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	7,013	\$ 10,386.25
Total Demand Charges:			\$ 661,560.53
Base Energy Charge:	\$ 0.030781 / kWh x	17,876,835	\$ 550,266.86
ECA Energy Charge:	\$ 0.002460 / kWh x	17,876,835	\$ 43,977.01
Total Energy Charges:			\$ 594,243.87
Average Purchased Power Cost: 7.03 cents per kWh			Total Purchased Power Charges: \$ 1,255,804.40

Other Charges and Credits	
Energy Efficiency Fund - 46,883 kWh Saved:	\$ 721.55
Green Power Program - 85,276 kWh * \$0.009 per kWh:	\$ 767.48

NET AMOUNT DUE: \$ 1,257,293.43

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757