

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148**

**Telephone 765-345-5977  
Fax 765-345-2212**

**Date: January 28, 2016**

**Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204**

**RE: Knightstown Municipal Electric Utility 30 Day Filing  
Pursuant to 170 IAC 1-6-1 et seq.**

**Dear Ms. Howe:**

**Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Knightstown Municipal Electric Utility for the 2<sup>nd</sup> quarter tracker filing for 2016. The tariff sheets and work papers are attached. The purpose of this filing is to secure authorization for an approval of the change in the fuel cost adjustment charges. This filing is necessary because of an increase or (decrease) for electricity purchased from our power supplier. The filing is allowed under 170 IAC 1-6-3 for the following reasons: authorizing such (increase) or decrease to be effective on all customer bills rendered by Applicant for electricity subsequent to the date of the Commission's approval.**

**The person at Knightstown Municipal Electric Utility to be contacted regarding this filing is: Betsy Wilkerson, Office Manager; telephone 765-345-5977; 26 South Washington Street, Knightstown, Indiana 46148. E-mail address is [bwilkerson@myninestar.net](mailto:bwilkerson@myninestar.net).**

**Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Knightstown Banner which has a general circulation encompassing the highest number of affected customers on January 27, 2016. Notice has been posted in a public place in the Knightstown Municipal Electric Utility Customer Service Office. The legal notice is posted on our town website at [www.townofknightstown.org](http://www.townofknightstown.org). A copy of the publication and public notice is attached.**

**I verify that the notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.**

**Sincerely,**

**Betsy Wilkerson, Office Manager  
Town of Knightstown, Knightstown Utilities**



## **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**

### **APPENDIX "A"**

#### **RATE ADJUSTMENT**

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

**\$ 0.011292** per kWh per month

Effective: 2nd Quarter 2016

For Billing Periods: Apr-16, May-16, and Jun-16

EXHIBIT I

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF THE RATE ADJUSTMENT

LINE NO.	DESCRIPTION	FOR THE PERIOD OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Apr-16 (A)	May-16 (B)	Jun-16 (C)		
	<b>ESTIMATED PURCHASED POWER FROM IMPA</b>					
1	DEMAND (kW)	2,993	4,151	5,172	12,316	4,105
2	ENERGY (kWh)	1,723,436	1,781,248	2,133,033	5,637,717	1,879,239
3	ESTIMATED SALES (kWh) (a)	1,554,323	1,606,462	1,923,728	5,084,513	1,694,838
	<b>ESTIMATED TOTAL RATE ADJUSTMENT</b>					
4	DEMAND (b)	\$13,417.62	\$18,608.93	\$23,186.08	\$55,212.63	\$18,404.21
5	ENERGY (c)	(\$1.72)	(\$1.78)	(\$2.13)	(\$5.64)	(\$1.88)
6	TOTAL	\$13,415.90	\$18,607.15	\$23,183.94	\$55,206.99	\$18,402.33
	<b>VARIANCE</b>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$467.48
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$18,869.81
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.011134
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.G.I.T. (g)					\$0.011292
11	<b>TOTAL TRACKING FACTOR (h)</b>					<b>\$0.011292</b>

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- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
  - (b) Line 1 times Exhibit II, Line 5, Column A.
  - (c) Line 2 times Exhibit II, Line 5, Column B.
  - (d) Exhibit III, Line 7, Column E.
  - (e) Line 6 plus Line 7
  - (f) Line 8 divided by Line 3
  - (g) Line 9 divided by the Indiana Gross Income Tax Factor of 0.9860
  - (h) Line 10

**EXHIBIT II**

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**  
**DETERMINATION OF THE RATE ADJUSTMENT**  
For the 2nd Quarter 2016

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
	<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>			
1	CURRENT RATE EFFECTIVE 1-Jan-16	(a)	\$23.723	\$0.030525
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	\$19.278	\$0.031800
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$4.445	(\$0.001275)
	<b><u>ENERGY COST ADJUSTMENT</u></b>			
4	ECA Effective with Current Rates		\$ 0.038	\$ 0.001274
5	ECA Effective in Base Rates		\$ -	\$ -
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.038	\$0.001274
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$4.483	(\$0.000001)

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- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
  - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
  - (c) Line 1 minus Line 2
  - (d) Line 3 plus Line 4

EXHIBIT III

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL (D)	3 MONTH AVERAGE (E)
		Oct-15 (A)	Nov-15 (B)	Dec-15 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,522,008	1,520,335	1,652,265	4,694,608	1,564,869
2	INCREMENTAL COST BILLED BY IMPA (b)	\$10,594.20	\$13,565.86	\$15,098.02	\$39,258.09	\$13,086.03
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$12,369.31	\$12,355.72	\$13,427.91	\$38,152.94	\$12,717.65
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$12,196.14	\$12,182.74	\$13,239.92	\$37,618.80	\$12,539.60
5	PREVIOUS VARIANCE (e)	(\$78.95)	(\$78.95)	(\$78.95)	(\$236.85)	(\$78.95)
6	NET COST BILLED BY MEMBER (f)	\$12,275.09	\$12,261.69	\$13,318.87	\$37,855.64	\$12,618.55
7	PURCHASED POWER VARIANCE (g)	(\$1,680.89)	\$1,304.17	\$1,779.16	\$1,402.44	\$467.48
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(a)	Exhibit IV, Line 3					
(b)	Exhibit IV, Line 14					
(c)	Line 1 times factor used in historical month	\$0.008127	\$0.008127	\$0.008127		
(d)	Line 3 times the Indiana Gross Income Tax Factor of:	0.9860				
(e)	Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.					
(f)	Line 4 minus Line 5					
(g)	Line 2 minus Line 6					

## EXHIBIT IV

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**  
**DETERMINATION OF VARIANCE**

LINE NO.	DESCRIPTION	Based on the Historical Period of			TOTAL (D)	3 MONTH AVERAGE (E)
		Oct-15 (A)	Nov-15 (B)	Dec-15 (C)		
	<b><u>UNITS PURCHASED FROM IMPA</u></b>					
1	DEMAND (kW)	2,547	3,427	3,792	9,766	3,255
2	ENERGY (kWh)	1,718,886	1,834,844	2,090,854	5,644,584	1,881,528
	<b><u>TOTAL SALES BILLED BY MEMBER</u></b>					
3	TOTAL SALES SUBJECT TO RATE ADJ	1,522,008	1,520,335	1,652,265	4,694,608	1,564,869
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,522,008	1,520,335	1,652,265	4,694,608	1,564,869
	<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>					
6	DEMAND CHARGE PER kW (a)	\$3.100	\$3.100	\$3.100	(a)	Exhibit II, Line 3, Column A, for Historical Period
7	ENERGY CHARGE PER kWh (b)	(\$0.001019)	(\$0.001019)	(\$0.001019)	(b)	Exhibit II, Line 3, Column B for Historical Period
	<b><u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u></b>					
8	DEMAND CHARGE PER kW (c)	\$0.087	\$0.087	\$0.087	(c)	IMPA bills for the Historical Period
9	ENERGY CHARGE PER kWh (c)	\$0.002460	\$0.002460	\$0.002460		
	<b><u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u></b>					
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000	(d)	Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit 1 of the previous tracking filing.
	<b><u>TOTAL RATE ADJUSTMENT</u></b>					
11	DEMAND - PER kW (e)	\$3.187	\$3.187	\$3.187	(e)	Line 6 plus Line 8
12	ENERGY - PER kWh (f)	\$0.001441	\$0.001441	\$0.001441	(f)	Line 7 plus Line 9 plus Line 10
					(g)	Line 11 times Line 1 plus Line 12 times Line 2
					(h)	(Line 3 divided by Line 5) times Line 13
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$10,594.20	\$13,565.86	\$15,098.02	\$39,258.09	\$13,086.03
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$10,594.20	\$13,565.86	\$15,098.02	\$39,258.09	\$13,086.03

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
CALCULATION OF LINE LOSS FACTOR**

Month of Consumption	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	2014
Month Billed	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	Jan 2015	Total
kWh Purchased	2,844,041	2,417,946	2,253,070	1,657,622	1,790,176	2,090,606	2,022,256	2,282,240	1,790,960	1,743,022	2,243,945	2,393,308	25,529,192
kWh Metered	2,549,659	2,542,659	1,933,410	1,855,409	1,459,983	1,876,020	1,698,310	1,852,344	2,101,817	1,487,459	1,845,750	1,983,085	23,185,905
kWh unmetered													0
kWh Accounted for	2,549,659	2,542,659	1,933,410	1,855,409	1,459,983	1,876,020	1,698,310	1,852,344	2,101,817	1,487,459	1,845,750	1,983,085	23,185,905
Unaccounted for kWh	294,382	-124,713	319,660	-197,787	330,193	214,586	323,946	429,896	-310,857	255,563	398,195	410,223	2,343,287
Line Loss Factor	10.35%	-5.16%	14.19%	-11.93%	18.44%	10.26%	16.02%	18.84%	-17.36%	14.66%	17.75%	17.14%	9.18%
Running 12 MO Loss	9.73%	8.67%	9.44%	8.92%	9.46%	8.93%	9.15%	9.81%	8.94%	9.11%	8.97%	9.18%	

Month of Consumption	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	2015
Month Billed	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	Jan 2016	Total
kWh Purchased	2,604,726	2,456,820	2,126,112	1,599,566	1,742,445	1,974,458	2,245,269	2,152,906	1,945,112	1,718,886	1,834,844	2,090,854	24,491,998
kWh Metered	2,431,937	2,034,152	2,230,978	1,804,963	1,675,090	1,214,242	1,934,615	2,074,999	2,006,713	1,522,008	1,520,335	1,652,265	22,102,297
kWh unmetered													0
kWh Accounted for	2,431,937	2,034,152	2,230,978	1,804,963	1,675,090	1,214,242	1,934,615	2,074,999	2,006,713	1,522,008	1,520,335	1,652,265	22,102,297
Unaccounted for kWh	172,789	422,668	-104,866	-205,397	67,355	760,216	310,654	77,907	-61,601	196,878	314,509	438,589	2,389,701
Line Loss Factor	6.63%	17.20%	-4.93%	-12.84%	3.87%	38.50%	13.84%	3.62%	-3.17%	11.45%	17.14%	20.98%	9.76%
Running 12 MO Loss	8.78%	10.93%	9.30%	9.29%	8.26%	10.49%	10.34%	8.99%	9.92%	9.70%	9.52%	9.81%	



## General Inputs

Member **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY** Year **2016** Qt **2nd Quarter 2016**  
**Knightstown**

Initial month for the projected period	Apr 2016	May 2016	Jun 2016
Historical period for this analysis	Oct 2015	Nov 2015	Dec 2015

<b>Estimated Power Purchased from IMPA</b>						Entered: 01/22/16
kW			kWh			
Apr-16	May-16	Jun-16	Apr-16	May-16	Jun-16	
2,993	4,151	5,172	1,723,436	1,781,248	2,133,033	
IMPA Demand ECA - \$/kW			IMPA Energy ECA - \$/kWh			
\$0.038	\$0.038	\$0.038	\$0.001274	\$0.001274	\$0.001274	

<b>IMPA Rate Effective for the CURRENT Period</b>			Entered: 10/23/15
Effective for	01/01/16		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production	22.230	0.030525	
Base Transmission	0.000	0.000000	
Delivery Voltage	1.493		
Total	23.723	0.030525	

<b>IMPA's rate effective for the BASE period</b>			Entered: 09/03/14
Effective for	8/6/2014		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production	19.278	0.031800	
Base Transmission	0.000		
Delivery Voltage	0.000		
ECA	0.000	0.000000	
Total	19.278	0.031800	

Note: These are the IMPA rates included in Knightstown's last rate case. Cause No. 44460-U Order August 6, 2014.

## General Inputs

Member **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY** Year **2016** Qt **2nd Quarter 2016**  
**Knightstown**

<u>Data from IMPA's Bills</u>				Entered: 01/22/16
Month of Service	Oct-15	Nov-15	Dec-15	
Demand (kW)	2,547	3,427	3,792	
Energy (kWh)	1,718,886	1,834,844	2,090,854	
Incremental Change in Rates from 4th Quarter 2015 (Exhibit II, Line 3)				
Demand	\$ 3.100	\$ 3.100	\$ 3.100	
Energy	\$ (0.001019)	\$ (0.001019)	\$ (0.001019)	
Energy Cost Adjustment (ECA) from 4th Quarter 2015 (Exhibit II, Line 4)				
Demand (\$/kW)	\$0.087	\$0.087	\$0.087	
Energy (\$/kWh)	\$0.002460	\$0.002460	\$0.002460	

<u>Separation of kWh Subject to Tracker</u>				Entered: 01/22/16
from Billing Summary Sheet entered into Exhibit V				
Month of Service	Oct-15	Nov-15	Dec-15	
Energy subject to tracker	1,522,008	1,520,335	1,652,265	
Energy not subject to tracker	-	-	-	
Total	1,522,008	1,520,335	1,652,265	
Monthly Line Losses	11.45%	17.14%	20.98%	

<u>Estimate of Unmetered Energy</u>
9.81%

<u>Tracker Applied to Retail Bills in This Historical Period</u>				Entered: 01/22/16
4th Quarter 2015	Oct-15	Nov-15	Dec-15	
\$/kWh	0.008127	0.008127	0.008127	
1st Quarter 2016	Jan-16	Feb-16	Mar-16	
\$/kWh	0.008724	0.008724	0.008724	

<u>Fuel Cost Adjustment</u>
\$0.000000 /kWh

<u>Purchased Power Variance</u>				Entered: 1/22/2016
From 4th Quarter 2015 (Exhibit III, Line 7) of previous analysis for the tracker.				
	Oct-15	Nov-15	Dec-15	
	(\$78.95)	(\$78.95)	(\$78.95)	

### Indiana Gross Income Tax Factor

Tax Rate	1.40%
Tax Factor	0.9860

# KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

## Monthly Bill Comparisons

### Residential Customers -- 1st Quarter 2016 Tracker Vs. 2nd Quarter 2016 Tracker

kWh Usage	Knightstown Residential Bills		Bill with 2nd Quarter 2016 Tracker Over (Under) Bill with 1st Quarter 2016 Tracker	
	1st Quarter 2016	2nd Quarter 2016	\$ Change	% Change
300	\$37.04	\$37.81	\$0.77	2.1%
500	\$58.48	\$59.76	\$1.28	2.2%
750	\$85.29	\$87.21	\$1.93	2.3%
1,000	\$112.09	\$114.66	\$2.57	2.3%
1,500	\$161.16	\$165.01	\$3.85	2.4%
2,000	\$210.22	\$215.35	\$5.14	2.4%
3,000	\$308.34	\$316.04	\$7.70	2.5%
4,000	\$406.47	\$416.74	\$10.27	2.5%

Knightstown Residential Rates			
	1st Quarter 2016	2nd Quarter 2016	
Energy Charge First 30 kWh or less used per month	\$ 5.24	\$ 5.24	
Energy Charge Next 170 kWh, \$/kWh/Month	\$ 0.113700	\$ 0.113700	
Energy Charge Next 800 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500	
Energy Charge Over 1,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400	
Energy Tracker	\$ 0.008724	\$ 0.011292	

### Commercial & Municipal Customers -- 1st Quarter 2016 Tracker Vs. 2nd Quarter 2016 Tracker

kWh Usage	Commercial & Municipal Bills		Bill with 2nd Quarter 2016 Tracker Over (Under) Bill with 1st Quarter 2016 Tracker	
	1st Quarter 2016	2nd Quarter 2016	\$ Change	% Change
1,000	\$129.62	\$132.19	\$2.57	2.0%
2,500	\$297.41	\$303.82	\$6.42	2.2%
5,000	\$565.47	\$578.30	\$12.84	2.3%
7,500	\$810.78	\$830.03	\$19.26	2.4%
10,000	\$1,056.09	\$1,081.76	\$25.68	2.4%
20,000	\$2,037.33	\$2,088.68	\$51.35	2.5%
30,000	\$3,018.57	\$3,095.60	\$77.03	2.6%
40,000	\$3,999.81	\$4,102.52	\$102.71	2.6%

Commercial & Municipal Rates			
	1st Quarter 2016	2nd Quarter 2016	
Energy Charge First 30 kWh or less, \$/kWh/Month	\$ 5.24	\$ 5.24	
Energy Charge Next 470 kWh, \$/kWh/Month	\$ 0.126500	\$ 0.126500	
Energy Charge Next 1,000 kWh, \$/kWh/Month	\$ 0.112400	\$ 0.112400	
Energy Charge Next 3,500 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500	
Energy Charge Over 5,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400	
Energy Tracker	\$ 0.008724	\$ 0.011292	

**General Service Customers -- 1st Quarter 2016 Tracker Vs. 2nd Quarter 2016 Tracker**

kW*	kWh	General Service Bills		Bill with 2nd Quarter 2016 Tracker Over (Under) Bill with 1st Quarter 2016 Tracker	
		1st Quarter 2016	2nd Quarter 2016	\$ Change	% Change
Usage	Usage				
27.00	10,000	\$1,100.82	\$1,126.50	\$25.68	2.3%
41.00	15,000	\$1,652.50	\$1,691.02	\$38.52	2.3%
68.00	25,000	\$2,753.32	\$2,817.51	\$64.19	2.3%
82.00	30,000	\$3,305.00	\$3,382.03	\$77.03	2.3%
137.00	50,000	\$5,509.18	\$5,637.57	\$128.39	2.3%
205.00	75,000	\$8,262.50	\$8,455.08	\$192.58	2.3%
274.00	100,000	\$11,018.37	\$11,275.14	\$256.77	2.3%
753.00	275,000	\$30,299.23	\$31,005.36	\$706.13	2.3%

	General Service Rates	
	1st Quarter 2016	2nd Quarter 2016
Demand Charge, \$/kW	\$ 2.54	\$ 2.54
Energy Charge, \$/kWh/Month	\$ 0.094500	\$ 0.094500
Energy Tracker	\$ 0.008724	\$ 0.011292

\* Assumes a 50% Load Factor

# Supporting Document

## INDIANA MUNICIPAL POWER AGENCY ECA ESTIMATES FOR APRIL, MAY and JUNE 2016 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.038	0.038	0.038	0.001274	0.001274	0.001274
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
<b>KNIGHTSTOWN</b>	2,993	4,151	5,172	1,723,436	1,781,248	2,133,033

# Supporting Document



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**12/16/15**

**Amount Due:**  
**\$115,018.70**

Billing Period: October 1 to 31, 2015

Invoice No: INV0005670

Invoice Date: 11/16/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,101	947	95.64%	10/19/15	700	74.50%
CP Billing Demand:	2,547	1,008	92.98%	10/08/15	1400	90.71%
kvar at 97% PF:		638				
Reactive Demand:		370				

Energy	kWh
Duke Interconnections:	1,718,886
Total Energy:	1,718,886

History	Oct 2015	Oct 2014	2015 YTD
Max Demand (kW):	3,101	3,176	5,651
CP Demand (kW):	2,547	3,096	5,201
Energy (kWh):	1,718,886	1,743,022	20,575,300
CP Load Factor:	90.71%	75.67%	
HDD/CDD (Indianapolis):	258/14	335/9	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	2,547	\$ 53,224.66
ECA Demand Charge:	\$ 0.087 / kW x	2,547	\$ 221.59
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	2,547	\$ 3,772.11
Reactive Demand Charge:	\$ 1.200 / kvar x	370	\$ 444.00
Total Demand Charges:			\$ 57,662.36
Base Energy Charge:	\$ 0.030781 / kWh x	1,718,886	\$ 52,909.03
ECA Energy Charge:	\$ 0.002460 / kWh x	1,718,886	\$ 4,228.46
Total Energy Charges:			\$ 57,137.49
Average Purchased Power Cost: 6.68 cents per kWh			Total Purchased Power Charges: \$ 114,799.85

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 218.85

**NET AMOUNT DUE: \$ 115,018.70**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

# Supporting Document



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**01/13/16**

**Amount Due:**  
**\$138,198.46**

Billing Period: November 1 to 30, 2015

Invoice No: INV0005759  
Invoice Date: 12/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,565	813	97.50%	11/22/15	1900	71.48%
CP Billing Demand:	3,427	842	97.11%	11/23/15	900	74.36%
kvar at 97% PF:		859				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	1,834,844
Total Energy:	1,834,844

History	Nov 2015	Nov 2014	2015 YTD
Max Demand (kW):	3,565	4,483	5,651
CP Demand (kW):	3,427	4,483	5,201
Energy (kWh):	1,834,844	2,243,945	22,410,144
CP Load Factor:	74.36%	69.52%	
HDD/CDD (Indianapolis):	509/4	865/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	3,427	\$ 71,614.02
ECA Demand Charge:	\$ 0.087 / kW x	3,427	\$ 298.15
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	3,427	\$ 5,075.39
Total Demand Charges:			\$ 76,987.56
Base Energy Charge:	\$ 0.030781 / kWh x	1,834,844	\$ 56,478.33
ECA Energy Charge:	\$ 0.002460 / kWh x	1,834,844	\$ 4,513.72
Total Energy Charges:			\$ 60,992.05
Average Purchased Power Cost: 7.52 cents per kWh			Total Purchased Power Charges: \$ 137,979.61

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 218.85

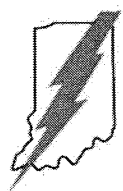
**NET AMOUNT DUE: \$ 138,198.46**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

# Supporting Document



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**02/15/16**

**Amount Due:**  
**\$154,908.20**

Billing Period: December 1 to 31, 2015

Invoice No: INV0005840

Invoice Date: 01/14/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,792	899	97.30%	12/17/15	1900	74.11%
CP Billing Demand:	3,792	899	97.30%	12/17/15	1900	74.11%
kvar at 97% PF:		950				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,090,854
Total Energy:	2,090,854

History	Dec 2015	Dec 2014	2015 YTD
Max Demand (kW):	3,792	4,194	5,651
CP Demand (kW):	3,792	4,194	5,201
Energy (kWh):	2,090,854	2,393,308	24,500,998
CP Load Factor:	74.11%	76.70%	
HDD/CDD (Indianapolis):	685/0	974/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	3,792	\$ 79,241.42
ECA Demand Charge:	\$ 0.087 / kW x	3,792	\$ 329.90
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	3,792	\$ 5,615.95
Total Demand Charges:			\$ 85,187.27
Base Energy Charge:	\$ 0.030781 / kWh x	2,090,854	\$ 64,358.58
ECA Energy Charge:	\$ 0.002460 / kWh x	2,090,854	\$ 5,143.50
Total Energy Charges:			\$ 69,502.08
Average Purchased Power Cost: 7.40 cents per kWh			
Total Purchased Power Charges:			\$ 154,689.35

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 218.85

**NET AMOUNT DUE: \$ 154,908.20**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



## EXHIBIT II

### KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY DETERMINATION OF THE RATE ADJUSTMENT For the 4th Quarter 2015

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
	<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>			
1	CURRENT RATE EFFECTIVE 1-Jan-15	(a)	\$22.378	\$0.030781
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	<u>\$19.278</u>	<u>\$0.031800</u>
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$3.100	(\$0.001019)
	<b><u>ENERGY COST ADJUSTMENT</u></b>			
4	ECA Effective with Current Rates		\$ 0.087	\$ 0.002460
5	ECA Effective in Base Rates		<u>\$ -</u>	<u>\$ -</u>
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.087	\$0.002460
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$3.187	\$0.001441

- 
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
  - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
  - (c) Line 1 minus Line 2
  - (d) Line 3 plus Line 4

# Supporting Document

## KNIGHTSTOWN WATER, LIGHT & SEWER UTILITIES

26 South Washington Street  
KNIGHTSTOWN, INDIANA 46148  
765-345-5977

January 14, 2016

To: James Welsh

Re: 2<sup>nd</sup> Quarter Tracker for 2016

The following are the totals of KWH sold for the months of October, November and December 2015.

	<u>KWH SOLD</u>
October 2015	1,522,008
November 2015	1,520,335
December 2015	<u>1,652,265</u>
Total	4,694,608

Thank you for your assistance.

Sincerely,

Betsy Wilkerson  
Office Manager  
Knightstown Utilities  
26 S Washington St  
Knightstown, IN 46148  
765-345-5977  
[bwilkerson@myninestar.net](mailto:bwilkerson@myninestar.net)

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PAGE NO. 1

10/30/2015

17:19:43

**KNIGHTSTOWN UTILITIES**  
**HISTORY RECAP BY CUSTOMER TYPE FOR 10/01/2015 TO 10/31/2015 FOR BOOKS ALL**  
**ELECTRIC UTILITY**

	<b>TYPE 1 RESIDENTIAL</b>	<b>TYPE 2 COMMERCIAL</b>	<b>TYPE 3 INDUSTRIAL</b>	<b>TYPE 4 GOVERNMENT</b>	<b>TYPE 5 MULTI FAMILY</b>	<b>TYPE 6 COMM-DEMAN</b>	<b>TYPE 7 OTHER-DEMA</b>
CONSUMPTION	704837	177362	123740	9568	910	147408	300480
USAGE CHARGE	74966.99	20574.09	13114.72	1121.18	101.07	15170.47	30739.24
SECURITY CHARGE	963.00	736.08	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	5728.28	1441.47	1005.62	77.76	7.39	1197.97	2442.01
TAX CHARGE	5699.44	1494.87	890.01	0.00	9.19	803.82	0.00
PENALTY APPLIED	1378.29	219.67	51.92	0.00	0.37	182.97	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-130625.57	-30757.82	-12276.03	-1737.76	-144.02	-18843.60	-33044.63
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	757.63	3591.97	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1297	328	14	11	4	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	132	46	4	2	1	3	0
TAX PAID	-9074.81	-1965.20	-743.92	0.00	-10.08	-913.42	0.00
PAYMENTS AGAINST PNLTIES	-1248.12	-194.90	-52.11	0.00	-0.35	-188.79	0.00
	<b>TYPE 8 EDUCATIONA</b>	<b>TYPE 9 CHURCH</b>	<b>UTILITY TOTAL</b>				
CONSUMPTION	2168	12154	1478627				
USAGE CHARGE	285.93	1246.11	157319.80				
SECURITY CHARGE	0.00	45.80	2029.78				
POWER TRACKER	0.00	0.00	0.00				
FUEL ADJUSTMENT	17.63	98.80	12016.93				
TAX CHARGE	0.00	11.17	8908.50				
PENALTY APPLIED	0.00	1.78	1835.00				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-369.00	-2692.86	-230491.29				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	4349.60				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1702				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	5	193				
TAX PAID	0.00	-22.16	-12729.59				
PAYMENTS AGAINST PNLTIES	0.00	-1.93	-1686.20				
				<b>PEAK MANAGEMENT CREDITS</b>			
				<b>NET MASTER FUND FLOW</b>			
				0.00			
				-58447.47			

+ 43381 = 1,522,008

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PAGE NO. 1

11/30/2015 18:57:44

**KNIGHTSTOWN UTILITIES**  
**HISTORY RECAP BY CUSTOMER TYPE FOR 11/01/2015 TO 11/30/2015 FOR BOOKS ALL**  
**ELECTRIC UTILITY**

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	802415	173037	148724	13287	1405	175205	249000
USAGE CHARGE	84356.95	20530.70	15601.03	1517.80	149.96	17838.48	25448.35
SECURITY CHARGE	969.80	736.08	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	6521.05	1406.31	1208.67	107.96	11.42	1423.86	2023.63
TAX CHARGE	6412.44	1435.38	875.97	0.00	12.90	915.76	0.00
PENALTY APPLIED	852.92	108.16	35.67	0.00	0.00	34.93	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-84237.74	-23036.92	-14172.55	-1355.75	-131.69	-16911.40	-33181.25
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-1165.73	-3738.52	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1302	330	14	11	4	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	133	46	4	2	1	3	0
TAX PAID	-5791.24	-1518.79	-890.63	0.00	-9.21	-837.49	0.00
PAYMENTS AGAINST PNLTIES	-1126.48	-130.63	-35.93	0.00	-0.02	-55.37	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	2990	12063	1578126				
USAGE CHARGE	374.56	1240.41	167058.24				
SECURITY CHARGE	0.00	45.80	2036.58				
POWER TRACKER	0.00	0.00	0.00				
FUEL ADJUSTMENT	24.30	98.05	12825.25				
TAX CHARGE	0.00	9.79	9662.24				
PENALTY APPLIED	0.00	0.00	1031.68				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-303.56	-1390.77	-174721.63				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	-4904.25				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1709				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	5	194				
TAX PAID	0.00	-11.17	-9058.53				
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1348.43				

57,791 = 1,520,335

PEAK MANAGEMENT CREDITS  
NET MASTER FUND FLOW

0.00  
2581.15

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PAGE NO. 1

12/31/2015

15:27:28

**KNIGHTSTOWN UTILITIES**  
**HISTORY RECAP BY CUSTOMER TYPE FOR 12/01/2015 TO 12/31/2015 FOR BOOKS ALL**  
**ELECTRIC UTILITY**

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	955612	177078	93525	17061	1186	162295	230200
USAGE CHARGE	98659.47	20923.56	10173.95	1899.70	125.61	16541.61	23628.86
SECURITY CHARGE	969.80	760.08	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	7766.15	1439.11	760.06	138.66	9.63	1318.96	1870.83
TAX CHARGE	7502.15	1462.92	554.84	0.00	11.06	872.81	0.00
PENALTY APPLIED	1013.74	177.22	36.23	0.00	0.00	42.42	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-104919.38	-23856.66	-16892.67	-1782.54	-184.28	-19499.58	-27471.98
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-194.72	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1301	325	14	11	4	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	133	47	4	2	1	3	0
TAX PAID	-6986.99	-1517.00	-878.75	0.00	-12.90	-928.03	0.00
PAYMENTS AGAINST PNLTIES	-1127.68	-186.90	-37.43	0.00	0.00	-44.26	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	3442	13595	1653994	-1729 = 1,652,265			
USAGE CHARGE	420.46	1389.97	173763.19				
SECURITY CHARGE	0.00	45.80	2060.58				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00			
FUEL ADJUSTMENT	27.97	110.49	13441.86	NET MASTER FUND FLOW -7364.14			
TAX CHARGE	0.00	11.44	10415.22				
PENALTY APPLIED	0.00	2.39	1272.00				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-398.86	-1384.20	-196390.15				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	-194.72				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1703				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	5	195				
TAX PAID	0.00	-9.79	-10333.46				
PAYMENTS AGAINST PNLTIES	0.00	-2.39	-1398.66				

# Supporting Document

## KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

### APPENDIX "A"

#### RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

**\$ 0.008127** per kWh per month

Effective: 4th Quarter 2015

For Billing Periods: Oct-15, Nov-15, and Dec-15

# Supporting Document

## KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

### APPENDIX "A"

#### RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

**\$ 0.008724** per kWh per month

Effective: 1st Quarter 2016

For Billing Periods: Jan-16, Feb-16, and Mar-16

# Supporting Document

## EXHIBIT III

### KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL (D)	3 MONTH AVERAGE (E)
		Apr-15 (A)	May-15 (B)	Jun-15 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,804,963	1,675,090	1,214,242	4,694,295	1,564,765
2	INCREMENTAL COST BILLED BY IMPA (b)	\$11,509.03	\$14,165.72	\$17,903.77	\$43,578.52	\$14,526.17
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$18,117.54	\$16,813.92	\$12,188.11	\$47,119.57	\$15,706.52
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$17,863.90	\$16,578.53	\$12,017.47	\$46,459.90	\$15,486.63
5	PREVIOUS VARIANCE (e)	\$881.51	\$881.51	\$881.51	\$2,644.53	\$881.51
6	NET COST BILLED BY MEMBER (f)	\$16,982.39	\$15,697.02	\$11,135.96	\$43,815.37	\$14,605.12
7	PURCHASED POWER VARIANCE (g)	(\$5,473.35)	(\$1,531.30)	\$6,767.81	(\$236.84)	(\$78.95)

-----  
(a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor used in historical month

\$0.010038

\$0.010038

\$0.010038

(d) Line 3 times the Indiana Gross Income Tax Factor of:

0.9860

(e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6



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Brinton Gray

Dustin Gray

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2260 W. Main St., Greenfield - 317-467-1555

**The Banner Welcomes  
Letters to the Editor**

Do you have an opinion? If you do, then write us a Letter to the Editor. *The Banner* welcomes Letters to the Editor. Letters must be signed by the author and contain a phone number for verification purposes. Letters may be edited for length and clarity. For more information or to submit a Letter to the Editor, call *The Banner* at 765- 345-2292.

# OBITUARIES

**Frederick G. Biesecker**  
June 2, 1930 - January 22, 2016

Frederick G. Biesecker, 85, of Knightstown, passed away Jan. 22, 2016, at Hancock Regional Hospice in Greenfield.

He was born June 2, 1930, in Frankfort, the son of the late Earl and Vera (Wright) Biesecker. Frederick and his wife Gloria were married 47 years. He retired as a supervisor from Thompson Electric and was an avid golfer and bowler. He loved fishing and spending time with his family and friends.

Survivors include his wife, Gloria Biesecker of Knightstown; a son, Fred Biesecker of Indianapolis, a daughter, Niki Jackson of Knightstown, a stepson, Gary Jones of Kentucky; two stepdaughters, Debra Hager and Judy Jones of Knightstown; 14 grandchildren; 22 great-grandchildren; and several nieces and nephews.

He was preceded in death by his parents; two brothers, Kenneth and Earl Wright Biesecker; and four sisters, Julia Hall, Judy Wade, Janet Biesecker and an infant sister.

Funeral service will be held Thursday, Jan. 28, at 10 a.m. at Condo and Son Funeral Home in Wilkinson with Pastor Bill Roberts officiating. Burial will follow at Glen Cove Cemetery in Knightstown. Friends may call at the funeral home from 4-8 p.m. Wednesday, Jan. 27. Online condolences can be made at [www.condoandson.com](http://www.condoandson.com).

## Education Options Abound in Indiana

National School Choice Week began Monday in Indiana and across the country. There are 416 events planned in the Hoosier State to raise awareness about K-12 school choice, and 16,140 events nationwide.

The events in Indiana, which are independently planned and independently funded, include everything from information sessions and open houses at schools to rallies, policy discussions, and movie

screenings organized by community groups. On Monday, Jan. 25, more than one thousand supporters will rally at the capitol in support of school choice.

Gov. Mike Pence and county leaders from Lake County have proclaimed "School Choice Week" from Jan. 24-30.

"Indiana is a national leader in school choice and Indiana families have more K-12 education options for their children than most other

states in the country," said Andrew R. Campanella, president of National School Choice Week. "National School Choice Week will shine a positive spotlight on these options so that more parents can learn about the opportunities available for their kids."

With a goal of raising public awareness of effective education options for children, National School Choice Week will be the largest celebration of education options in U.S. history.

### School Choice Options Available for Indiana Families

According to National School Choice Week's organizers, families in Indiana can use the Week to look for K-12 schools for the 2016-2017 school year. Parents in the Hoosier State can choose from the following education options for their children: traditional public schools, public charter schools, magnet schools, online academies, private

See Choice, Page 3

## Sheriff's Assoc. Again Offering Scholarships

Rush County Sheriff James Cowan recently announced scholarships offered by the Indiana Sheriff's Association. Scholarships will be offered to those who will attend a college or university in Indiana and major in a law enforcement field.

General qualifications include being an active affiliate or associate member of the Indiana Sheriff's Association or a dependent child or grandchild of an active member; be an Indiana resident; attend an Indiana college or university; major in a law enforcement field; and be enrolled as a full-time student (12 hours or more).

Applications may be picked up at Rushville Consolidated High School or Knightstown High School guidance offices. Deadline for return of applications is April 1.

**National Road Auction Center**

116 West Morgan St., Knightstown (behind CVS)

**LARGE CONSIGNMENT  
AUCTION**

**Thursday, Jan. 28, at 5:30 p.m.**

30 Morgan & Peace Silver Dollars - Pottery & Glassware  
- Large Doll Collection of 1960's & Bisque Dolls  
WWI & WWII Books - Craftsman Tools & More - Old Doors & Windows  
- Antique & Modern Furniture - Radio Red Wagon - Garden Cart -  
M&M Items - Coke Items - Lots of Box Lot Items and More!

Sale Order: \*\*\*We will be selling request first, so be there early to get your item on the request tables. \*\*\*Coins & Furniture will begin selling at 6:30 p.m.\*\*\*

Go to [auctionzip.com](http://auctionzip.com), ID #8305, for photos and information.  
Terms: Cash or check with proper ID. Credit Cards with 3% Buyer's Premium. Statements made day of sale take precedence over all printed material. Owners: Several area consignors.

**AUCTIONEER MARK A. TOMPKINS - AU#19500170**

**WANTED: quality consignments for next auction.**

**Call 765-571-0620 for information.**

**LEGAL NOTICE**

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	April-2016	May-2016	June-2016
Tracker \$/Kwh	\$0.011292	\$0.011292	\$0.011292

This tracker results in an increase of 0.002568.

For questions or objections, you may contact the Indiana Utility Regulatory Commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Fax: 317-232-2701 or [www.in.gov/iurc](http://www.in.gov/iurc). You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Fax: 1-317-232-2494 or [www.in.gov/oucc](http://www.in.gov/oucc).

**Hinsey-Brown Funeral Service Directors**

Jon McCutcheon, Phil Hinsey, Kevin Brown and John Henderson

*The Caring Professionals*

7355 S. State Road 109, Knightstown - 345-7400 - [www.hinsey-brown.com](http://www.hinsey-brown.com)



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ATTACH COPY OF ADVERTISEMENT HERE

**Knightstown Electric Utility**

(Governmental Unit)

**Henry**

County, Indiana

To **The Banner****PO Box 116, Knightstown IN 46148****Federal ID # 35-2118857****PUBLISHER'S CLAIM****LINE COUNT**

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines

1

Head -- number of lines

1

Body -- number of lines

11

Tail -- number of lines

-

Total number of lines in notice

13**COMPUTATION OF CHARGES**13 lines, 2 columns wide equals 26 equivalent lines at 0.4096

cents per line

\$ 10.6496

Additional charges for notices containing rule or tabular work (50 per cent of above amount)

Charge for extra proofs of publication (\$1.00 for each proof in excess of two)

TOTAL AMOUNT OF CLAIM

\$ 10.65**DATA FOR COMPUTING COST**Width of single column in picas 11.8 emSize of type 8 point.Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper one (1) times. The dates of publication being as follows:

**January 27, 2016**

Additionally, the statement checked below is true and correct:

..... Newspaper does not have a Web site.

..... Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.

☒ Newspaper has a Web site, but due to technical problem or error, public notice was posted on **Feb. 8, 2016**

..... Newspaper has a Web site but refuses to post the public notice.

Date **February 8, 2016**

  
Title **General Manager / Co-owner**



LEGAL ADVERTISING RATES (effective Jan. 1, 2012)

11 pica 8 point column				
Type Size	number of insertions			
	1	2	3	4
7	0.4681	0.6994	0.9339	1.1675
7.5	0.4369	0.6528	0.8716	1.0897
8	0.4096	0.6120	0.8171	1.0216
Rate/Square	5.85	8.74	11.67	14.69

See table of legal rates in applicable State Board of Accounts bulletin

Claim No. \_\_\_\_\_ Warrant No. \_\_\_\_\_

IN FAVOR OF

**The Banner, PO Box 116, Knightstown IN 46148**

\$ \_\_\_\_\_

ON ACCOUNT OF APPROPRIATION FOR

Appropriation No. \_\_\_\_\_

ALLOWED \_\_\_\_\_

IN THE SUM OF \$ \_\_\_\_\_

**Federal ID # 35-2118857**

**Knightstown Banner LLC dba The Banner**

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently ☐ correct  
☐ incorrect

I certify th at the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business

