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**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUN 17 2015

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, MAYS-MEDLEY, HUSTON AND ZIEGNER CONCUR; WEBER ABSENT:

APPROVED: JUN 17 2015

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: June 12, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, June 17, 2015, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3352	West Point Telephone Company	Intrastate Access Tariff Request	05/15/2015
2	3356	Anderson Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/15/2015
3	3359	Frankfort City Light & Power	Power Cost Adjustment Tracking Factors	05/12/2015

Submitted By: Pamela D. Taber 
Director, Communications Division

Filing Party: West Point Telephone Company (“West Point”)
30-Day Filing ID No.: 3352
Date Filed: May 15, 2015
Filed Pursuant To: IC 8-1-2-88.6; 170 IAC 1-6; and IURC Cause No. 44004.
Request: According to West Point, “The purpose of this filing is to establish a complete baseline intrastate access tariff. The Company intends to concur in the National Exchange Carrier Association (NECA) Interstate Access Tariff FCC No. 5 with exceptions. The Company will no longer concur in the Communications Corporation of Indiana Intrastate Access Tariff No. 5”
Retail Customer Impact: N/A
Tariff Page(s) Affected: Tariff I.U.R.C. No. 1, Original Page 1 through Original Page 36, inclusive.
Staff Recommendations: Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; Staff recommends approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3356
Date Filed: May 15, 2015
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in July, August, and September 2015.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.002225)	0.010669
GS 10 (General Power-Single Phase)	\$/kWh	(0.000507)	0.011564
GS 30 (General Power-Three Phase)	\$/kWh	0.001286	0.012863
<i>SP (Small Power)</i>	<i>\$/kW</i>	1.882	4.704
SP (Small Power)	\$/kWh	0.000033	0.001208
<i>LP (Large Power)</i>	<i>\$/kVA</i>	1.355	4.817
LP (Large Power)	\$/kWh	0.000014	0.001274
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	2.400	5.702
LP Off-Peak (Large Power)	\$/kWh	0.000014	0.001260
<i>IP (Industrial Power Rate)</i>	<i>\$/kW</i>	1.848	5.581
IP (Industrial Power Rate)	\$/kWh	0.000086	0.001171
CL (Constant Load)	\$/kWh	0.000928	0.008446
SL (Municipal Street Lighting)	\$/kWh	0.001864	0.006461
OL (Security (Outdoor Lighting))	\$/kWh	0.001955	0.005992

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3359
Date Filed: May 12, 2015
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in July, August, and September 2015.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential Rate A	\$/kWh	(0.010126)	0.039915
Commercial Rate B	\$/kWh	(0.004713)	0.048212
General Power Rate C	\$/kWh	0.005793	0.051595
Industrial Rate PPL	\$/kVA	0.746413	8.593041
Industrial Rate PPL	\$/kWh	0.001332	0.018608
Flat Rates	\$/kWh	0.003479	0.021493

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.