



Received: March 31, 2017
IURC 30-Day Filing No.: 50046
Indiana Utility Regulatory Commission

Vectren Corporation
One Vectren Square
Evansville, IN 47708

March 31, 2017

Mary M. Becerra
Secretary of the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren South

Dear Ms. Becerra:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the Energy Efficiency Rider (EER) in the Vectren South Tariff for Gas Service, including:

1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.
2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.

Vectren South is making this filing to update margin differences and reconcile variances in calendar year 2016 which are part of the SRC applicable to Residential and General Service customers (Rates 110, 120, and 125). Also in this filing, Vectren South is reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125. Workpapers are enclosed to support the filing.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Vectren South affirms that a notice regarding the filing in the form attached hereto as Exhibit A will be published on or about March 29, 2017 in the Evansville Courier & Press, a newspaper of general circulation in Vanderburgh County, where the largest number of Vectren South's customers is located. Vectren South also affirms that the notice has been posted on its website. Vectren South does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Cas Swiz, whose contact information is as follows:

J. Cas Swiz
Director, Rates & Regulatory Analysis
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4033
Email: jcswiz@vectren.com

The proposed tariff sheet reflects an effective date of May 1, 2017, pursuant to the Commission Order in Cause No. 44598.

Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheet to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



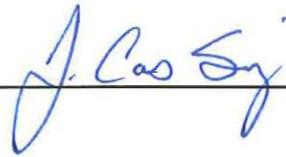
J. Cas Swiz

CC:

Kim Remy, Office of Utility Consumer Counselor
Bette J. Dodd, Lewis & Kappes, P.C.
Robert Heidorn
Jason Stephenson
Michelle Quinn
Scott Albertson
Brad Ellsworth

VERIFICATION

I, J. Cas Swiz, Director, Rates & Regulatory Analysis for Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.



J. Cas Swiz

Date: 3/31/2017

Exhibit A

LEGAL NOTICE

Notice is hereby given that on or about March 31, 2017, and pursuant to the Orders issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, Cause No. 44019 dated August 18, 2011 and in Cause No. 44598 dated September 9, 2015, Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren South's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren South's service area receiving service under rate schedules 110, 120 and 125.

Vectren South anticipates approval of the filing by May 3, 2017, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Mary M. Becerra
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

William Fine
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204

Scott E. Albertson
Vice President, Regulatory Affairs and Gas Supply
VECTREN UTILITY HOLDINGS, INC.

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A) <u>Energy Efficiency Funding Component</u>	(B) <u>Sales Reconciliation Component</u>	(A) + (B) <u>Energy Efficiency Rider Rate</u>
110	\$0.01474	\$0.01518	\$0.02992
120/125	\$0.01474	\$0.00581	\$0.02055

All rates are given in \$/therm

Southern Indiana Gas and Electric Company D/B/A
 Vectren Energy Delivery of Indiana, Inc. (Vectren South)
 Tariff for Gas Service
 I.U.R.C. No. G-11

Sheet No. 38
 Tenth Revised Page 2 of 2
 Cancels Ninth Revised Page 2 of 2

APPENDIX I
ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

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<u>Rate Schedule</u>	<u>(A)</u> <u>Energy Efficiency</u> <u>Funding Component</u>	<u>(B)</u> <u>Sales Reconciliation</u> <u>Component</u>	<u>(C)</u> <u>Energy Efficiency</u> <u>Rider Rate</u>
110	\$ 0.01474	\$ 0.01518	\$ 0.02992
120/125	\$ 0.01474	\$ 0.00581	\$ 0.02055

All rates are given in \$/therm.

Effective: May 1, 2017

**VECTREN SOUTH
 ENERGY EFFICIENCY RIDER
 DERIVATION OF RATES
 MAY 2017 - APRIL 2018**

Line	SRC Calculation		Rate 110	Rate 120/125
1	Current Deferred SRC	Page 5, Line 14	\$ 1,018,670	\$ 247,398
2	SRC Variance from Previous Filing	Page 3, Line 5	70,849	(6,837)
3	Total SRC Requirement	Line 1 + Line 2	\$ 1,089,520	\$ 240,561
4	Annual Volume - Therms (1)		71,776,000	41,388,000
5	SRC per Therm	Line 3 / Line 4	<u>\$ 0.01518</u>	<u>\$ 0.00581</u>
<u>EEFC Calculation</u>				<u>Rate 110/120/125</u>
6	2017 EEFC Funding (2)			\$ 1,378,233
7	EEFC Variance	Page 9, Line 15		264,743
8	Current EEFC	Line 6 + Line 7		\$ 1,642,976
9	IURT Adjustment	1 - .0149		0.9851
10	Current EEFC (Including IURT)	Line 8 / Line 9		\$ 1,667,826
11	Annual Volume - Therms (1)	Line 4, Total		<u>113,164,000</u>
12	EEFC per Therm (Including IURT)	Line 10 / Line 11		<u>\$ 0.01474</u>

Notes:

(1) Budget 2017

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 VARIANCE CALCULATION**

<u>Line</u>	<u>Variance Calculation</u>	<u>Rate 110</u>	<u>Rate 120/125</u>
1	SRC Actual Recoveries (January - December, 2016)	\$ (18,639)	\$ (214,935)
2	SRC Expected Recoveries: Jan through Apr 2016 Page 4, Line 5	\$ (99,839)	\$ (251,574)
3	SRC Expected Recoveries: May through Dec 2016 Page 4, Line 14	152,049	29,801
4	SRC Total 2016 Expected Recoveries Line 2 + Line 3	<u>\$ 52,210</u>	<u>\$ (221,773)</u>
5	Under/(Over) Recovery (To Page 2) Line 4 - Line 1	<u>\$ 70,849</u>	<u>\$ (6,837)</u>

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 110 Allocation Factor (1)	(C) Rate 110 Expected Recoveries (2)	(D) Rate 120/125 Allocation Factor (1)	(E) Rate 120/125 Expected Recoveries (2)
1	January-16	21.264%	\$ (37,719)	19.424%	\$ (92,149)
2	February-16	17.072%	\$ (30,283)	15.833%	\$ (75,112)
3	March-16	12.017%	\$ (21,316)	11.497%	\$ (54,544)
4	April-16	5.931%	\$ (10,521)	6.275%	\$ (29,769)
5	Jan through Apr SRC Prior Approved Recoveries (To Page 3)		\$ (99,839)		\$ (251,574)
6	May-16	2.229%	\$ 7,753	3.097%	\$ 1,965
7	June-16	1.491%	\$ 5,186	2.462%	\$ 1,562
8	July-16	1.468%	\$ 5,105	2.441%	\$ 1,549
9	August-16	1.468%	\$ 5,107	2.442%	\$ 1,549
10	September-16	1.669%	\$ 5,805	2.614%	\$ 1,659
11	October-16	5.430%	\$ 18,888	5.843%	\$ 3,707
12	November-16	11.549%	\$ 40,169	11.092%	\$ 7,038
13	December-16	18.411%	\$ 64,037	16.979%	\$ 10,772
14	May through Dec SRC Expected Recoveries (To Page 3)		\$ 152,049		\$ 29,801
15	January-17	21.264%	\$ 73,958	19.424%	\$ 12,323
16	February-17	17.072%	\$ 59,379	15.833%	\$ 10,045
17	March-17	12.017%	\$ 41,796	11.497%	\$ 7,294
18	April-17	5.931%	\$ 20,630	6.275%	\$ 3,981
19	Jan through Apr SRC Expected Recoveries		\$ 195,763		\$ 33,644
20	Total SRC Authorized Recoveries (From March 2016 Filing, Page 2, Line 3)		\$ 347,812		\$ 63,445

(1) Monthly volumes, as a percentage of annual volumes, as determined on Pages 7 and 8.
(2) Allocation Factor X Total SRC Requirement from previous filings.

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 Twelve Months Ending December 31, 2016**

Line		Rate 110	Rate 120/125	Total
1	Actual Volumetric Revenue	\$ 37,806,684	\$ 15,425,843	\$ 53,232,527
	Less Riders:			
2	Pipeline Safety	(374,206)	(80,346)	(454,552)
3	GCA Revenue and Variances	(19,257,730)	(10,058,065)	(29,315,795)
4	CSIA	(6,722,408)	(1,436,697)	(8,159,105)
5	EEFC	(544,814)	(298,571)	(843,385)
6	Actual Volumetric Base Revenue	\$ 10,907,526	\$ 3,552,164	\$ 14,459,690
7	Actual Customer Facilities Charge Revenue	13,297,453	3,875,977	17,173,430
8	Actual Base Revenue	\$ 24,204,979	\$ 7,428,141	\$ 31,633,120
		Sum Lines 1 - 5		
9	Order Granted Base Revenue	\$ 25,505,157	\$ 7,688,674	\$ 33,193,831
10	Add: Customer Growth Revenue	(38,398)	(13,135)	(51,532)
11	Adjusted Order Granted Revenue	\$ 25,466,759	\$ 7,675,539	\$ 33,142,299
		Line 11 - Line 8		
12	SRC Amount	\$ 1,261,780	\$ 247,398	\$ 1,509,179
		Line 11 - Line 8		
13	2016 Amount in Excess of Cap	\$ 243,110	-	
14	Current Deferred SRC	\$ 1,018,670	\$ 247,398	
		Page 11, Line 7, if positive		
		Line 12 - Line 13		

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2016**

Rate 110	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	101,051	101,215	101,158	100,980	100,718	100,421	100,211	100,136	100,069	100,188	100,626	101,288	1,208,061
2 Order Granted Customer Count (1)	101,568	101,630	101,332	100,715	100,276	100,061	99,990	100,022	100,041	100,521	101,016	101,517	1,208,688
3 Customer Count Change	(517)	(415)	(174)	265	442	360	221	114	28	(333)	(390)	(229)	(627)
4 Order Granted Margin Per Customer (2)	\$ 35.44	\$ 30.96	\$ 25.61	\$ 18.80	\$ 13.96	\$ 12.97	\$ 12.94	\$ 12.94	\$ 13.21	\$ 18.23	\$ 25.14	\$ 32.41	
5 Customer Margin Adjustment From monthly reports Rate 120/125	\$ (18,325)	\$ (12,848)	\$ (4,456)	\$ 4,981	\$ 6,170	\$ 4,670	\$ 2,861	\$ 1,476	\$ 370	\$ (6,071)	\$ (9,803)	\$ (7,422)	\$ (38,398)
6 Actual Customer Count	10,315	10,334	10,327	10,314	10,286	10,274	10,251	10,243	10,257	10,263	10,266	10,323	123,453
7 Order Granted Customer Count (3)	10,378	10,384	10,354	10,291	10,246	10,224	10,217	10,220	10,222	10,271	10,322	10,373	123,500
8 Customer Count Change	(63)	(50)	(27)	23	40	50	34	23	35	(8)	(56)	(50)	(47)
9 Order Granted Margin Per Customer (4)	\$ 101.56	\$ 89.23	\$ 73.37	\$ 55.42	\$ 43.70	\$ 40.83	\$ 40.75	\$ 40.75	\$ 41.53	\$ 52.75	\$ 72.44	\$ 93.12	
10 Customer Margin Adjustment	\$ (6,398)	\$ (4,461)	\$ (1,981)	\$ 1,275	\$ 1,748	\$ 2,042	\$ 1,386	\$ 937	\$ 1,454	\$ (422)	\$ (4,057)	\$ (4,656)	(13,135)

Notes:

- (1) From Page 7, Lines 16 through 27
- (2) From Page 7, Lines 1 through 12
- (3) From Page 8, Lines 16 through 27
- (4) From Page 8, Lines 1 through 12
- (5) To Page 5, Line 10.

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 RESIDENTIAL MONTHLY MARGIN - RATE 110**

MARGIN: in thousands		Baseload			Heat Sensitive			Total			Margin Per Customer
		First	Second	Total	First	Second	Total	Volumetric	Facility	Total	
1	January	\$183	\$15	\$197	\$723	\$1,562	\$2,285	\$2,483	\$1,117	\$ 3,600.022	\$35.44
2	February	183	15	198	723	1,107	1,831	2,028	1,118	\$ 3,146.351	30.96
3	March	182	15	197	723	560	1,283	1,480	1,115	\$ 2,594.969	25.61
4	April	181	15	196	543	46	589	785	1,108	\$ 1,892.993	18.80
5	May	180	15	195	101	1	102	297	1,103	\$ 1,399.847	13.96
6	June	180	14	195	2	1	3	197	1,101	\$ 1,297.976	12.97
7	July	180	14	194	0	0	0	194	1,100	\$ 1,294.295	12.94
8	August	180	14	194	0	0	0	194	1,100	\$ 1,294.713	12.94
9	September	180	14	195	27	0	27	222	1,100	\$ 1,321.978	13.21
10	October	181	15	195	523	8	531	727	1,106	\$ 1,832.515	18.23
11	November	182	15	196	716	515	1,232	1,428	1,111	\$ 2,539.261	25.14
12	December	183	15	197	723	1,253	1,976	2,174	1,117	\$ 3,290.237	32.41
13	Annual	\$2,175	\$175	\$2,350	\$4,806	\$5,053	\$9,860	\$12,210	\$13,296	\$25,505	
14	Tariff Rates	\$0.1800	\$0.1447	\$11.00							

MDTH		Baseload			Heat Sensitive			Total			# Customers
		First	Second	Total	First	Second	Total	First	Second	Total	
15	VOLUMES:	10.0	1.0	11.0							
16	January	102	10	112	402	1,080	1,482	504	1,090	1,593	101,568
17	February	102	10	112	402	766	1,168	504	776	1,279	101,630
18	March	101	10	111	402	387	789	503	397	900	101,332
19	April	101	10	111	302	32	334	403	42	444	100,715
20	May	100	10	110	56	1	57	156	11	167	100,276
21	June	100	10	110	1	1	2	101	11	112	100,061
22	July	100	10	110	0	0	0	100	10	110	99,990
23	August	100	10	110	0	0	0	100	10	110	100,022
24	September	100	10	110	15	0	15	115	10	125	100,041
25	October	101	10	111	291	6	296	391	16	407	100,521
26	November	101	10	111	398	356	754	499	366	865	101,016
27	December	102	10	112	402	866	1,268	504	876	1,380	101,517
28	Annual	1,209	121	1,330	2,671	3,493	6,164	3,879	3,614	7,494	100,724

Note:

In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 GENERAL SERVICE MONTHLY MARGIN - RATE 120/125**

	Baseload			Heat Sensitive			Volumetric	Total		Margin Per Customer
	First	Second	Total	First	Second	Total		Facility	Total	
1 January	\$60	\$42	\$102	\$163	\$468	\$631	\$733	\$321	\$ 1,054	\$101.56
2 February	60	42	102	151	352	503	606	321	\$ 927	89.23
3 March	60	42	102	93	245	338	440	320	\$ 760	73.37
4 April	60	41	101	70	81	151	252	318	\$ 570	55.42
5 May	60	41	101	29	1	30	131	317	\$ 448	43.70
6 June	60	41	101	1	0	1	101	316	\$ 418	40.83
7 July	59	41	101	0	0	0	101	316	\$ 416	40.75
8 August	59	41	101	0	0	0	101	316	\$ 417	40.75
9 September	60	41	101	8	0	8	109	316	\$ 425	41.53
10 October	60	41	101	21	102	123	224	318	\$ 542	52.75
11 November	60	41	102	105	222	327	429	319	\$ 748	72.44
12 December	60	42	102	151	392	543	645	321	\$ 966	93.12
13 Annual	<u>\$719</u>	<u>\$496</u>	<u>\$1,215</u>	<u>\$792</u>	<u>\$1,864</u>	<u>\$2,656</u>	<u>\$3,871</u>	<u>\$3,819</u>	<u>\$7,689</u>	
14 Tariff Rates	\$0.1164	\$0.0855	\$30.92 (1)							

	Baseload			Heat Sensitive			Total			# Customers
	First	Second	Total	First	Second	Total	First	Second	Total	
15 MDTH VOLUMES:	<u>50.0</u>	<u>47.0</u>	<u>97.0</u>							
16 January	52	49	101	140	548	688	192	597	788	10,378
17 February	52	49	101	130	412	542	182	461	643	10,384
18 March	52	49	100	80	286	366	132	335	467	10,354
19 April	51	48	100	60	95	155	111	143	255	10,291
20 May	51	48	99	25	1	26	76	49	126	10,246
21 June	51	48	99	1	0	1	52	48	100	10,224
22 July	51	48	99	0	0	0	51	48	99	10,217
23 August	51	48	99	0	0	0	51	48	99	10,220
24 September	51	48	99	7	0	7	58	49	106	10,222
25 October	51	48	100	18	119	138	70	168	237	10,271
26 November	52	49	100	90	260	350	142	309	450	10,322
27 December	52	49	101	130	459	589	182	507	689	10,373
28 Annual	<u>618</u>	<u>580</u>	<u>1,198</u>	<u>680</u>	<u>2,181</u>	<u>2,861</u>	<u>1,298</u>	<u>2,761</u>	<u>4,059</u>	<u>10,292</u>

(1) composite Facilities Charge of Group 1, 2 & 3 customers without Rate 145

Note:

In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

**VECTREN SOUTH
 ENERGY EFFICIENCY FUNDING COMPONENT
 VARIANCE CALCULATION
 Program To Date**

Line	Variance Calculation	Total
1	EEFC Revenue - Phase 1 (12/01/06-11/30/07)	\$ 669,630
2	EEFC Revenue - Phase 2 (12/01/07-11/30/08)	769,617
3	EEFC Revenue - Phase 3 (12/01/08-11/30/09)	805,473
4	EEFC Revenue - Phase 4 (12/01/09-11/30/10)	795,136
5	EEFC Revenue - Phase 5 (12/01/10-11/30/11)	1,049,664
6	EEFC Revenue - Phase 6 (12/01/11-12/31/12)	1,341,620
7	EEFC Revenue - Phase 7 (01/01/13 - 12/31/13)	1,817,268
8	EEFC Revenue - Phase 8 (01/01/14 - 12/31/14)	1,833,454
9	EEFC Revenue - Phase 9 (01/01/15 - 12/31/15)	1,067,398
10	EEFC Revenue - Phase 10 (01/01/16 - 12/31/16)	843,386
11	Total EEFC Revenues (Includes IURT)	Sum Lines 1-10 \$ 10,992,645
12	Less: IURT	(A) 167,066
13	Total EEFC Revenues	Line 11 - Line 12 \$ 10,825,579
14	EEFC Actual Expenses	\$ 11,090,323
15	EEFC Variance Under/(Over) Recovery (To Page 2)	Line 14 - Line 13 <u>\$ 264,743</u>

(A) IURT rates utilized to determine total EEFC revenues were 1.52% through 2013, 1.51% in 2014, and 1.50% in 2015 and 2016 as the Indiana corporate income tax rate is dropping each year through 2022.

**VECTREN SOUTH
 ENERGY EFFICIENCY RIDER
 ANNUAL BILL IMPACTS**

<u>Line</u>		<u>Rate 110</u>	<u>Rate 120/125</u>
1	Annual Revenues (1)	\$ 51,085,498	\$ 19,086,885
2	Current SRC Revenue Amount (2) Page 2, Line 3	\$ 1,089,520	\$ 240,561
3	Current EEFC Revenue Amount (3) Page 2, Line 4 * Page 2, Line 12	1,057,844	609,982
4	Less: 2016 EER Collections Page 5, Line 5 - Page 3, Line 1	(526,175)	(83,636)
5	Incremental EER Revenue Amount Sum Lines 2 - 4	\$ 1,621,189	\$ 766,907
6	Increase Line 5 / Line 1	<u>3.2%</u>	<u>4.0%</u>

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2016 or
 Page 5, Line 1 + Page 5, Line 7 + Page 3, Line 1.
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.

**VECTREN SOUTH
 ENERGY EFFICIENCY RIDER
 RESIDENTIAL ANNUAL CAP EVALUATION**

Line		Rate 110
1	Average Customers	100,810
2	Margin per Customer	\$ 252.62
3	Adjusted Order Granted Revenue	\$ 25,466,759
4	Annual SRC Cap	4.00%
5	Annual Cap	1,018,670
6	2016 SRC Amount	1,261,780
7	Amount Above / (Below) Cap	\$ 243,110

EEFC - Vectren North and Vectren South
 Workpaper
 March, 2017 Filing

Derivation of EEFC Costs applicable to each company

		Total Program Costs	\$8,700,000		
Average # Customers (2017 - Budget)					
	Vectren North		Vectren South		
Residential	Rate 210	539,900	Rate 110	101,027	640,927
General Service	Rate 220	50,073	Rate 120	10,134	60,207
General Service	Rate 225	1,407	Rate 125	159	1,566
Total		591,380		111,320	702,700
Allocation of EEFC Total					
	Vectren North	84.16%	\$7,321,767		
	Vectren South	15.84%	\$1,378,233		
	Total	100.00%	\$8,700,000		

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
2016 Summary**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 37,806,684	\$ 15,425,843	\$ 53,232,527
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (374,206)	\$ (80,346)	\$ (454,552)
4 GCA Revenue and variances	\$ (19,016,781)	\$ (9,932,275)	\$ (28,949,056)
GCA Unaccounted for	\$ (112,570)	\$ (58,764)	\$ (171,334)
GCA Bad Debt	\$ (128,379)	\$ (67,026)	\$ (195,405)
5 CSIA Base	\$ (4,992,638)	\$ (1,066,882)	\$ (6,059,520)
CSIA Passthrough	\$ (1,729,770)	\$ (369,815)	\$ (2,099,585)
6 EEFC	\$ (544,814)	\$ (298,571)	\$ (843,385)
7 Actual Base Revenue	\$ 10,907,526	\$ 3,552,164	\$ 14,459,690
8 Service Charge Revenue	\$ 13,297,453	\$ 3,875,977	\$ 17,173,430
9 Normalized Base Revenue	\$ 24,204,979	\$ 7,428,141	\$ 31,633,120
10 Order Granted Base Revenue	\$ 25,505,157	\$ 7,688,674	\$ 33,193,831
11 Add: Customer Growth Revenue	\$ (38,397)	\$ (13,134)	\$ (51,531)
12 Adjusted Order Granted Revenue	\$ 25,466,760	\$ 7,675,540	\$ 33,142,300
13 SRC Amount	\$ <u>1,261,781</u>	\$ <u>247,399</u>	\$ <u>1,509,180</u>
14 Actual Customer Count	1,208,061	123,453	
15 Financial vs Service Charge Custom	-	-	
16 Actual Customer Count	1,208,061	123,453	
17 Order Granted Customer Count	1,208,689	123,502	
18 Customer Growth	(628)	(49)	
19 Order Granted Base/Customer	\$ 61.14	\$ 268.04	
20 Customer Growth Base Revenue	\$ (38,397)	\$ (13,134)	
GCA Related	\$ (19,257,730)	\$ (10,058,065)	\$ (29,315,795)

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A1

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
January 2016**

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 6,938,246	\$ 2,824,120	\$ 9,762,366
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(120,526)	(22,970)	(143,496)
4 GCA Revenue and variances	(4,067,426)	(1,844,453)	(5,911,879)
GCA Unaccounted for	(22,923)	(10,424)	(33,347)
GCA Bad Debt	(28,822)	(13,052)	(41,874)
CSIA Base	(239,042)	(113,018)	(352,060)
CSIA Passthrough	(99,292)	(46,945)	(146,237)
5 SRC and EEFC	(121,139)	(59,928)	(181,067)
6 Actual Base Revenue	\$ 2,239,076	\$ 713,331	\$ 2,952,407
7 Service Charge Revenue	1,123,926	327,334	1,451,260
8 Normalized Base Revenue	\$ 3,363,001	\$ 1,040,665	\$ 4,403,667
9 Order Granted Base Revenue	\$ 3,800,022	\$ 1,054,011	\$ 4,654,034
10 Add: Customer Growth Revenue	(18,325)	(6,398)	(24,723)
11 Adjusted Order Granted Revenue	<u>\$ 3,581,698</u>	<u>\$ 1,047,613</u>	<u>\$ 4,629,310</u>
12 SRC Amount	<u>\$ 218,696</u>	<u>\$ 6,947</u>	<u>\$ 225,643</u>
Federal Income Tax - 32.025%	70,037	2,225	72,262
State Income Tax - 8.5%	18,589	590	19,180
Banner Customer Count (ACRT)			
13 Actual Customer Count	101,051	10,315	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	101,051	10,315	
16 Order Granted Customer Count	101,568	10,378	
17 Customer Growth	(517)	(63)	
18 Order Granted Base/Customer	\$ 35.44	\$ 101.56	
19 Customer Growth Base Revenue	<u>\$ (18,325)</u>	<u>\$ (6,398)</u>	

A2

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
February 2016**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 5,826,337	\$ 2,240,020	\$ 8,066,357
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(83,738)	(15,157)	(98,895)
4 GCA Revenue and variances	(3,147,576)	(1,413,332)	(4,560,908)
GCA Unaccounted for	(18,901)	(8,476)	(27,377)
GCA Bad Debt	(22,238)	(9,987)	(32,225)
CSIA Base	(241,356)	(92,309)	(333,665)
CSIA Passthrough	(100,119)	(38,291)	(138,410)
5 SRC and EEFC	(98,897)	(47,146)	(146,043)
6 Actual Base Revenue	\$ 2,113,512	\$ 615,322	\$ 2,728,834
7 Service Charge Revenue	1,108,550	322,776	1,431,326
8 Normalized Base Revenue	\$ 3,222,062	\$ 938,098	\$ 4,160,160
9 Order Granted Base Revenue	\$ 3,146,351	\$ 926,554	\$ 4,072,905
10 Add: Customer Growth Revenue	(12,848)	(4,462)	(17,310)
11 Adjusted Order Granted Revenue	\$ 3,133,503	\$ 922,092	\$ 4,055,595
12 SRC Amount	\$ (88,559)	\$ (16,006)	\$ (104,565)
Federal Income Tax - 32.025%	(28,361)	(5,126)	(33,487)
State Income Tax - 8.5%	(7,528)	(1,361)	(8,889)
Banner Customer Count (ACRT)			
13 Actual Customer Count	101,215	10,334	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	101,215	10,334	
16 Order Granted Customer Count	101,630	10,384	
17 Customer Growth	(415)	(50)	
18 Order Granted Base/Customer	\$ 30.96	\$ 89.23	
19 Customer Growth Base Revenue	\$ (12,848)	\$ (4,462)	

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
March 2016**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 3,278,812	\$ 1,265,607	\$ 4,544,419
Less Riders:			\$ -
2 USF	-	-	\$ -
3 Pipeline Safety	(38,205)	(7,916)	\$ (46,121)
4 GCA Revenue and variances	(1,381,877)	(700,323)	\$ (2,082,200)
GCA Unaccounted for	(7,888)	(4,008)	\$ (11,896)
GCA Bad Debt	(10,341)	(5,211)	\$ (15,552)
CSIA Base	(374,436)	(105,875)	\$ (480,311)
CSIA Passthrough	(129,163)	(36,522)	\$ (165,685)
5 SRC and EEFC	(45,094)	(24,592)	\$ (69,686)
6 Actual Base Revenue	\$ 1,291,808	\$ 381,160	\$ 1,672,968
7 Service Charge Revenue	1,113,234	322,805	\$ 1,436,039
8 Normalized Base Revenue	\$ 2,405,042	\$ 703,965	\$ 3,109,007
9 Order Granted Base Revenue	\$ 2,594,969	\$ 759,695	\$ 3,354,664
10 Add: Customer Growth Revenue	(4,456)	(1,981)	\$ (6,437)
11 Adjusted Order Granted Revenue	\$ 2,590,513	\$ 757,714	\$ 3,348,227
12 SRC Amount	\$ 185,472	\$ 53,748	\$ 239,220
Banner Customer Count (ACRT)			
13 Actual Customer Count	101,158	10,327	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	101,158	10,327	
16 Order Granted Customer Count	101,332	10,354	
17 Customer Growth	(174)	(27)	
18 Order Granted Base/Customer	\$ 25.61	\$ 73.37	
19 Customer Growth Base Revenue	\$ (4,456)	\$ (1,981)	

A4

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
April 2016**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 2,338,398	\$ 671,673	\$ 3,010,071
Less Riders:			
2 USF	-	-	\$ -
3 Pipeline Safety	(26,520)	(4,187)	\$ (30,707)
4 GCA Revenue and variances	(987,732)	(395,427)	\$ (1,383,159)
GCA Unaccounted for	(5,620)	(2,256)	\$ (7,876)
GCA Bad Debt	(7,700)	(3,116)	\$ (10,816)
CSIA Base	(374,210)	(48,782)	\$ (422,992)
CSIA Passthrough	(128,251)	(16,585)	\$ (144,836)
5 SRC and EEFC	(31,294)	(13,524)	\$ (44,818)
6 Actual Base Revenue	\$ 777,070	\$ 187,796	\$ 964,866
7 Service Charge Revenue	1,111,930	319,229	\$ 1,431,159
8 Normalized Base Revenue	\$ 1,889,001	\$ 507,024	\$ 2,396,025
9 Order Granted Base Revenue	\$ 1,892,993	\$ 570,317	\$ 2,463,310
10 Add: Customer Growth Revenue	4,981	1,275	\$ 6,256
11 Adjusted Order Granted Revenue	\$ 1,897,973	\$ 571,591	\$ 2,469,564
12 SRC Amount	\$ 8,973	\$ 64,567	\$ 73,540
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,980	10,314	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,980	10,314	
16 Order Granted Customer Count	100,715	10,291	
17 Customer Growth	265	23	
18 Order Granted Base/Customer	\$ 18.80	\$ 55.42	
19 Customer Growth Base Revenue	\$ 4,981	\$ 1,275	

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**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
May 2016**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 1,461,629	\$ 609,955	\$ 2,071,584
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(13,369)	(3,521)	(16,890)
4 GCA Revenue and variances	(740,146)	(450,267)	(1,190,413)
GCA Unaccounted for	(4,356)	(2,646)	(7,002)
GCA Bad Debt	(4,540)	(2,876)	(7,416)
CSIA Base	(371,909)	(26,611)	(398,520)
CSIA Passthrough	(127,546)	(9,126)	(136,672)
5 SRC and EEFC	(20,170)	(13,516)	(33,686)
6 Actual Base Revenue	\$ 179,594	\$ 101,389	\$ 280,985
7 Service Charge Revenue	1,107,476	324,226	1,431,702
8 Normalized Base Revenue	\$ 1,287,070	\$ 425,615	\$ 1,712,687
9 Order Granted Base Revenue	\$ 1,399,847	\$ 447,797	\$ 1,847,644
10 Add: Customer Growth Revenue	6,170	1,748	7,918
11 Adjusted Order Granted Revenue	\$ 1,406,017	\$ 449,545	\$ 1,855,562
12 SRC Amount	\$ 118,947	\$ 23,930	\$ 142,877
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,718	10,286	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,718	10,286	
16 Order Granted Customer Count	100,276	10,246	
17 Customer Growth	442	40	
18 Order Granted Base/Customer	\$ 13.96	\$ 43.70	
19 Customer Growth Base Revenue	\$ 6,170	\$ 1,748	

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
June 2016**

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 879,086	\$ 495,738	\$ 1,374,824
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(5,466)	(3,098)	(8,564)
4 GCA Revenue and variances	(223,185)	(336,533)	(559,718)
GCA Unaccounted for	(1,463)	(2,067)	(3,530)
GCA Bad Debt	(1,943)	(2,585)	(4,528)
CSIA Base	(375,488)	(20,024)	(395,512)
CSIA Passthrough	(128,796)	(6,868)	(135,664)
5 SRC and EEFC	(7,344)	(10,946)	(18,290)
6 Actual Base Revenue	\$ 135,401	\$ 113,616	\$ 249,018
7 Service Charge Revenue	1,110,989	323,868	1,434,857
8 Normalized Base Revenue	\$ 1,246,390	\$ 437,484	\$ 1,683,875
9 Order Granted Base Revenue	\$ 1,297,976	\$ 417,468	\$ 1,715,444
10 Add: Customer Growth Revenue	4,670	2,042	6,712
11 Adjusted Order Granted Revenue	\$ 1,302,646	\$ 419,509	\$ 1,722,156
12 SRC Amount	\$ 56,256	\$ (17,975)	\$ 38,281
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,421	10,274	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,421	10,274	
16 Order Granted Customer Count	100,061	10,224	
17 Customer Growth	360	50	
18 Order Granted Base/Customer	\$ 12.97	\$ 40.83	
19 Customer Growth Base Revenue	\$ 4,670	\$ 2,042	

A7

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
July 2016**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 1,317,547	\$ 699,076	\$ 2,016,623
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (6,975)	\$ (3,048)	\$ (10,023)
4 GCA Revenue and variances	\$ (505,192)	\$ (527,452)	\$ (1,032,644)
GCA Unaccounted for	\$ (3,126)	\$ (3,227)	\$ (6,353)
GCA Bad Debt	\$ (3,521)	\$ (3,680)	\$ (7,201)
CSIA Base	\$ (457,543)	\$ (25,388)	\$ (482,931)
CSIA Passthrough	\$ (159,583)	\$ (8,855)	\$ (168,438)
5 SRC and EEFC	\$ (9,279)	\$ (10,798)	\$ (20,077)
6 Actual Base Revenue	\$ 172,328	\$ 116,628	\$ 288,956
7 Service Charge Revenue	\$ 1,100,968	\$ 321,727	\$ 1,422,695
8 Normalized Base Revenue	<u>\$ 1,273,296</u>	<u>\$ 438,355</u>	<u>\$ 1,711,651</u>
9 Order Granted Base Revenue	\$ 1,294,295	\$ 416,357	\$ 1,710,652
10 Add: Customer Growth Revenue	\$ 2,861	\$ 1,386	\$ 4,247
11 Adjusted Order Granted Revenue	<u>\$ 1,297,155</u>	<u>\$ 417,743</u>	<u>\$ 1,714,898</u>
12 SRC Amount	<u>\$ 23,859</u>	<u>\$ (20,613)</u>	<u>\$ 3,246</u>
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,211	10,251	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,211	10,251	
16 Order Granted Customer Count	99,990	10,217	
17 Customer Growth	221	34	
18 Order Granted Base/Customer	\$12.94	\$40.75	
19 Customer Growth Base Revenue	<u>\$2,861</u>	<u>\$1,386</u>	

A8

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
August 2016**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 1,071,336	\$ 594,720	\$ 1,666,056
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (5,687)	\$ (2,844)	\$ (8,531)
4 GCA Revenue and variances	\$ (323,527)	\$ (420,814)	\$ (744,341)
GCA Unaccounted for	\$ (1,611)	\$ (2,230)	\$ (3,841)
GCA Bad Debt	\$ (1,926)	\$ (2,619)	\$ (4,545)
5 CSIA Base	\$ (439,395)	\$ (40,355)	\$ (479,750)
CSIA Passthrough	\$ (152,902)	\$ (14,043)	\$ (166,945)
6 SRC and EEFC	\$ (7,523)	\$ (10,083)	\$ (17,606)
7 Actual Base Revenue	\$ 138,765	\$ 101,733	\$ 240,498
8 Service Charge Revenue	\$ 1,103,819	\$ 322,435	\$ 1,426,254
9 Normalized Base Revenue	<u>\$ 1,242,585</u>	<u>\$ 424,168</u>	<u>\$ 1,666,753</u>
10 Order Granted Base Revenue	\$ 1,294,713	\$ 416,491	\$ 1,711,204
11 Add: Customer Growth Revenue	\$ 1,476	\$ 937	\$ 2,413
12 Adjusted Order Granted Revenue	<u>\$ 1,296,189</u>	<u>\$ 417,429</u>	<u>\$ 1,713,618</u>
13 SRC Amount	<u>\$ 53,604</u>	<u>\$ (6,739)</u>	<u>\$ 46,865</u>
Banner Customer Count (ACRT)			
14 Actual Customer Count	100,136	10,243	
15 Financial vs Service Charge Customer Count	0	0	
16 Actual Customer Count	100,136	10,243	
17 Order Granted Customer Count	100,022	10,220	
18 Customer Growth	114	23	
19 Order Granted Base/Customer	\$12.94	\$40.75	
20 Customer Growth Base Revenue	<u>\$1,476</u>	<u>\$937</u>	

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
September 2016

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 1,245,958	\$ 1,019,492	\$ 2,265,450
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (7,298)	\$ (5,093)	\$ (12,391)
4 GCA Revenue and variances	\$ (415,278)	\$ (750,528)	\$ (1,165,806)
GCA Unaccounted for	\$ (2,513)	\$ (4,479)	\$ (6,992)
GCA Bad Debt	\$ (2,460)	\$ (4,582)	\$ (7,042)
CSIA Base	\$ (469,431)	\$ (47,977)	\$ (517,408)
CSIA Passthrough	\$ (163,447)	\$ (16,705)	\$ (180,152)
5 SRC and EEFC	\$ (9,720)	\$ (18,074)	\$ (27,794)
6 Actual Base Revenue	\$ 175,811	\$ 172,055	\$ 347,866
7 Service Charge Revenue	\$ 1,104,375	\$ 323,274	\$ 1,427,649
8 Normalized Base Revenue	<u>\$ 1,280,186</u>	<u>\$ 495,329</u>	<u>\$ 1,775,515</u>
9 Order Granted Base Revenue	\$ 1,321,978	\$ 424,540	\$ 1,746,518
10 Add: Customer Growth Revenue	\$ 370	\$ 1,454	\$ 1,824
11 Adjusted Order Granted Revenue	<u>\$ 1,322,348</u>	<u>\$ 425,994</u>	<u>\$ 1,748,342</u>
12 SRC Amount	<u>\$ 42,161</u>	<u>\$ (69,336)</u>	<u>\$ (27,175)</u>
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,069	10,257	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,069	10,257	
16 Order Granted Customer Count	100,041	10,222	
17 Customer Growth	28	35	
18 Order Granted Base/Customer	\$13.21	\$41.53	
19 Customer Growth Base Revenue	<u>\$370</u>	<u>\$1,454</u>	

A10

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
October 2016**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 1,446,574	\$ 1,381,393	\$ 2,827,967
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (6,457)	\$ (5,216)	\$ (11,673)
4 GCA Revenue and variances	\$ (352,274)	\$ (716,591)	\$ (1,068,865)
GCA Unaccounted for	\$ (1,877)	\$ (3,968)	\$ (5,845)
GCA Bad Debt	\$ (2,315)	\$ (4,644)	\$ (6,959)
CSIA Base	\$ (443,217)	\$ (101,871)	\$ (545,088)
CSIA Passthrough	\$ (154,490)	\$ (35,509)	\$ (189,999)
5 SRC and EEFC	\$ (8,617)	\$ (18,493)	\$ (27,110)
6 Actual Base Revenue	\$ 477,329	\$ 495,101	\$ 972,430
7 Service Charge Revenue	\$ 1,098,937	\$ 325,381	\$ 1,424,318
8 Normalized Base Revenue	\$ 1,576,266	\$ 820,482	\$ 2,396,748
9 Order Granted Base Revenue	\$ 1,832,515	\$ 541,795	\$ 2,374,310
10 Add: Customer Growth Revenue	\$ (6,071)	\$ (422)	\$ (6,493)
11 Adjusted Order Granted Revenue	\$ 1,826,445	\$ 541,373	\$ 2,367,818
12 SRC Amount	\$ 250,179	\$ (279,109)	\$ (28,930)
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,188	10,263	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,188	10,263	
16 Order Granted Customer Count	100,521	10,271	
17 Customer Growth	(333)	(8)	
18 Order Granted Base/Customer	\$18.23	\$52.75	
19 Customer Growth Base Revenue	-\$6,071	-\$422	

All

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
November 2016**

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 4,636,640	\$ 1,063,727	\$ 5,700,367
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (46,073)	\$ (5,919)	\$ (51,992)
4 GCA Revenue and variances	\$ (2,293,514)	\$ (633,601)	\$ (2,927,115)
GCA Unaccounted for	\$ (14,007)	\$ (4,182)	\$ (18,189)
GCA Bad Debt	\$ (14,497)	\$ (4,008)	\$ (18,505)
CSIA Base	\$ (746,292)	\$ (260,450)	\$ (1,006,742)
CSIA Passthrough	\$ (225,906)	\$ (76,223)	\$ (302,129)
5 SRC and EEFC	\$ (62,062)	\$ (20,978)	\$ (83,040)
6 Actual Base Revenue	\$ 1,234,288	\$ 58,366	\$ 1,292,654
7 Service Charge Revenue	\$ 1,096,447	\$ 318,067	\$ 1,414,514
8 Normalized Base Revenue	\$ 2,330,735	\$ 376,433	\$ 2,707,168
9 Order Granted Base Revenue	\$ 2,539,261	\$ 747,710	\$ 3,286,971
10 Add: Customer Growth Revenue	\$ (9,803)	\$ (4,057)	\$ (13,860)
11 Adjusted Order Granted Revenue	\$ 2,529,458	\$ 743,653	\$ 3,273,111
12 SRC Amount	<u>\$ 198,723</u>	<u>\$ 367,220</u>	<u>\$ 565,943</u>
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,626	10,266.00	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,626	10,266.00	
16 Order Granted Customer Count	101,016	10,322	
17 Customer Growth	(390)	(56)	
18 Order Granted Base/Customer	\$25.14	\$72.44	
19 Customer Growth Base Revenue	<u>-\$9,803</u>	<u>-\$4,057</u>	

A12

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
December 2016**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 7,366,121	\$ 2,560,322	\$ 9,926,443
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (13,892)	\$ (1,377)	\$ (15,269)
4 GCA Revenue and variances	\$ (4,579,054)	\$ (1,742,954)	\$ (6,322,008)
GCA Unaccounted for	\$ (28,285)	\$ (10,801)	\$ (39,086)
GCA Bad Debt	\$ (28,076)	\$ (10,666)	\$ (38,742)
CSIA Base	\$ (460,319)	\$ (184,222)	\$ (644,541)
CSIA Passthrough	\$ (160,275)	\$ (64,143)	\$ (224,418)
5 SRC and EEFC	\$ (123,675)	\$ (50,493)	\$ (174,168)
6 Actual Base Revenue	\$ 1,972,544	\$ 495,666	\$ 2,468,210
7 Service Charge Revenue	\$ 1,116,802	\$ 324,855	\$ 1,441,657
8 Normalized Base Revenue	\$ 3,089,346	\$ 820,521	\$ 3,909,867
9 Order Granted Base Revenue	\$ 3,290,237	\$ 965,939	\$ 4,256,176
10 Add: Customer Growth Revenue	\$ (7,422)	\$ (4,656)	\$ (12,078)
11 Adjusted Order Granted Revenue	\$ 3,282,815	\$ 961,282	\$ 4,244,097
12 SRC Amount	\$ 193,470	\$ 140,762	\$ 334,232
Banner Customer Count (ACRT)			
13 Actual Customer Count	101,288	10,323	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	101,288	10,323	
16 Order Granted Customer Count	101,517	10,373	
17 Customer Growth	(229)	(50)	
18 Order Granted Base/Customer	\$32.41	\$93.12	
19 Customer Growth Base Revenue	-\$7,422	-\$4,656	