

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF DUKE ENERGY INDIANA, INC. FOR)
APPROVAL (1) A ONE-YEAR EXTENSION OF DEMAND)
SIDE MANAGEMENT AND ENERGY EFFICIENCY)
PROGRAMS APPROVED IN CAUSE NO. 43955,)
INCLUDING COST RECOVERY, LOST REVENUES AND)
SHAREHOLDER INCENTIVES; (2) AUTHORITY TO)
OFFER ADDITIONAL DEMAND SIDE MANAGEMENT)
PROGRAMS WITH COST RECOVERY INCLUDING)
LOST MARGINS AND SHAREHOLDER INCENTIVES;)
(3) AUTHORITY TO DEFER COSTS INCURRED UNTIL)
SUCH TIME THEY ARE REFLECTED IN RETAIL)
RATES; (4) RECONCILIATION OF DEMAND SIDE)
MANAGEMENT AND ENERGY EFFICIENCY)
PROGRAM COST RECOVERY THROUGH DUKE)
ENERGY INDIANA, INC. STANDARD CONTRACT)
RIDER 66A, AND (5) APPROVAL OF START-UP COSTS)
INCURRED IN CONJUNCTION WITH CORE)
PROGRAMS, AND (6) REVISIONS TO STANDARD)
CONTRACT RIDER 66A)

CAUSE NO.43955 DSM 1

APPROVED:

DEC 30 2013

INTERIM ORDER OF THE COMMISSION

Presiding Officers:
David E. Ziegner, Commissioner
Jeffery A. Earl, Administrative Law Judge

On July 8, 2013, Petitioner Duke Energy Indiana, Inc. (“Duke”) filed its Petition with the Indiana Utility Regulatory Commission (“Commission”) initiating this Cause. In its Petition, Duke requested approval of a one-year extension of its demand side management and energy efficiency (“EE”) programs approved in Cause No. 43955 with minor modifications, including program cost recovery, lost revenues, and shareholder incentives, pursuant to 170 IAC 4-8; authority to offer additional demand side management programs with cost recovery, including lost margins and shareholder incentives; authority to defer costs incurred until such time as they are reflected in retail rates; reconciliation of demand side management and energy efficiency program cost recovery through Petitioner’s Standard Contract Rider 66A; approval for recovery of start-up costs incurred in conjunction with its core programs; and revisions to Standard Contract Rider 66A.

The Commission held an evidentiary hearing in this Cause at 9:30 a.m. on November 25, 2013, in Hearing Room 222, 101 West Washington Street, Indianapolis, Indiana. Duke, the Indiana Office of Utility Consumer Counselor (“OUCC”), the Duke Energy Indiana Industrial Group (“Industrial Group”), Nucor Steel-Indiana, a division of Nucor Corporation (“Nucor”), and the Citizens Action Coalition of Indiana (“CAC”) appeared and participated at the hearing. Duke, the OUCC, and Nucor presented evidence in this

Cause. At the conclusion of the hearing, the parties agreed to a post-hearing briefing schedule that culminated with Duke and the OUCC filing a joint reply brief on December 20, 2013.

Duke currently offers demand-side management programs (“DSM”) and recovers the costs of those programs under authority granted in the Commission’s March 21, 2012 Order in Cause No. 43955, and March 21, 2013 Order in Cause No. 43079 DSM 6S1. That authority will expire on December 31, 2013.

On December 18, 2013, Duke filed an Unopposed Motion for Interim Authority to Continue Offering Programs with Associated Cost Recovery (“Motion”). The Motion recognizes the possibility that the Commission may not have sufficient time to issue a final order in this Cause prior to December 31, 2013. The Motion asks the Commission to grant Duke Interim authority to continue to offer its current DSM programs with associated cost recovery until a final order is issued in this Cause. The Motion indicates that Duke would reconcile the rates charged during the interim period to the rates ultimately approved in a final order in this Cause in its next reconciliation proceeding.

Having reviewed the Motion and based on the evidence presented in this case, we grant Duke’s Motion and authorize Duke to continue to offer its current DSM programs with associated cost recovery pending a final order in this Cause.

IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:

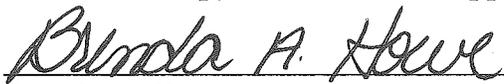
1. Duke is authorized to continue to offer the DSM programs, with associated cost recovery, including lost revenues and shareholder incentives, that were approved in Cause Nos. 43955 and 43079 DSM 6S1, pending a final order in this Cause.

2. Duke shall reconcile the rates charged to customers during the interim period to the rates approved in the final order in this Cause in its next DSM reconciliation proceeding.

ATTERHOLT, MAYS, AND ZIEGNER CONCUR; LANDIS ABSENT:

APPROVED: DEC 30 2013

I hereby certify that the above is a true and correct copy of the Order as approved.



Brenda A. Howe
Secretary to the Commission