



STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE BOARD OF)
DIRECTORS FOR UTILITIES OF)
THE DEPARTMENT OF PUBLIC)
UTILITIES OF THE CITY OF)
INDIANAPOLIS, AS SUCCESSOR)
TRUSTEE OF A PUBLIC)
CHARITABLE TRUST FOR)
APPROVAL OF FUEL COST)
ADJUSTMENT FOR STEAM)
SERVICE EFFECTIVE MAY 1, 2011,)
PURSUANT TO THE)
COMMISSION'S ORDER IN CAUSE)
NO. 43821 AND APPLICABLE LAW)

CAUSE NO. 41969 FAC 21

APPROVED: APR 27 2011

BY THE COMMISSION:

Larry S. Landis, Commissioner
Jeffery A. Earl, Administrative Law Judge

On February 15, 2011, the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis, as successor trustee of a public charitable trust, d/b/a Citizens Thermal ("Petitioner" or "Citizens") filed with the Indiana Utility Regulatory Commission ("Commission") its Verified Petition, requesting approval of a fuel cost adjustment for steam service to become effective on May 1, 2011. Also on February 15, 2011, Petitioner prefiled in support of its petition the following: the testimonies of Jill A. Phillips, Rate Manager, and Robert R. Purdue, Director of Steam; worksheets establishing the cost of fuel; and a Revised Standard Contract Rider No. 1, showing the proposed fuel cost adjustment factor to become effective May 1, 2011, subject to Commission approval. On March 21, 2010, the Indiana Office of Utility Consumer Counselor ("OUCC") prefiled the testimony of Duane Jasheway, Utility Analyst in the Electric Division.

Pursuant to notice published as required by law, proof of which was incorporated into the record by reference and placed in the official files of the Commission, a public hearing was held in this matter at 9:30 a.m. on April 19, 2011, in Hearing Room 224, 101 West Washington Street, Indianapolis, Indiana. Petitioner and the OUCC were present and participated. The testimony and exhibits of Petitioner and the OUCC were admitted into the record. No member of the public appeared at the hearing or otherwise sought to testify.

Based upon the applicable law and the evidence herein, the Commission now finds:

- 1. Notice and Jurisdiction. Due, legal and timely notice of the commencement of the public hearing in this Cause was given and published by the Commission as required by

law. Petitioner owns and operates a municipal steam utility, which is subject to the jurisdiction of this Commission in the manner and to the extent provided in the Public Service Commission Act, as amended, and other laws of the State of Indiana. The provisions of said Act authorize the Commission to act in this proceeding. The Commission, therefore, has jurisdiction over the parties and the subject matter of this Cause.

2. Petitioner's Characteristics. Petitioner is the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Thermal. Petitioner's principal office is located at 2020 North Meridian Street, Indianapolis, Indiana. Petitioner is engaged in rendering steam utility service in the City of Indianapolis and owns, operates, manages, and controls, among other things, plant and equipment used for the production, transmission, delivery, and furnishing of this service.

3. Methodology for Calculating Fuel Cost. In Cause No. 41969 FAC 01, Petitioner's first fuel cost adjustment proceeding, the Commission authorized Petitioner to use the methodology and follow procedures the Commission approved in connection with the annual fuel cost adjustments requested in the past by the prior owner of the steam plant, Indianapolis Power & Light Company.

In Cause No. 43201, Petitioner sought approval of a new schedule of rates and charges for steam service, a new level of "authorized earnings" for purposes of the "earnings" test and authority to make quarterly fuel cost adjustment applications. Petitioner, the OUCC, and the CIG reached a settlement in Cause No. 43201, which the Commission approved by final Order on October 30, 2007. This methodology was continued by the settlement agreement between Petitioner, the OUCC, and the Citizen's Industrial Group ("CIG") that was approved in Petitioner's most recent general rate case, Cause No. 43821.

We find utilization of the methodology and procedures approved in Cause No. 41969 FAC 01, as adjusted in Petitioner's subsequent fuel adjustment proceedings and Cause Nos. 43201 and 43821, to be a reasonable means of determining the appropriate fuel cost adjustment for Petitioner.

4. Earnings Test. In Cause No. 41969 FAC3S1, Petitioner entered into a Stipulation and Settlement Agreement with the OUCC and CIG, under which Petitioner agreed to be subject to the "earnings" test when it files for Commission approval of changes to its fuel adjustment cost charges.

In order to transition from an annual FAC to a quarterly FAC, the Order in Cause No. 43201 provides that Citizens will perform two earnings test calculations during the transition period, one on an annual basis and the other on a quarterly basis. Citizens will cease using the annual earnings test after the twelve months-to-date ending December 31, 2011 earnings test is applied.

In the present proceeding, Petitioner reported Net Operating Income (NOI) for the 12-months ending October 31, 2010, of (\$259,809), which is \$6,404,490 below its authorized

NOI for the period. This amount is added to the quarterly earnings bank as part of the transition process.

In accordance with the Settlement Agreements in Cause Nos. 43201 and 43821, no annual earnings test was applied in the present proceeding. Accordingly, we find that Petitioner has satisfied the earnings test framework for this proceeding.

5. Reconciliation and Resulting Steam Factor. Ms. Phillips's testimony and supporting schedules showed the development of the proposed FAC 21 fuel cost adjustment factor in the amount of \$0.52700 per therm. Ms. Phillips' testimony and exhibits also addressed and provided detail supporting the percentage impacts on Rate 1 and Rate 2 customers from the proposed fuel cost adjustment factor, the amount and cause of the variance, and the earnings test calculation.

In addition, Ms. Phillips explained that the proposed fuel cost adjustment includes a prior period adjustment of (\$327,575), which was reflected in the August, 2010 Perry K natural gas bill. The adjustment is the result of a billing error by Citizens Gas, with whom Petitioner contracts for the purchase of natural gas. The error and its effect on the Perry K bill were confirmed by an independent consultant, Black & Veatch. In response to a question from the Bench, Ms. Phillips admitted Black & Veatch were hired by Citizens Gas, but she indicated Petitioner was comfortable with the independent analysis. Ms. Phillips also indicated that for other Citizens Gas customers, the billing error had been addressed in a GCA proceeding. *See* Cause Nos. 37398 GCA 84 and 85 (Westfield Gas Corp.) and Cause Nos. 37399 GCA 108 and 109 (Citizens Gas).

The OUCC's witness, Mr. Jasheway, testified his calculation of Petitioner's fuel cost adjustment charge was also \$0.52700 per therm. Mr. Jasheway further indicated nothing had come to his attention indicating the projections Petitioner used for fuel costs and purchased steam were unreasonable.

After reconciliation of the FAC variances, and adjusting for Indiana Utilities Receipts Tax, the final fuel cost adjustment factor proposed by Petitioner is \$0.52700 per therm.

Based upon the evidence of record, we find Petitioner's proposed fuel cost adjustment factor of \$0.52700 per therm should be approved and be in effect commencing with the May 1, 2011, billing cycle. Further, prior to implementing the fuel cost adjustment factor, Petitioner shall include the factor on its Standard Contract Rider No. 1 and file the same with the Electricity Division of the Commission.

IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:

1. The fuel cost adjustment factor set forth in Finding Paragraph No. 5 is approved.

2. Petitioner shall file with the Electricity Division of the Commission, prior to placing in effect the fuel cost adjustment factor approved by this Order, a copy of its Standard Contract Rider No. 1 complying with Paragraph No. 5 above.

3. In accordance with Ind. Code § 8-1-2-70, Petitioner shall pay the following itemized charges within twenty (20) days from the date of this Order to the Secretary of the Commission:

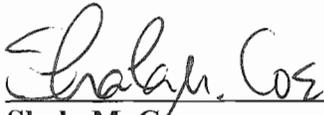
Commission Charges	\$ 470.25
OUCG Charges	\$ 762.63
Legal Advertising Charges	\$ <u>32.06</u>
TOTAL	\$ 1264.94

4. This Order shall be effective on and after the date of its approval.

ATTERHOLT, LANDIS AND ZIEGNER CONCUR; MAYS AND BENNETT NOT PARTICIPATING:

APPROVED: APR 27 2011

I hereby certify the above is a true and correct copy of the Order as approved.



Shala M. Coe,
Acting Secretary to the Commission