

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF AURORA MUNICIPAL GAS)
UTILITY FOR APPROVAL OF GAS COST) CAUSE NO. 37447 GCA 107
ADJUSTMENT TO BE APPLICABLE IN THE)
MONTHS OF NOVEMBER, DECEMBER, 2010,)
AND JANUARY 2011 PURSUANT TO I.C. 8-1-2-42,) APPROVED: OCT 27 2010
P.L. 43-1983)

BY THE COMMISSION:

Carolene Mays, Commissioner

David E. Veleta, Administrative Law Judge

On September 9, 2010, in accordance with Indiana Code § 8-1-2-42, Aurora Municipal Gas Utility ("Petitioner") filed its Petition for Gas Cost Adjustment ("GCA") with attached Schedules to be applicable during the billing cycles of November, 2010 through January, 2011 with the Indiana Utility Regulatory Commission ("Commission"). On October 4, 2010, in conformance with the statute, the Indiana Office of Utility Consumer Counselor ("OUCC") filed the statistical report and direct testimony of Lianne N. Lockhart, a Utility Analyst.

Pursuant to notice duly published as required by law, proof of which was incorporated into the record by reference and placed in the official files of the Commission, a public hearing was held in this Cause at 11:30 a.m., on October 19, 2010, in Room 224, PNC Center, 101 West Washington Street, Indianapolis, Indiana. The Petitioner and the OUCC were present and participated. The testimony and exhibits of both Petitioner and OUCC were admitted into the record. No members of the general public appeared or sought to testify at the hearing.

Based upon the applicable law and the evidence presented herein, the Commission now finds:

1. **Statutory Notice and Commission Jurisdiction.** Due, legal and timely notice of the hearing in this Cause was given and published by the Commission as required by law. Petitioner operates a public gas utility, and as such, is subject to the jurisdiction of this Commission as provided in the Public Service Commission Act, as amended. The provisions of said Act authorize the Commission to act in this proceeding. The Commission therefore has jurisdiction over the parties and the subject matter herein.

2. **Petitioner's Characteristics.** Petitioner is a corporation duly organized and existing under the laws of the State of Indiana. Petitioner has its principal office at 110 Main Street, Aurora, Indiana. Petitioner is engaged in rendering natural gas utility service to the public in Dearborn County in Indiana; and owns, operates, manages and controls plant and equipment used for the distribution and furnishing of such services.

3. **Source of Natural Gas.** Indiana Code § 8-1-2-42(g)(3)(A) requires Petitioner to make every reasonable effort to acquire long term gas supplies so as to provide gas to its retail customers at the lowest gas cost reasonably possible.

Petitioner's sole supplier is Sycamore Gas Company (formerly Lawrenceburg Gas Company). Petitioner executed a ten-year agreement for the purchase of natural gas under Sycamore Gas Company's Rate WS (wholesale). This agreement is currently being renewed on a year-to-year basis. Petitioner has no physical storage facilities or access to interstate pipeline storage.

The Commission has indicated that Indiana's gas utilities should make reasonable efforts to mitigate gas price volatility. This includes a program that works to mitigate gas price volatility and considers market conditions and the price of natural gas on a current and forward-looking basis. Based on the evidence offered, we find that Petitioner has demonstrated that it has and continues to follow a policy of securing natural gas supply at the lowest gas cost reasonably possible in order to meet anticipated customer requirements. Therefore, the Commission finds that the requirement of this statutory provision has been fulfilled.

4. Purchased Gas Cost Rates. Indiana Code § 8-1-2-42(g)(3)(B) requires that Petitioner's pipeline suppliers have requested or filed pursuant to the jurisdiction and procedures of a duly constituted regulatory authority the costs proposed to be included in the GCA factor. As mentioned above, Petitioner's sole natural gas supplier is Sycamore Gas Company which is a local distribution gas company regulated by this Commission. The Commission has reviewed the cost of gas included in the proposed gas cost adjustment charge and finds the cost to be reasonable. Therefore, the Commission finds that the requirement of this statutory provision has been fulfilled.

5. Return Earned. As a municipal utility, Aurora is not subject to the "earnings test" set forth in Indiana Code § 8-1-2-42(g)(3)(C).

6. Estimation of Purchased Gas Costs. Indiana Code § 8-1-2-42(g)(3)(D) requires that Petitioner's estimate of its prospective average gas costs for each future recovery period be reasonable. The Commission has determined that this requires, in part, a comparison of prior estimations with the eventual actual costs. The evidence presented indicates that the estimating techniques of Petitioner during the reconciliation period of May, 2010 through July, 2010 ("the Reconciliation Period") yielded an over-estimated weighted average error of 2.47%. Based upon Petitioner's historical accuracy in estimating the cost of gas, the Commission finds that Petitioner's estimating techniques are sound and Petitioner's prospective average estimate of gas costs is reasonable.

7. Reconciliation. Indiana Code § 8-1-2-42(g)(3)(D) also requires that the Petitioner reconciles its estimation for a previous recovery period with the actual purchased gas cost for that period. The evidence presented in this current proceeding established that the variance for the Reconciliation Period is an over-collection of \$2,308 from its customers. This amount should be included, based on estimated sales percentages, in this GCA and the next three GCAs. The amount of the Reconciliation Period variance to be included in this GCA as a decrease in the estimated net cost of gas is \$945.

The variance from prior recovery periods applicable to the current recovery period is an under-collection of \$584. Combining this amount with the Reconciliation Period variance, results in a total over-collection of \$361 to be applied in this GCA as a decrease in the estimated net cost of gas.

Petitioner has no new refunds during the Reconciliation Period and has no refunds from prior periods applicable to the current recovery period. Therefore, Petitioner has no refunds to be returned in this Application. Based on the evidence presented, the Commission finds that Petitioner’s proposed GCA properly reconciles the difference between the actual costs for the Reconciliation Period, and the gas costs recovered during that same period.

8. Resulting Gas Cost Adjustment Factor. The estimated net cost of gas to be recovered during the application period is \$699,031. Adjusting this total for the variance and refund amounts yields gas costs to be recovered through the GCA of \$698,671. After dividing that amount by estimated sales and adjusting for Indiana Utility Receipts Tax, Petitioner’s recommended GCA factors are \$5.8073/Dth for November, \$6.1085/Dth for December, and \$6.3308/Dth for January.

9. Effects on Residential Customers. The GCA factor for November, 2010, in the amount of \$5.8073/Dth represents a decrease of \$1.2316/Dth from the current GCA factor of \$7.0389/Dth. The GCA factor for December, 2010, in the amount of \$6.1085/Dth represents a decrease of \$0.9304/Dth from the current GCA factor of \$7.0389/Dth. The GCA factor for January, 2011, in the amount of \$6.3308/Dth represents a decrease of \$0.7081/Dth from the current GCA factor of \$7.0389/Dth. The effects of this change for various consumption levels of residential customer bills are shown in the following tables:

Table 1
November 2010
Proposed GCA Factor
Vs.
Currently Approved GCA Factor

<i>Monthly Consumption Dth</i>	<i>Bill at New GCA Factor</i>	<i>Bill at Current GCA Factor</i>	<i>Dollar Change</i>	<i>Percent Change</i>
5	\$ 43.18	\$ 49.34	(\$ 6.16)	(12.48%)
10	\$ 82.87	\$ 95.19	(\$12.32)	(12.94%)
15	\$ 122.56	\$ 141.04	(\$18.48)	(13.10%)
20	\$ 162.25	\$ 186.89	(\$24.64)	(13.18%)
25	\$ 201.95	\$ 232.74	(\$30.79)	(13.23%)

Table 2
December 2010
Proposed GCA Factor
Vs.
Currently Approved GCA Factor

<i>Monthly Consumption Dth</i>	<i>Bill at New GCA Factor</i>	<i>Bill at Current GCA Factor</i>	<i>Dollar Change</i>	<i>Percent Change</i>
5	\$ 44.68	\$ 49.34	(\$ 4.66)	(9.43%)
10	\$ 85.88	\$ 95.19	(\$ 9.31)	(9.77%)
15	\$ 127.08	\$ 141.04	(\$13.96)	(9.90%)
20	\$ 168.28	\$ 186.89	(\$18.61)	(9.96%)
25	\$ 209.47	\$ 232.74	(\$23.27)	(10.00%)

Table 3
January 2011
Proposed GCA Factor
Vs.
Currently Approved GCA Factor

<i>Monthly Consumption Dth</i>	<i>Bill at New GCA Factor</i>	<i>Bill at Current GCA Factor</i>	<i>Dollar Change</i>	<i>Percent Change</i>
5	\$ 45.80	\$ 49.34	(\$ 3.54)	(7.18%)
10	\$ 88.10	\$ 95.19	(\$ 7.09)	(7.44%)
15	\$ 130.41	\$141.04	(\$10.63)	(7.53%)
20	\$ 172.72	\$186.89	(\$14.17)	(7.58%)
25	\$ 215.03	\$232.74	(\$17.71)	(7.61%)

The GCA factor for November, 2010, of \$5.8073/Dth represents a decrease of \$0.2597/Dth from the GCA factor of \$6.0670 billed on year ago. The GCA factor for December, 2010, of \$6.1085/Dth represents a decrease of \$0.4312/Dth from the GCA factor of \$6.5397 billed on year ago. The GCA factor for January, 2011, of \$6.3308/Dth represents a decrease of \$0.8323/Dth from the GCA factor of \$7.1631 billed on year ago. The effects of this change for various consumption levels of residential bills are shown in the following tables:

Table 4
November 2010
Proposed GCA Factor
Vs.
GCA Factor One Year Ago

<i>Monthly Consumption Dth</i>	<i>Bill at New GCA Factor</i>	<i>Bill at Prior Yr GCA Factor</i>	<i>Dollar Change</i>	<i>Percent Change</i>
5	\$ 43.18	\$ 44.48	(\$ 1.30)	(2.92%)
10	\$ 82.87	\$ 85.47	(\$ 2.60)	(3.04%)
15	\$ 122.56	\$126.46	(\$ 3.90)	(3.08%)
20	\$ 162.25	\$167.45	(\$ 5.20)	(3.10%)
25	\$ 201.95	\$208.44	(\$ 6.49)	(3.11%)

Table 5
December 2010
Proposed GCA Factor
Vs.
GCA Factor One Year Ago

<i>Monthly Consumption Dth</i>	<i>Bill at New GCA Factor</i>	<i>Bill at Prior Yr GCA Factor</i>	<i>Dollar Change</i>	<i>Percent Change</i>
5	\$ 44.68	\$ 46.84	(\$ 2.16)	(4.60%)
10	\$ 85.88	\$ 90.19	(\$ 4.31)	(4.78%)
15	\$ 127.08	\$133.55	(\$ 6.47)	(4.84%)
20	\$ 168.28	\$176.90	(\$ 8.62)	(4.88%)
25	\$ 209.47	\$220.25	(\$10.78)	(4.89%)

Table 6
January 2011
Proposed GCA Factor
Vs.
GCA Factor One Year Ago

<i>Monthly Consumption Dth</i>	<i>Bill at New GCA Factor</i>	<i>Bill at Prior Yr GCA Factor</i>	<i>Dollar Change</i>	<i>Percent Change</i>
5	\$ 45.80	\$ 49.96	(\$ 4.16)	(8.33%)
10	\$ 88.10	\$ 96.43	(\$ 8.33)	(8.63%)
15	\$ 130.41	\$142.90	(\$12.49)	(8.74%)
20	\$ 172.72	\$189.37	(\$16.65)	(8.79%)
25	\$ 215.03	\$235.85	(\$20.82)	(8.83%)

10. **Interim Rates.** The Commission is unable to determine whether Petitioner will earn an excess return while this GCA is in effect. Accordingly, the Commission has authorized that the approved rates herein should be interim rates subject to refund pending reconciliation in the event an excess return is earned.

11. **Monthly Flex Mechanism.** Petitioner utilizes a flex mechanism each month to adjust the GCA for the subsequent month. The flex applies only to estimated pricing of estimated market purchases (the initial market price) in the GCA. The flex is to be filed upon the receiving the supplier's monthly flex at the beginning of each calendar month during the GCA quarter. Market purchases in the flex are to be priced at NYMEX prices on a day no more than six (6) business days prior to the beginning of said calendar month. Changes in the market price included in the flex are limited to a maximum adjustment (up or down) of \$1.00 from the initial market price.

This Commission has indicated in prior orders that Indiana's gas utilities should make reasonable efforts to mitigate gas price volatility. Petitioner's monthly flex mechanism is designed to address the Commission's concerns. Therefore, Petitioner may utilize a monthly flex mechanism.

IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:

1. The Petition of Aurora Municipal Gas Utility for the gas cost adjustment for natural gas service, as set forth in Finding Paragraph No. 8, shall be and hereby is approved, subject to refund in accordance with Finding Paragraph No. 10.

2. Aurora Municipal Gas Utility shall file with the Commission under this Cause, prior to placing in effect the gas cost adjustment factors approved herein, or any future flexed factor, separate amendments to its rate schedules with reasonable references thereon reflecting that such charges are applicable to the rate schedule on these amendments.

3. In accordance with Indiana Code § 8-1-2-70, the Petitioner shall pay within twenty (20) days from the date of this Order into the Treasury of the State of Indiana, through the Secretary of this Commission, the following itemized charges, as well as any additional charges which were or may be incurred in connection with this Cause:

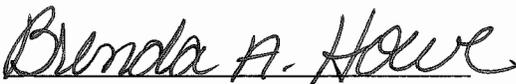
Commission Charges	\$ 158.90
OUCC Charges	\$ 91.18
Legal Advertising Charges	\$ <u>55.28</u>
Total:	\$ 305.36

4. This Order shall be effective on and after the date of its approval.

LANDIS, MAYS AND ZIEGNER CONCUR; ATTERHOLT ABSENT:

APPROVED: OCT 27 2010

I hereby certify that the above is a true and correct copy of the Order as approved.



**Brenda A. Howe
Secretary to the Commission**