

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF THE BOARD OF DIRECTORS FOR)
UTILITIES OF THE DEPARTMENT OF PUBLIC)
UTILITIES OF THE CITY OF INDIANAPOLIS, AS)
SUCCESSOR TRUSTEE OF A PUBLIC)
CHARITABLE TRUST, FOR APPROVAL OF GAS)
COST ADJUSTMENTS TO BE APPLICABLE IN THE)
MONTHS OF DECEMBER 2014, JANUARY AND)
FEBRUARY 2015)

CAUSE NO. 37399 GCA 124

APPROVED: NOV 25 2014

ORDER OF THE COMMISSION

Presiding Officer:
Aaron A. Schmoll, Senior Administrative Law Judge

On October 1, 2014, in accordance with Ind. Code § 8-1-2-42, the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis, as Successor Trustee of a Public Charitable Trust, d/b/a Citizens Gas (“Petitioner” or “Citizens Gas”) filed its Petition for Gas Cost Adjustment (“GCA”) with attached Schedules to be applicable during the months of December 2014 through February 2015. On October 31, 2014, Petitioner prefiled the direct testimony and revised schedules of Brenda T. Royal, Rates & Regulatory Analyst of Regulatory Affairs and direct testimony of John Lamb, Manager, Rates and Business Applications, supporting the proposed GCA factors. On November 5, 2014 in conformance with the statute, the OUCC filed the statistical report and direct testimony of Pamela Sue Sargent Haase, CPA.

The Indiana Utility Regulatory Commission (“Commission”) conducted an evidentiary hearing at 10:00 a.m. on November 12, 2014 in Room 222, PNC Center, 101 W. Washington Street, Indianapolis, Indiana. Petitioner and the OUCC were present and participated. The testimony and exhibits of Petitioner and the OUCC were admitted into the record without objection. No members of the general public appeared or sought to testify at the hearing.

Based upon the applicable law and the evidence presented, the Commission finds:

1. **Statutory Notice and Commission Jurisdiction.** Notice of the hearing in this Cause was given and published by the Commission as required by law. Petitioner is a municipally owned utility as defined in Ind. Code § 8-1-2-1(h). Under Ind. Code § 8-1-2-42(g), the Commission has jurisdiction over changes to Petitioner’s rates and charges related to adjustments in gas costs. Therefore, the Commission has jurisdiction over Petitioner and the subject matter of this Cause.

2. **Petitioner’s Characteristics.** Petitioner is the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis, as Successor Trustee of a Public Charitable Trust, doing business as Citizens Gas. Petitioner’s principal office is located at 2020 North Meridian Street, Indianapolis, Indiana. Petitioner renders natural gas utility service to the public in and around Marion County in the State of Indiana, and owns, operates, manages, and controls plant and equipment used for the distribution and furnishing of such service.

3. **Source of Natural Gas.** Indiana Code § 8-1-2-42(g)(3)(A) requires Petitioner to make every reasonable effort to acquire long-term natural gas supplies in order to provide gas to its retail customers at the lowest gas cost reasonably possible.

Petitioner's witness Brenda T. Royal provided evidence that Petitioner's rates and charges reflect recovery of transportation and storage costs based upon filings made with the Federal Energy Regulatory Commission ("FERC"). The majority of the commodity will be priced using NYMEX futures settlement prices at Henry Hub for the three-month period, adjusted for basis, fuel, and transportation for delivery to Petitioner's city gate. The remaining commodity will be priced according to physical hedge transactions. None of the projected commodity volumes was purchased pursuant to physical hedge transactions. Approximately 22.38% of the projected commodity volumes were purchased pursuant to financial hedge transactions. Petitioner also pays commodity reservation charges in return for performance guarantees, which are treated in the gas cost adjustment in the same manner as pipeline reservation charges.

The Commission has indicated that Indiana's gas utilities should make reasonable efforts to mitigate gas price volatility. This includes a program that considers market conditions and the price of natural gas on current and forward-looking bases. Based on the evidence offered, we find that Petitioner has demonstrated that it has and continues to follow a policy of securing natural gas at the lowest gas cost reasonably possible in order to meet anticipated customer requirements. Therefore, we find that the requirement of this statutory provision has been fulfilled.

4. **Purchased Gas Cost Rates.** Indiana Code § 8-1-2-42(g)(3)(B) requires that Petitioner's pipeline suppliers have requested or filed pursuant to the jurisdiction and procedures of a duly constituted regulatory authority for a change in the costs of gas proposed to be included in the GCA factor. The evidence of record indicates that proposed gas costs include transport rates that have been filed by Petitioner's pipeline suppliers in accordance with FERC procedures. We have reviewed the cost of gas included in the proposed gas cost adjustment charge and find the cost to be reasonable. Therefore, we find that the requirement of this statutory provision has been fulfilled.

5. **Earnings Test.** Indiana Code § 8-1-2-42(g)(3)(C), in effect, prohibits approval of a GCA factor that results in a public utility earning a return in excess of the return authorized by the last Commission Order in which the gas utility's basic rates and charges were approved. The Commission, in its May 14, 1986 Order in Cause No. 37091, found that the earnings test in Ind. Code § 8-1-2-42(g)(3)(C) does not apply to municipally owned gas utilities. Petitioner is a municipally owned gas utility; therefore, the earnings test does not apply to Petitioner.

6. **Estimation of Purchased Gas Costs.** Indiana Code § 8-1-2-42(g)(3)(D) requires that Petitioner's estimate of its prospective average gas costs for each future recovery period be reasonable. The Commission has determined that this requires, in part, a comparison of prior estimates with the corresponding actual costs. The evidence presented indicates that Petitioner's estimating techniques during the reconciliation period of June 2014 through August 2014 ("Reconciliation Period") yielded an under-estimated weighted average error of 8.77%.

Months	Estimated Cost of Gas (\$/Dth)	Actual Cost of Gas (\$/Dth)	Percent Estimate Over or (Under) Actual
June 2014	\$7.235	\$8.068	(10.32%)
July 2014	\$7.397	\$7.009	5.53%
August 2014	\$6.634	\$8.395	(20.98%)
Weighted Average	\$7.088	\$7.770	(8.77%)

Based on Petitioner's historical accuracy in estimating the cost of gas, we find that the Petitioner's estimating techniques are sound, and Petitioner's prospective average estimate of gas costs is reasonable.

7. **Reconciliation.** Indiana Code § 8-1-2-42(g)(3)(D) also requires that Petitioner reconcile its estimate for a previous recovery period with the actual purchased gas cost for that period. The evidence presented in this proceeding establishes that the total gas supply, and balancing demand variances, and net write offs for the Reconciliation Period is an under-collection of \$1,625,610 from Petitioner's customers. This amount should be included, based on estimated sales percentages, in this GCA and Petitioner's next three GCA's. The amount of the Reconciliation Period variance to be included in this GCA, as an increase in the estimated net cost of gas, is \$991,271.

GCA	Gas Supply Variance	Balancing Demand Variance	Total Variance
124	\$1,074,052	(\$ 82,781)	\$ 991,271
125	\$ 425,141	(\$ 58,244)	\$ 366,897
126	\$ 75,186	(\$ 44,817)	\$ 30,369
127	\$ 290,846	(\$ 53,773)	\$ 237,073
Total	\$1,865,225	(\$ 239,615)	\$1,625,610

The gas supply and balancing demand variances from prior recovery periods applicable to the current recovery period is an over-collection of \$126,168. Combining this amount with the Reconciliation Period variance, results in a total under-collection of \$865,103 to be applied in this GCA as an increase in the estimated net cost of gas.

8. **Resulting Gas Cost Adjustment Factor.** The estimated net cost of gas to be recovered for December 2014 is \$26,555,957, for January 2015 is \$30,919,625, and for February 2015 is \$26,167,758. Adjusting the foregoing amounts for variance, refund and net write-off amounts, yields gas costs to be recovered through the GCA factor of \$27,127,634 for December 2014, \$31,583,127 for January 2015, and \$26,727,274 for February 2015. After dividing the monthly amounts by estimated sales and adjusting for Indiana Utility Receipts Tax, Petitioner recommends approval of the GCA factors set forth in table below:

	December 2014	January 2015	February 2015
Variable Rate Supply per Dth			
D1 – Residential Domestic	\$5.093	\$5.168	\$5.170
D2 – Residential Heating	\$5.291	\$5.369	\$5.371
D3 – General Non-Heating	\$4.456	\$4.542	\$4.537
D4 - General Heating	\$5.505	\$5.584	\$5.584
D5 - Large Volume	\$7.087	\$7.168	\$7.195
D7 - CNG	\$4.394	\$4.478	\$4.473
Balancing Charges per Dth			
D3 – General Non-Heating	\$0.031	\$0.031	\$0.031
D4 - General Heating	\$0.021	\$0.021	\$0.021
D5 - Large Volume	\$0.032	\$0.032	\$0.032
D7 - CNG	\$0.030	\$0.030	\$0.030
D9 - High Load	(\$0.023)	(\$0.023)	(\$0.023)
Basic Balancing Charges per Dth			
D3 - General Non Heating	\$0.002	\$0.002	\$0.002
D4 -General Heating	\$0.001	\$0.001	\$0.001
D5 - Large Volume	\$0.002	\$0.002	\$0.002
D9 - High Load	(\$0.001)	(\$0.001)	(\$0.001)
Back Up Supply per Dth			
Gas Supply	\$5.294	\$5.373	\$5.373
Commodity	\$4.268	\$4.347	\$4.347
Capacity	\$1.026	\$1.026	\$1.026

9. **Effects on Residential Customers.** Petitioner requests authority to approve the GCA factor of \$5.291/Dth for December 2014, \$5.369/Dth for January 2015, and \$5.371/Dth for February 2015. The table below shows the commodity costs a residential customer will incur under the proposed GCA factors based on 10 Dth of usage. The table also compares the gas costs to what a residential customer paid most recently (October 2014 - \$5.476/Dth) and a year ago (December 2013 - \$4.833/Dth, January 2014 - \$5.329/Dth and February 2014 - \$5.436/Dth). The table solely reflects costs approved through the GCA process. It does not include Petitioner’s base rates or any applicable rate adjustment mechanisms.

Month	Proposed Gas Costs (10Dth)	Current		Year Ago	
		Gas Costs (10Dth)	Difference from Current	Gas Costs (10Dths)	Difference from Year Ago
December	\$52.91	\$54.76	(\$ 1.85)	\$ 48.33	\$4.58
January	\$53.69	\$54.76	(\$ 1.07)	\$ 53.29	\$0.40
February	\$53.71	\$54.76	(\$1.05)	\$ 54.36	(\$0.65)

10. **Interim Rates.** The Commission finds that the rates approved herein should be interim rates, subject to refund, pending reconciliation of the gas costs in a subsequent GCA.

11. **Monthly Flex Mechanism.** The Commission indicated in prior Orders that Indiana's gas utilities should make reasonable efforts to mitigate gas price volatility. Petitioner's approved monthly flex mechanism is designed to address the Commission's concerns. Therefore, Petitioner may utilize a monthly flex mechanism to adjust the GCA factor for the subsequent month. The flex applies only to estimated pricing of estimated market purchases (the initial market price) in the GCA. The flex is to be filed no less than three days before the beginning of each calendar month during the GCA quarter. Market purchases in the flex are to be priced at NYMEX prices on a day no more than six (6) business days prior to the beginning of said calendar month. Changes in the market price included in the flex are limited to a maximum adjustment (higher or lower) of \$1.00 from the initial market price.

IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION THAT:

1. The Petition of Citizens Gas for the gas cost adjustment for natural gas service, as set forth in Paragraph No. 8, is approved, subject to refund in accordance with Paragraph No. 10.
2. Prior to implementing the GCA factors approved above or any future flexed factor, Petitioner shall file with the Commission under this Cause the applicable rate schedules for the factor.
3. In accordance with Ind. Code § 8-1-2-70, Petitioner shall pay the following itemized charges within twenty days from the date of the Order to the Secretary of this Commission, as well as any additional costs which were incurred in connection with this Cause:

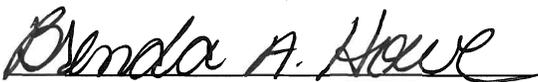
Commission Charges:	\$ 1,228.58
OUCG Charges:	\$ 7,844.31
Legal Advertising Charges:	\$ <u>33.85</u>
Total:	\$ 9,106.74

4. This Order shall be effective on and after the date of its approval.

STEPHAN, MAYS-MEDLEY, WEBER, HUSTON, AND ZIEGNER CONCUR:

APPROVED: NOV 25 2014

I hereby certify that the above is a true and correct copy of the Order as approved.



Brenda A. Howe
Secretary to the Commission