



City of Auburn

PO Box 506 Auburn, Indiana 46706 | 260.925.6450 phone | 260.920.3341 fax | clerktreasurer@ci.auburn.in.us | www.ci.auburn.in.us

Patricia M. Miller
Clerk-Treasurer

August 22, 2016
Via Email & US Mail

Mary Becerra
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, Indiana 46204

RE: Auburn Electric Department 30 Day filing pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Becerra:

Pursuant to 170 IAC 1-6-5, please find the enclosed 30-Day Filing for the City of Auburn, Indiana ("Utility"): Purchase Power Cost Adjustment Factor (Appendix A) for the five months beginning October 2016 through February 2017. The purpose of this filing is to implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP). The filing is necessary because of a change in the Utility's wholesale rates from AEP.

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 in accordance with Orders of the Indiana Utility Regulatory Commission ("Commission") entered in Cause No. 44472 and Cause No. 44774.

The City of Auburn hereby files with the Commission for its approval the following proposed Wholesale Power Cost Trackers in accordance with Appendix A, as approved by Order of the Commission in Cause No. 44774:

Demand Metered Tariffs to increase \$0.010948 from zero to \$0.010948 per kWh.
Energy Only Metered Tariffs to increase \$0.020288 from zero to \$0.020288 per kWh.

The person at the City of Auburn to be contacted regarding this filing is:

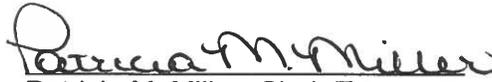
Ms. Patty Miller, Clerk Treasurer
260.925.6450 x1101
210 East Ninth Street
Auburn, Indiana 46706
Email: pmmiller@ci.auburn.in.us / Fax # 260.925.3358

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Evening Star on August 26, 2016. Proof of publication will be provided upon its receipt. Notice has been posted in a public place in the entrance of the Auburn Clerk-Treasurer's office. Additionally, notice has been placed on the City's website. A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rates shall take effect beginning with the October 2016 billing cycle, and remain in effect for five (5) months.

Respectfully Submitted,

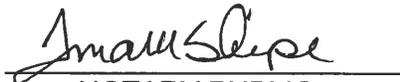

Patricia M. Miller, Clerk-Treasurer

STATE OF INDIANA)
)
COUNTY OF DEKALB)

Personally appeared before me, a Notary Public in and for said county and State, this -
Patricia M. Miller who, after having been duly sworn according to law, stated that he/she is an officer of the City of Auburn, Indiana, that he/she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he/she is duly authorized to execute this instrument for and on behalf of the applicant herein.



My Commission Expires.
August 13, 2023


NOTARY PUBLIC
My County of Residence
DeKalb

demands, capacity charges, energy consumption, energy rates and revenues previously collected. For the energy-only metered Rate Codes, the reconciliation will reflect actual sales levels, wholesale power costs and revenues previously collected.

- **Part II– Fuel Cost Adjustment:**

The actual cost of fuel varies with market conditions and the efficiencies of a blend of on-line generation sources contributing toward power delivery to Auburn. The Fuel Cost Adjustment (including Fuel Cost True Up) shall be the same as that most recently billed to the Municipal Utility by its electric power supplier divided by one (1.0) minus the total energy losses of the Municipal Utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. The Fuel Cost Adjustment shall be applied to all kWh of sales. The Fuel Cost Adjustment Tracking Factor shall be scheduled for review and adjustment twice annually.

- **Part III – System Sales Tracker Adjustment:**

Auburn Municipal Electric System is considered native load to its power supplier. On occasion, its power supplier will sell electricity "off the local grid." Auburn will then receive a percentage of the net revenue from such transactions. The System Sales Tracker Adjustment shall be the same as that most recently billed to the Municipal Utility by its supplier of electric power divided by one (1.0) minus the total energy losses of the Municipal Utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. The System Sales Tracker Adjustment shall be applied to all kWh of sales.

- **Wholesale Power Cost Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following Wholesale Power Cost Adjustment Tracking Factors, ~~effective with the date of in accordance with the Order in Cause No. 4477472~~ from the Indiana Utility Regulatory Commission ~~effective October 1, 2016~~, are ~~\$0/kW and \$0.010948/kWh~~ for demand metered Customers and ~~\$0.020288/kWh~~ for energy only metered Customers.

- **Fuel Cost Adjustment Tracking Factor**

The Fuel Adjustment Tracking Factor will only apply to fuel costs that Auburn incurs itself in supplying electricity to its Customers. Notice is hereby given to Customers of the municipally owned electric utility and other interested persons that the following Fuel Cost Adjustment Tracking Factor effective October 1, 2011 is \$0.000000 per kWh per month.

- **System Sales Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following System Sales Adjustment Tracking Factor effective October 1, 2011 is \$0.000000 per kWh per month.

Wholesale Power Trackers: All Metered Customers

Demand/Capacity Component

A = Effective [or projected] Demand charge (\$/kW) the wholesale supplier charges the City of Auburn

B = Wholesale Demand charge (\$/kW) included in rates authorized by I.U.R.C. Order 44472

C = Total Metered [or Projected] Demand (kW) [or to be] charged by the wholesale supplier during the period

D₁ = Prior period True Up and Interest charges (\$) directly related to Demand charges over or under collected from the City by the Wholesale Power Provider

D₂ = Prior period True Up and Interest charges (\$) directly related to Demand charges over or under collected from its customers by the City

E = Demand metered Rate Codes' share of Total Demand/Capacity Adjustment dollars (%)

F = Total Demand/Capacity Adjustment Tracker Dollars to be reconciled (\$)

G = (\$) Demand Metered Rate Codes' share of Demand/Capacity Adjustment Dollars to be Reconciled

Auburn Municipal Electric Utility

Approved Per I.U.R.C. Order in Cause No. 44774

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Effective: August 1, 2016

demands, capacity charges, energy consumption, energy rates and revenues previously collected. For the energy-only metered Rate Codes, the reconciliation will reflect actual sales levels, wholesale power costs and revenues previously collected.

- **Part II – Fuel Cost Adjustment:**

The actual cost of fuel varies with market conditions and the efficiencies of a blend of on-line generation sources contributing toward power delivery to Auburn. The Fuel Cost Adjustment (including Fuel Cost True Up) shall be the same as that most recently billed to the Municipal Utility by its electric power supplier divided by one (1.0) minus the total energy losses of the Municipal Utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. The Fuel Cost Adjustment shall be applied to all kWh of sales. The Fuel Cost Adjustment Tracking Factor shall be scheduled for review and adjustment twice annually.

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- **Wholesale Power Cost Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following Wholesale Power Cost Adjustment Tracking Factors, in accordance with Order in Cause No. 44774 from the Indiana Utility Regulatory Commission effective October 1, 2016, are \$0.010948/kWh for demand metered Customers and \$0.020288/kWh for energy only metered Customers.

- **Fuel Cost Adjustment Tracking Factor**

The Fuel Adjustment Tracking Factor will only apply to fuel costs that Auburn incurs itself in supplying electricity to its Customers. Notice is hereby given to Customers of the municipally owned electric utility and other interested persons that the following Fuel Cost Adjustment Tracking Factor effective October 1, 2011 is \$0.000000 per kWh per month.

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D₂ = Prior period True Up and Interest charges (\$) directly related to Demand charges over or under collected from its customers by the City

E = Demand metered Rate Codes' share of Total Demand/Capacity Adjustment dollars (%)

F = Total Demand/Capacity Adjustment Tracker Dollars to be reconciled (\$)

G = (\$) Demand Metered Rate Codes' share of Demand/Capacity Adjustment Dollars to be Reconciled

**AUBURN MUNICIPAL
ELECTRIC DEPARTMENT**

Auburn, Indiana

**Wholesale Power and
Fuel Adjustment Cost Tracker**

proposed for

October 2016 - February 2017

Revised 8/18/2016

Auburn Municipal Electric Department

Customer Tracker Impact - Sensitivity Analysis, Based on Jan-2014 to May 2016 Records

Customer	No./Rate	Old Bill	kWh/month	Tracker	Increase/Customer	New Bill
Rate Code 10 Residential	5181	\$ 64.11	801	\$ 0.020288	\$ 16.25	25.3% \$ 80.37
Rate Code 16 All-Electric Residential	897	\$ 104.44	1,336	\$ 0.020288	\$ 27.10	26.0% \$ 131.55
Rate Code 20 Large Residential		\$ 172.00	2,000	\$ 0.020288	\$ 40.58	23.6% \$ 212.57
Rate Code 30 Commercial	684	\$ 115.34	1,335	\$ 0.020288	\$ 27.08	23.5%
Rate Code 35 3 Phase Commercial	261	\$ 529.72	5,450	\$ 0.020288	\$ 110.57	20.9%
Rate Code 39 3 Ph. Large Commercial	68	\$ 3,380.94	32,449	\$ 0.010948	\$ 355.24	10.5%
Rate Code 40 Large EHV Power						
Rate Code 41 Primary Large Power	11	\$ 26,552.30	313,890	\$ 0.010948	\$ 3,436.37	12.9%
Rate Code 42 Secondary Large Power	10	\$ 12,812.02	147,307	\$ 0.010948	\$ 1,612.67	12.6%
Rate Code 43 Primary Large Power	10	\$ 41,851.81	503,578	\$ 0.010948	\$ 5,513.02	13.2%
Rate Code 44 Secondary Large Power	2	\$ 4,071.38	58,925	\$ 0.010948	\$ 645.09	15.8%
Rate Code 45 High Voltage Large Power	1	\$ 369,036.45	5,512,278	\$ 0.010948	\$ 60,346.72	16.4%
Rate Code 45-T High Voltage Large Power	1	\$ 777,815.82	11,476,004	\$ 0.010948	\$ 125,635.75	16.2%

Customer	No./Rate	Old Bill	kWh/month	Tracker	Increase/Customer	New Bill
Rate Code 10 Residential	5181	\$ 78.30	1,000	\$ 0.020288	\$ 20.29	25.9% \$ 98.59
Rate Code 16 All-Electric Residential	897	\$ 77.85	1,000	\$ 0.020288	\$ 20.29	26.1% \$ 98.13
Rate Code 20 Large Residential		\$ 95.00	1,000	\$ 0.020288	\$ 20.29	21.4% \$ 115.29

Auburn Municipal Electric Department
 Cost Reconciliation Summation and Tracker Calculations

Wholesale Power Trackers:

Results of this analysis attempts to collect 50% of the historical uncollected power purchase cost equaling \$1,035,282, and the projected purchase power costs for June 2016 through December 2016 totalling \$1,456,560 from October 2016 through February 2017. The recovery of \$2,491,842 calls for \$0.010948/kWh from demand metered customers and \$0.020288/kWh from energy only metered customers.

Demand Metered Customers

Cost recovery applied uniformly from April 2016 through December 2016.

	Jul-Dec 2013	Jan-May 2014	Jun-Dec 2014	Jan-May 2015	Jun-Dec 2015	Jan-May 2016	Historical Balance Due	50% of Historical Balance Due	Jun-Dec 2016	Totals	Proposed Tracker
Demand Capacity Component	\$ (99,395)	\$ 53,619	\$ (119,727)	\$ 51,347	\$ 408,867	\$ 336,897	\$ 631,608	\$ 315,804.23	\$ 1,213,275	\$ 1,529,080	\$ 0.010437 /kWh
Energy Component	\$ (37,385)	\$ (414,801)	\$ 43,473	\$ 270,625	\$ 511,541	\$ 524,244	\$ 897,696	\$ 448,848	\$ (374,013)	\$ 74,836	\$ 0.000511 /kWh
	\$ (136,780)	\$ (361,182)	\$ (76,253)	\$ 321,972	\$ 920,407	\$ 861,141	\$ 1,529,305	\$ 764,652	\$ 839,263	\$ 1,603,915	\$ 0.010948 /kWh

Energy Only Metered Customers

Cost recovery applied uniformly from April 2016 through December 2016.

	Jul-Dec 2013	Jan-May 2014	Jun-Dec 2014	Jan-May 2015	Jun-Dec 2015	Jan-May 2016	Historical Balance Due	50% of Historical Balance Due	Jun-Dec 2016	Totals	Proposed Tracker
Demand Capacity Component	\$ (60,329)	\$ 33,507	\$ (72,669)	\$ 32,087	\$ 241,269	\$ 116,846	\$ 290,711	\$ 145,355.48	\$ 715,945	\$ 861,300	\$ 0.019679 /kWh
Energy Component	\$ (9,990)	\$ (122,587)	\$ 11,617	\$ 79,978	\$ 134,921	\$ 156,609	\$ 250,549	\$ 125,274	\$ (98,648)	\$ 26,627	\$ 0.000608 /kWh
	\$ (70,319)	\$ (89,080)	\$ (61,053)	\$ 112,065	\$ 376,190	\$ 273,455	\$ 541,259	\$ 270,630	\$ 617,297	\$ 887,927	\$ 0.020288 /kWh
		\$ (159,399)	\$ (220,451)	\$ (108,386)	\$ 267,804	\$ 541,259		1,035,282	1,456,560	2,491,842	

All Metered Customers

Demand Capacity - kW
 Energy Consumption - kWh

Demand Capacity - kW	412,709	323,845	474,751	332,665	490,830	325,592
Energy Consumption - kWh	221,439,353	186,145,998	262,177,233	183,872,595	267,188,118	184,171,999

Oct 2016 - Feb 2017
 348,919 kW
 190,273,717 kWh

Assume the trackers are approved in September and implemented in October 2016 through February 2017.

Auburn Wholesale Power Costs and Charges Approved during the Test Period

Effective Demand and Energy		IURC Cause No. 44472	
Line	Wholesale Rate Calculations	(Exhibit A-2, B-21)	(Exhibit A-3, System kW)
	Dollars	kWh	Month
1	Demand \$ 13,775,416	807,626.4	12-Jul 76,675.2
2	Energy \$ 13,343,316	439,053,195	12-Aug 72,945.6
3	Total \$ 27,118,732 (Invoice)		12-Sep 66,914.4
4	Cost of Service \$ 28,217,192 (Exhibit A-5, Pg.3 of 3, Lines 162-167)		12-Oct 62,689.2
5	Difference \$ 1,098,460 Adjustment	439,053,195	12-Nov 63,025.2
			12-Dec 65,461.2
6	Demand Rate /kW \$ 17.05667		13-Jan 67,250.4
7	Energy Rate /kWh \$ 0.032893		13-Feb 66,158.4
			13-Mar 64,738.8
8	Wholesale kWh 439,053,195 (Exhibit A-2, Page 1 of 1, Line 21)		13-Apr 62,143.2
9	Retail kWh 434,169,227 (Exhibit A-2, Page 1 of 1, Line 14)		13-May 68,182.8
10	System Loss 1.12490% For the Test Period		13-Jun 71,442.0
			Total 807,626.4

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from July through December 2013.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	16.675	Jul-13 to Dec-13 Billed Wholesale Demand Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		412,709	Jul-13 to Dec-13 Metered and Billed Wholesale Demand, kW.
D ₁	\$	-	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		62.2293%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	(159,723.39)	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	(99,394.67)	Demand Metered Customer Share, \$
H	\$	(60,328.72)	Energy Only Metered Customer Share, \$

Energy Component

J	\$	7,237,083	Jul-13 to Dec-13 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		221,439,353	Jul-13 to Dec-13 Metered and Billed Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	-	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		78.9131%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	(47,375.18)	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	(37,385.21)	Demand Metered Customer Share, \$
R	\$	(9,989.97)	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	(99,394.67)	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	(37,385.21)	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	(136,779.88)	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	(60,328.72)	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	(9,989.97)	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	(70,318.69)	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled
G+Q+H+R	\$	(207,098.57)	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	(207,098.57)	Check

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from January through May 2014.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

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kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	17.322	Jan-14 to May-14 Billed Wholesale Demand Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		323,845	Jan-14 to May-14 Metered and Billed Wholesale Demand, kW.
D ₁	\$	-	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		61.5421%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	87,125.97	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	53,619.15	Demand Metered Customer Share, \$
H	\$	33,506.83	Energy Only Metered Customer Share, \$

Energy Component

J	\$	5,592,932	Jan-14 to May-14 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		186,145,998	Jan-14 to May-14 Metered and Billed Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	-	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		77.1884%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	(537,387.78)	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	(414,800.95)	Demand Metered Customer Share, \$
R	\$	(122,586.83)	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	53,619.15	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	(414,800.95)	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	(361,181.81)	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	33,506.83	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	(122,586.83)	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	(89,080.00)	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled
G+Q+H+R	\$	(450,261.81)	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	(450,261.81)	Check

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from June through December 2014.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

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kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	16.657	Jun-14 to Dec-14 Billed Wholesale Demand Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		474,751	Jun-14 to Dec-14 Metered and Billed Wholesale Demand, kW.
D ₁	\$	-	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		62.2293%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	(192,396.05)	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	(119,726.63)	Demand Metered Customer Share, \$
H	\$	(72,669.43)	Energy Only Metered Customer Share, \$

Energy Component

J	\$	8,678,125	Jun-14 to Dec-14 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		262,177,233	Jun-14 to Dec-14 Metered and Billed Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	-	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		78.9131%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	55,090.32	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	43,473.47	Demand Metered Customer Share, \$
R	\$	11,616.86	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	(119,726.63)	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	43,473.47	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	(76,253.16)	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	(72,669.43)	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	11,616.86	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	(61,052.57)	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled

G+Q+H+R	\$	(137,305.73)	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	(137,305.73)	Check

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from January through May 2015.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	17.304	Jan-15 to May-15 Billed Wholesale Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		332,665	Jan-15 to May-15 Metered and Billed Wholesale Demand, kW.
D ₁	\$	-	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		61.5421%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	83,433.86	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	51,346.94	Demand Metered Customer Share, \$
H	\$	32,086.92	Energy Only Metered Customer Share, \$

Energy Component

J	\$	6,393,884	Jan-15 to May-15 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		183,872,595	Jan-15 to May-15 Metered and Billed Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	-	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		77.1884%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	350,603.20	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	270,624.95	Demand Metered Customer Share, \$
R	\$	79,978.25	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	51,346.94	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	270,624.95	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	321,971.90	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	32,086.92	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	79,978.25	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	112,065.17	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled

G+Q+H+R	\$	434,037.06	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	434,037.06	Check

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from June through December 2015.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	17.742	Jun-15 to Dec-15 Billed Wholesale Demand Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		490,830	Jun-15 to Dec-15 Metered and Billed Wholesale Demand, kW.
D ₁	\$	304,796.22	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		62.8894%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	650,135.70	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	408,866.55	Demand Metered Customer Share, \$
H	\$	241,269.15	Energy Only Metered Customer Share, \$

Energy Component

J	\$	9,165,676	Jun-15 to Dec-15 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		267,188,118	Jun-15 to Dec-15 Metered and Billed Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	260,478.67	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		79.1293%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	646,461.74	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	511,540.57	Demand Metered Customer Share, \$
R	\$	134,921.18	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	408,866.55	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	511,540.57	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	920,407.12	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	241,269.15	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	134,921.18	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	376,190.33	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled
G+Q+H+R	\$	1,296,597.44	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	1,296,597.44	Check

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from January through May 2016.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	18,431	Jan-16 to May-16 Billed Wholesale Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		325,592	Jan-16 to May-16 Metered and Billed Wholesale Demand, kW.
D ₁	\$	-	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		74.2484%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	453,743.33	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	336,897.12	Demand Metered Customer Share, \$
H	\$	116,846.21	Energy Only Metered Customer Share, \$

Energy Component

J	\$	6,729,422	Jan-16 to May-16 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		184,171,999	Jan-16 to May-16 Metered and Billed Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	-	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		76.9981%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	680,852.68	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	524,243.65	Demand Metered Customer Share, \$
R	\$	156,609.03	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	336,897.12	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	524,243.65	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	861,140.77	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	116,846.21	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	156,609.03	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	273,455.24	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled

G+Q+H+R	\$	1,134,596.01	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	1,134,596.01	Check

Auburn Municipal Electric Department

Tracker Calculations for Wholesale Cost changes incurred from June through December 2016.

Components expire December 31, 2016. New components to be calculated based on AEP report due December 2016.

Auburn purchased its power directly from the PJM RTO market until June 2013. Since then, Auburn has purchased wholesale power from Indiana Michigan Power Company under a "Formula Agreement". Customer rates are fixed and were Approved in December 2014 per I.U.R.C. Order in Cause No. 44472. Customer load characteristics and wholesale costs change frequently. The I.U.R.C. also approved rate adjustments based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Rate adjustments are scheduled for review in May and December of each year. Revised Tracking Factors are submitted for I.U.R.C. review and approval prior to implementation.

Rates Approved Per I.U.R.C. in Cause No. 44472 are based on the following:

kW	\$	17.0567	\$13,775,416 purchased 807,626.4 kW
kWh	\$	0.032893	\$14,441,776 purchased 439,053,195 kWh
			\$28,217,192 total purchased power cost
			Auburn Municipal Electric Utility sold 434,169,227 kWh

Wholesale Power Cost Adjustments: All Metered Customers

Demand Capacity Component

A	\$	19.296	Jun-16 to Dec-16 Billed Wholesale Rate, \$/kW.
B	\$	17.05667	Wholesale Demand Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kW.
C		507,563	Jun-16 to Dec-16 Projected Wholesale Demand, kW.
D ₁	\$	765,981.37	Prior Period Demand True-Up adjustments between the Wholesale Provider and the City.
D ₂	\$	-	Prior Period Demand True-Up adjustments between the City and its customers.
E		62.8894%	Demand Metered Customer share of Total Demand/Capacity Adjustment Dollars
F	\$	1,929,220.12	Total Demand Adjustment Tracker Dollars to be reconciled.
G	\$	1,213,275.29	Demand Metered Customer Share, \$
H	\$	715,944.83	Energy Only Metered Customer Share, \$

Energy Component

J	\$	9,025,266	Jun-16 to Dec-16 Wholesale Energy Charges; incl. Energy, Fuel, PJM OATT charges.
K		269,467,201	Jun-16 to Dec-16 Projected Wholesale Energy Consumption, kWh.
L	\$	0.032893	Wholesale Energy Rates Approved Per I.U.R.C. Order in Cause No. 44472, \$/kWh.
M ₁	\$	(627,816.35)	Prior Period Energy True-Up adjustments between the Wholesale Provider and the City.
M ₂	\$	-	Prior Period Energy True-Up adjustments between the City and its customers.
N		79.1293%	Demand Metered Customer share of Total Energy Adjustment Dollars
P	\$	(472,660.24)	Total Energy Adjustment Tracker Dollars to be reconciled.
Q	\$	(374,012.68)	Demand Metered Customer Share, \$
R	\$	(98,647.56)	Energy Only Metered Customer Share, \$

Demand Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

G	\$	1,213,275.29	Demand Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
Q	\$	(374,012.68)	Demand Metered Customer share of Energy Adjustment Dollars to be Reconciled
G+Q	\$	839,262.61	Demand Metered Customer share of Total Adjustment Dollars to be Reconciled

Energy Only Metered Customer Wholesale Power Tracker:

Demand & Energy Components - Combined

H	\$	715,944.83	Energy Metered Customer share of Demand/Capacity Adjustment Dollars to be Reconciled
R	\$	(98,647.56)	Energy Metered Customer share of Energy Adjustment Dollars to be Reconciled
H+R	\$	617,297.27	Energy Metered Customer share of Total Adjustment Dollars to be Reconciled
G+Q+H+R	\$	1,456,559.88	Total Metered Customer Adjustment Dollars for the Reconciliation Period
F+P	\$	1,456,559.88	Check

Auburn Municipal Electric Department
Energy Allocation for Demand Metered Customers

Rate Code	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
39 EL	2,013,040	2,218,640	2,485,680	2,592,720	1,932,020	2,402,320	2,026,510	2,244,270	2,278,568	2,133,466	2,020,406	2,011,782	2,145,372	2,232,046	2,682,800	2,254,040	2,426,575	2,166,995	1,960,658	2,121,798	2,448,728	1,894,080	2,031,589	2,051,391	2,168,020
41 EL	3,417,672	4,010,270	4,000,980	3,997,153	3,664,572	3,918,246	2,994,312	3,251,208	3,465,864	3,043,392	3,356,280	3,283,491	3,319,451	3,748,786	3,766,056	3,409,248	3,417,768	3,158,016	2,685,048	2,934,552	2,951,040	3,369,840	3,317,760	3,397,920	3,397,920
42 EL	1,349,547	1,450,887	1,548,142	1,647,579	1,342,940	1,602,640	1,234,740	1,415,384	1,348,781	1,321,424	1,392,932	1,431,440	1,469,472	1,606,268	1,843,682	1,674,587	1,711,504	1,688,464	1,481,284	1,483,772	1,553,308	1,415,925	1,537,335	1,478,608	1,588,540
43 EL	4,908,994	5,228,067	4,934,632	5,131,355	4,920,986	5,274,517	4,246,757	4,407,686	4,752,598	4,593,348	4,971,978	5,174,576	5,415,516	5,718,256	6,024,889	5,786,004	5,899,487	5,553,756	4,954,529	4,663,924	5,193,984	4,970,464	5,320,811	5,301,484	5,390,976
44 EL	108,120	122,400	116,040	127,680	110,880	133,320	109,440	125,160	121,320	110,160	116,280	116,280	124,200	117,960	128,280	109,320	118,800	113,160	99,840	104,040	116,520	97,560	106,800	107,760	92,760
45 EL	5,020,540	5,118,330	5,008,010	5,697,746	5,267,631	6,037,310	5,179,758	5,201,683	5,684,924	5,381,846	5,653,766	5,660,422	5,896,454	5,831,494	6,282,816	5,668,918	5,852,135	5,949,847	5,435,560	5,006,567	4,954,523	5,250,677	5,129,289	5,407,303	5,034,226
45T EL	11,296,180	12,054,840	12,498,920	12,705,056	9,737,146	13,824,357	10,122,486	10,678,244	11,730,334	10,174,577	12,036,203	11,238,217	9,069,790	11,705,541	11,508,822	11,731,224	11,859,235	12,318,160	11,743,014	9,839,715	11,202,077	10,612,006	12,329,763	12,372,370	11,128,489
Total	28,114,094	30,203,435	30,592,404	31,899,289	26,976,175	33,192,710	25,914,003	27,323,634	29,382,388	26,758,213	29,547,845	28,916,208	27,440,255	30,960,351	32,237,344	30,633,340	31,285,505	30,948,397	28,359,933	26,154,368	28,599,724	27,191,752	29,825,426	30,037,676	28,800,931

Total Energy Billed kWh	38,098,438	39,063,862	39,988,455	34,559,883	37,901,078	36,255,801	36,309,716	39,398,455	35,785,200	38,514,763	35,563,829	34,610,348	34,610,348	39,140,178	40,238,086	41,007,219	39,063,282	37,885,632	35,800,781	38,352,802	35,985,834	37,271,504	36,399,970	36,161,889	39,155,363
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Jun-14 thru Dec-2014	Energy	Allocation	Customers	Jan-15 thru May-15	Energy	Allocation	Customers	Jun-15 thru Dec-15	Energy	Allocation	Customers	Jan-16 thru May-16	Energy	Allocation	Customers
Demand Metered	206,892,109	78.9131%	Demand Metered	Demand Metered	141,928,288	77.1884%	Demand Metered	Demand Metered	211,865,125	79.1293%	Demand Metered	Demand Metered	141,808,946	76.9981%	Demand Metered
Energy Only Metered	55,285,124	21.0869%	Energy Only Metered	Energy Only Metered	41,944,307	22.8116%	Energy Only Metered	Energy Only Metered	55,880,402	20.8707%	Energy Only Metered	Energy Only Metered	42,363,053	23.0019%	Energy Only Metered
Total	262,177,233			Total	183,872,595			Total	267,745,526			Total	184,171,999		

**Auburn Municipal Electric Department
Demand Allocation for Demand Metered Customers**

Month	Peak KWD	Date and Time of Peak	Sum of Rates 45 and 45T	Sum of Rates 39, 40, 41, 42, 43 & 44	Metered Demand Total kW
June-14	71,165	06/18/14 @ 14:00	30,266	13,316	43,583
July-14	73,408	7/22/14 @ 17:00	31,839	12,803	44,641
August-14	71,954	8/25/14 @ 18:00	23,730	14,680	38,410
September-14	64,814	9/8/14 @ 14:00	27,776	14,136	41,912
October-14	61,984	10/27/14 @ 11:00	30,051	13,611	43,662
November-14	66,528	11/18/14 @ 13:00	28,966	14,473	43,439
December-14	64,898	12/2/14 @ 20:00	27,202	12,585	39,787
January-15	68,737	1/8/15 @ 20:00	27,377	12,572	39,949
February-15	67,267	2/19/15 @ 21:00	24,619	12,095	36,714
March-15	65,789	3/6/15 @ 7:00	27,209	11,395	38,604
April-15	61,950	4/9/15 @ 14:00	29,169	14,287	43,456
May-15	68,922	5/18/15 @ 15:00	29,813	16,193	46,006
June-15	72,450	6/22/15 @ 16:00	29,498	16,162	45,660
July-15	75,911	7/29/15 @ 16:00	27,664	16,344	44,008
August-15	74,424	8/31/15 @ 16:00	29,616	15,969	45,585
September-15	76,583	9/2/15 @ 15:00	28,463	17,674	46,137
October-15	62,345	10/5/15 @ 20:00	31,389	10,915	42,304
November-15	64,613	11/24/15 @ 20:00	31,279	11,727	43,006
December-15	64,504	12/17/15 @ 20:00	25,235	16,745	41,980
January-16	67,872	01/11/16 @ 20:00	31,941	16,009	47,950
February-16	65,310	02/10/16 @ 21:00	29,715	18,218	47,933
March-16	64,159	03/01/16 @ 21:00	30,331	16,519	46,850
April-16	61,547	04/25/16 @ 12:00	29,071	21,729	50,800
May-16	66,704	05/31/16 @ 16:00	26,971	21,243	48,214
June-16	74,920	06/20/16 @ 14:00	28,700	23,548	52,248

Total 1,698,758 kWD
Average 67,950 kWD

Total = 808,843	
Energy Only	Demand
52.3862%	47.6138%

June-14 thru Dec-14	37.7707%	62.2293%
Jan-15 thru May-15	38.4579%	61.5421%
June-15 thru Dec-15	37.1106%	62.8894%
Jan-16 thru May-16	25.7516%	74.2484%

Auburn Municipal Electric Department
Tracker History & Forecast based on Year Beginning in June - Ending the Following May

AEP Wholesale Billing History thru May 2016 & Forecast for Auburn										
PERIOD	Demand <u>kW</u>	ENERGY <u>kWh</u>	Demand Charge <u>4470033</u>	Energy Charge <u>4470033</u>	Fuel Charge <u>4470027</u>	PJM OATT Charge <u>4470150</u>	Annual True- Up Charge	Total Amount Invoiced	Effective Demand Rate \$/kW	Effective Energy Rate \$/kWh
Jul-Dec 2013	412,709	221,439,353	\$ 6,881,923	\$ 2,194,243	\$ 3,930,832	\$ 1,112,009	\$ -	\$ 14,119,198	\$ 16.675	\$ 0.032683
Jan-May 2014	323,845	186,145,998	\$ 5,609,647	\$ 1,916,149	\$ 2,576,554	\$ 1,100,228	\$ -	\$ 11,202,578	\$ 17.322	\$ 0.030046
Jun-Dec 2014	474,751	262,177,233	\$ 7,907,931	\$ 2,875,769	\$ 3,972,452	\$ 1,829,904	\$ -	\$ 16,586,056	\$ 16.657	\$ 0.033100
Jan-May 2015	332,665	183,872,595	\$ 5,756,439	\$ 2,095,191	\$ 3,134,215	\$ 1,164,477	\$ -	\$ 12,150,322	\$ 17.304	\$ 0.034773
Jun-Dec 2015	490,830	267,188,118	\$ 8,708,285	\$ 3,115,360	\$ 4,240,703	\$ 1,809,613	\$ 565,275	\$ 18,439,235	\$ 17.742	\$ 0.036420
Jan-May 2016	325,592	184,171,999	\$ 6,000,994	\$ 2,230,802	\$ 3,200,242	\$ 1,298,378	\$ -	\$ 12,730,415	\$ 18.431	\$ 0.036539
Jun-Dec 2016	507,563	269,467,201	\$ 9,793,943	\$ 2,772,521	\$ 4,427,696	\$ 1,825,049	\$ 138,165	\$ 18,957,375	\$ 19.296	\$ 0.034006
Jan-May 2017	328,479	186,969,435	\$ 6,584,355	\$ 1,923,710	\$ 3,072,151	\$ 1,318,099	\$ -	\$ 12,898,315	\$ 20.045	\$ 0.033770
Jun-Dec 2017	507,563	269,467,201	\$ 10,174,108	\$ 2,772,521	\$ 4,427,696	\$ 1,825,049	\$ 574,795	\$ 19,774,170	\$ 20.045	\$ 0.035626
Oct-Feb 2017	Total kW	Total kWh								
	348,919	190,273,717								

**Auburn
Forecasted Rates**
Provided by I&M October 21, 2015 (with Spectrum adjustment for Jan-Dec 2016)

Forecast Year [Note 1]	Energy	Average Monthly Peak	Energy Rate	Fuel Rate	Demand Rate	Energy Charge	Fuel Charge	Demand Charge	Total Charge	Forecasted Realization	Realization Range [Note 4]	
	kWh	kVWD	\$/kWh	\$/kWh	\$/kW					\$/MWh	\$/MWh	
	(1)	(2)	(3)	(4)	(5)	(6)=(1)x(3)	(7)=(1)x(4)	(8)=12x(2)x(5)	(9)=(6)+(7)+(8)	(10)=(9)/(1)	(11)	
(a) 2015	449,284,557	67,806.0	0.011284	0.016903	17.170	5,069,666	7,594,084	13,970,505	26,634,255	59.3	59.0	to 59.9
(a1) Ja-Ma 2016	185,564,098	65,695.7	0.0121126	0.0147672	18.431	2,247,664	2,740,262	6,054,191	11,042,116	59.5		
(a2) Jn-Dc 2016	269,467,201	72,509.1	0.0102889	0.0164313	19.296	2,772,521	4,427,696	9,793,943	16,994,161	63.1		
(b) 2016	455,210,166	64,497.5	0.010909	0.017624	16.599	4,965,751	8,022,427	12,847,018	25,835,197	56.8	56.2	to 57.9
(c) 2017	448,726,645	63,752.6	0.011182	0.016038	17.015	5,017,835	7,196,542	13,017,232	25,231,610	56.2	55.7	to 57.4

Composite forecast added by Spectrum

Composite forecast added by Spectrum

Notes and Assumptions

1. The values shown for each year are a forecast of what your electricity will ultimately cost, including payments during the calendar year shown plus the reconciliation (i.e., "true-up") associated with that calendar year that will be computed and either charged or credited after the end of the year. The "As billed" rates are the following:
 - (a) The demand and energy rates based on 2015 costs will be billed from June 2016 through May 2017. Fuel rates are billed two months in arrears.
 - (b) The demand and energy rates based on 2016 costs will be billed from June 2017 through May 2018. Fuel rates are billed two months in arrears.
 - (c) The demand and energy rates based on 2017 costs will be billed from June 2018 through May 2019. Fuel rates are billed two months in arrears.
2. Rates do not include transmission charges.
3. Values are based on I&M actual costs for January through June of 2015 and your actual billed energy and demand for January through August of 2015. Other 2015 costs and all 2016 and 2017 costs are forecast only. Your actual costs will be based on FF1 information following the applicable year.
4. These forecasted rates are estimates only. Future unknowns will impact these rates that may result in them falling outside the realization range shown. Factors such as
 - (a) changes in operations and maintenance costs, (b) changes in capital expenditure, (c) weather, (d) financial impacts, (e) plant performance, (f) fuel costs, (g) tax effects, (h) and other unforeseen circumstances.

**CITY OF AUBURN, INDIANA
WHOLESALE BILLING DETERMINANTS**

<u>DATE</u>	<u>Annual True- Up</u>	<u>kW</u>	<u>MWh</u>	<u>Demand</u>	<u>Energy</u>	<u>Fuel</u>	<u>O&T</u>	<u>Total</u>
Jun-13	\$0.00	71,441.996	38,759.522	1,191,295.28	384,068.10	794,097.33	42,492.56	2,411,953.27
Jul-13	\$0.00	75,491.000	38,840.018	1,258,812.43	384,865.74	883,920.79	187,113.30	2,714,712.26
Aug-13	\$0.00	73,214.396	40,887.788	1,220,850.05	405,157.09	457,432.70	187,481.13	2,271,112.97
Sep-13	\$0.00	73,945.200	36,353.602	1,233,036.21	360,227.85	633,530.66	181,897.62	2,408,692.34
Oct-13	\$0.00	62,991.600	37,701.290	1,050,384.93	373,582.08	629,360.17	187,290.15	2,240,617.33
Nov-13	\$0.00	62,941.200	35,232.858	1,049,544.51	349,122.39	370,356.01	181,694.17	1,950,717.08
Dec-13	\$0.00	64,125.600	32,423.797	1,069,294.38	321,287.40	956,231.22	186,532.70	2,533,345.70
	-	412,708.996	221,439.353	6,881,922.51	2,194,242.55	3,930,831.55	1,112,009.07	14,119,197.68
Jan-14	\$0.00	65,771.995	38,637.940	1,139,302.58	397,731.23	908,002.28	224,783.30	2,669,819.39
Feb-14	\$0.00	65,033.000	35,791.481	1,126,498.16	368,430.19	420,599.24	205,381.75	2,120,909.34
Mar-14	\$0.00	65,293.195	39,620.295	1,131,008.81	407,843.39	360,684.25	224,865.31	2,124,401.76
Apr-14	\$0.00	62,059.197	35,638.300	1,074,989.46	366,853.54	394,285.63	219,241.60	2,055,370.23
May-14	\$0.00	65,688.000	36,457.982	1,137,847.54	375,290.99	492,982.61	225,956.46	2,232,077.60
	-	323,845.387	186,145.998	5,609,646.55	1,916,149.34	2,576,554.01	1,100,228.42	11,202,578.32
Jun-14	\$188,906.90	71,165.000	38,098.438	1,185,392.07	417,894.00	556,728.20	221,787.55	2,381,801.82
Jul-14	\$0.00	73,407.596	39,063.862	1,222,750.39	428,483.69	592,315.89	270,281.05	2,513,831.02
Aug-14	\$0.00	71,954.000	39,988.455	1,198,544.44	438,625.31	636,540.60	270,488.98	2,544,199.33
Sep-14	\$0.00	64,814.397	34,559.883	1,079,613.46	379,080.45	453,925.67	262,980.03	2,175,599.61
Oct-14	\$0.00	61,984.000	37,901.078	1,032,460.83	415,729.32	552,832.35	271,040.10	2,272,062.60
Nov-14	\$0.00	66,528.000	36,255.801	1,108,156.90	397,682.63	374,965.14	262,991.21	2,143,795.88
Dec-14	\$0.00	64,898.000	36,309.716	1,081,012.65	398,273.88	805,143.79	270,335.15	2,554,765.47
	-	474,750.993	262,177.233	7,907,930.74	2,875,769.28	3,972,451.64	1,829,904.07	16,586,055.730
Jan-15	\$0.00	68,737.000	39,398.455	1,189,428.51	448,937.57	1,007,977.72	238,059.42	2,884,403.22
Feb-15	\$0.00	67,267.000	35,785.200	1,163,991.63	407,765.10	292,703.52	217,148.43	2,081,608.68
Mar-15	\$0.00	65,789.000	38,514.763	1,138,409.40	438,868.02	578,911.16	238,337.87	2,394,526.45
Apr-15	\$0.00	61,950.000	35,563.829	1,071,982.80	405,242.78	779,684.07	232,109.80	2,489,019.45
May-15	\$0.00	68,922.000	34,610.348	1,192,626.29	394,378.00	474,938.24	238,821.80	2,300,764.33
	-	332,665.000	183,872.595	5,756,438.63	2,095,191.47	3,134,214.71	1,164,477.32	12,150,322.130

**CITY OF AUBURN, INDIANA
WHOLESALE BILLING DETERMINANTS**

DATE	Annual True-Up	kW	MWh	Demand	Energy	Fuel	O&M	Total	
Jun-15	\$565,274.89	72,450.000	39,140.178	1,285,407.90	456,366.53	920,839.45	233,073.02	3,460,961.79	check
Jul-15	\$0.00	75,910.800	40,238.086	1,346,809.41	469,167.79	605,882.05	264,888.03	2,686,747.28	check
Aug-15	\$0.00	74,424.000	41,007.219	1,320,430.61	478,135.97	710,433.43	265,132.40	2,774,132.41	check
Sep-15	\$0.00	76,583.000	39,063.282	1,358,732.04	455,469.96	1,071,294.69	258,123.69	3,143,620.38	check
Oct-15	\$0.00	62,345.000	37,885.632	1,106,121.44	441,738.84	387,181.85	265,398.68	2,200,440.81	check
Nov-15	\$0.00	64,613.000	35,800.781	1,146,360.30	417,430.05	93,944.75	257,917.57	1,915,652.67	check
Dec-15	\$0.00	64,504.000	34,052.940	1,144,422.87	397,050.51	451,127.12	265,079.50	2,257,680.00	check
	-	490,829.800	267,188.118	8,708,284.57	3,115,359.65	4,240,703.34	1,809,612.89	18,439,235.34	
Jan-16	\$0.00	67,872.000	38,352.802	1,250,948.83	464,552.15	606,977.86	263,446.31	2,585,925.15	check
Feb-16	\$0.00	65,310.000	35,985.834	1,203,728.61	435,882.01	558,975.27	248,971.50	2,447,557.39	check
Mar-16	\$0.00	64,159.000	37,271.504	1,182,518.22	451,454.82	678,087.20	264,351.06	2,576,411.30	check
Apr-16	\$0.00	61,547.000	36,399.970	1,134,369.07	440,898.28	599,833.90	256,966.70	2,432,067.95	check
May-16	\$0.00	66,704.000	36,161.889	1,229,428.80	438,014.50	756,368.12	264,641.93	2,688,453.35	check
	\$138,165.02	325,592.000	184,171.999	6,000,993.53	2,230,801.76	3,200,242.35	1,298,377.50	12,730,415.14	
Jun-16		74,920.000	39,155.363	1,445,648.60	414,952.88	906,176.87	256,367.29	3,161,310.66	check
Jul-16		74,878.000	36,912.941	1,444,838.17	391,188.59	317,775.33	292,056.89	2,445,858.98	check
Aug-16									
Sep-16									
Oct-16									
Nov-16									
Dec-16									

NOTICE OF PROPOSED RATE
CHANGE BY AUBURN
ELECTRIC DEPARTMENT

Notice is hereby given to customers of the City of Auburn's municipally-owned electric utility and other interested persons that the City of Auburn, Indiana in accordance with Ordinance No. 2016-04 approving and adopting the modification to the two-part tracker included in the rates and charges for services rendered by the Auburn Municipal Electric Department ("Utility"), and the Indiana Utility Regulatory Commission's Order in Cause No 44774, authorizes the use of the following incremental changes in Wholesale Power Cost Tracking Factors:

Demand Metered Tariffs to increase from zero to \$0.010948 per kWh.

Energy Only Metered Tariffs to increase from zero to \$0.020288 per kWh.

This rate change is based solely upon changes in the cost of power and energy purchased by the Utility from its wholesale electricity supplier American Electric Power and is computed in accordance with Indiana Utility Regulatory Commission's Order in Cause No. 44774, approved July 18, 2016, and as directed by Commission staff.

Specifically, the tracker recovers costs associated with the period from October 2016 through February 2017 and 50% of the unrecovered purchased power costs from July 1, 2013 through May 31, 2016. The Utility has made a tracker filing with the Indiana Utility Regulatory Commission for approval of this rate change. If the filing is approved by the Commission, the change in rates will take effect for bills to be rendered beginning with the October, 2016 billing cycle. Any objection to the filing should be directed to either of the following:

Indiana Utility Regulatory Commission - PNC Center, 101 W. Washington Street, Suite 1500 East, Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor, PNC Center, 115 W. Washington Street, Suite 1500 South, Indianapolis, IN 46204-3407

TS,2037789,8/26,hspaxlp



Electric Department

5066 CR 29, Auburn, Indiana 46706 | 260.925.8232 phone | 260.925.8274 fax | electric@ci.auburn.in.us | www.ci.auburn.in.us

Stuart L. Tuttle

TO: Board of Public Works
FROM: Stuart L. Tuttle, Electric Superintendent
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the five-month period from October 2016 through February 2017.

The proposed tracker will result in an increase for our residential customers. The average residential customer using 801 kWh will see an increase of \$16.25 or 25.3%. This change is based solely upon recuperation of changes in purchased power costs from our wholesale electricity supplier, American Electric Power. The proposed tracker recovers not only this period's purchase power costs from American Electric Power but also 50% of the unrecovered purchased power costs from July 1, 2013 to May 31, 2016. The remaining 50% of the unrecovered purchased power costs described above will be included in the Utility's first tracker filing of 2017.

If you have any questions or need additional information, let me know.

Sincerely,

A handwritten signature in blue ink that reads "Stuart L. Tuttle".

Stuart L. Tuttle

A handwritten signature in black ink that reads "Herb Horrom".

Herb Horrom

A handwritten signature in blue ink that reads "Danny McAfee".

Danny McAfee

A handwritten signature in black ink that reads "Norman Yoder".

Norman Yoder

ORDINANCE NO. 2016-04

**AN ORDINANCE OF THE CITY OF AUBURN, INDIANA
APPROVING AND ADOPTING A MODIFICATION TO THE TWO-PART
TRACKER INCLUDED IN THE RATES AND CHARGES FOR SERVICES
RENDERED**

**BY AUBURN MUNICIPAL ELECTRIC DEPARTMENT
AS APPROVED BY THE INDIANA UTILITY REGULATORY COMMISSION**

IT IS HEREBY ESTABLISHED AND ORDAINED by the Common Council of the City of Auburn, Indiana, that:

WHEREAS, the City of Auburn, Indiana, owns and operates a municipal electric utility known as Auburn Municipal Electric Department (the "Utility") for the purpose of providing electric service to residential, commercial and industrial customers within the City of Auburn, Indiana and contiguous areas located in DeKalb County; and

WHEREAS, the Utility's existing rates and charges for services were placed into effect following (i) the Indiana Utility Regulatory Commission's (the "Commission") approval thereof in Cause No. 44472, and (ii) adoption of Ordinance No. 2015-03 by the Common Council of the City of Auburn; and

WHEREAS, the Utility's existing rates and charges for service include a two-part tracking mechanism to distinguish between demand and energy costs, which was approved by the Commission in Cause No. 44472 and is / will be attached to the Utility's rate schedules as Appendix A; and

WHEREAS, the Utility and the Board of Public Works have determined the two-part tracker approved in Cause No. 44472 and pursuant to Ordinance No. 2015-03 contains errors in the tracker formula and other issues with the model that prevent the mechanism from providing accurate recovery of changes in the cost of purchased power; and

WHEREAS, the Utility therefore, has filed with the Commission a Verified Petition seeking approval of changes to the language and formulas set forth in the two-part tracker formula, which changes have been reviewed and approved by the Indiana Office of Utility Consumer Counselor and Metal Technologies, Inc., who intervened in the pending case; and

WHEREAS, the foregoing proceeding is docketed as Cause No. 44774 and a hearing before the Commission is scheduled for June 9, 2016; and

WHEREAS, the Board of Public Works of the City of Auburn, Indiana, adopted Resolution 03-16, which: (i) finds that the proposed revisions to the two-part tracking mechanism for which approval is sought in Cause No. 44774 will result in rates and charges that are “nondiscriminatory “reasonable and just rates and charges for services” within the meaning of Indiana Code § 8-1.5-3-8, and (ii) recommends that the Common Council adopt an Ordinance approving the revised two-part tracking mechanism attached as Exhibit “A” to replace the Utility’s existing two-part tracking mechanism set forth in Appendix A of its schedule of rates and charges; and

WHEREAS, the purpose of the Resolution by the Auburn Board of Public Works was to approve and recommend a modification to the Utility’s existing two-part tracking mechanism set forth in Appendix A of its rates and charges. In doing so, previous Board of Public Works Resolution No. 01-2015 was amended, to replace the previously recommended two-part tracking mechanism set forth in Appendix A of the Electric Department Tariff / Rate Schedule with Exhibit “A” attached hereto and made a part hereof, and it was recommended that the Auburn Common Council modify and amend

the previous rate ordinance, Ordinance 2015-03, for the purposes of implementing the modified two-part tracking mechanism; and

WHEREAS, the Common Council of the City of Auburn now finds: (i) the revised two-part tracking mechanism attached hereto as Exhibit "A" should be approved and adopted for use by the Utility upon approval by Order adopted by the Commission in Cause No. 44774; (ii) the revised two-part tracking mechanism will result in rates and charges which are "reasonable and just" as defined under Indiana Code § 8-1.5-3-8; and (iii) the Utility's remaining schedule of rates and charges as approved pursuant to Ordinance No. 2015-03 should remain unchanged.

NOW, THEREFORE, BE IT ORDAINED BY THE COMMON COUNCIL OF THE CITY OF AUBURN, INDIANA, THAT:

Section 1. The revised two-part tracking mechanism attached hereto as Exhibit "A" is hereby adopted for use by the Auburn Municipal Electric Department when charging customers for electric service, effective as set forth below. Upon the effective date, the version of the two-part tracking mechanism attached as Exhibit "A" will supersede the previously-approved version of Appendix "A", as applicable, and be included in the Utility's schedule of rates and charges.

Section 2. All Ordinances and parts of Ordinances in conflict herewith are hereby repealed; provided, however, that all other schedules of electric rates and charges approved pursuant to Ordinance No. 2015-03, not modified herein, shall remain in full force and effect.

Section 3. The City of Auburn Common Council's previously passed Ordinance No. 2015-03 is amended such that the modified version of the two-part

tracking mechanism included in attached Exhibit "A" replaces the version of Appendix A included in Ordinance 2015-03.

Section 4. This Ordinance shall be in full force and effect from and after its passage and publication of said Ordinance in a newspaper of general circulation in DeKalb County, State of Indiana. Said rates set forth in Exhibit "A" shall be implemented upon approval by the Indiana Utility Regulatory Commission.

Adopted and passed by the Common Council of the City of Auburn, Indiana, this 21 day of June, 2016.

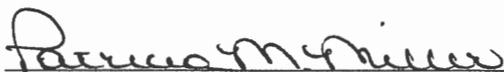


Councilman James Finchum

ATTEST: 

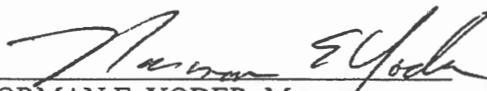
Patricia M. Miller, Clerk-Treasurer

Presented by me to the Mayor of the City of Auburn, Indiana, 21 day of June, 2016.



PATRICIA M. MILLER, Clerk-Treasurer

APPROVED AND SIGNED by me this 21 day of June, 2016.



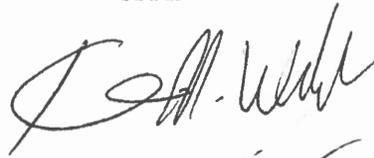
NORMAN E. YODER, Mayor

VOTING:

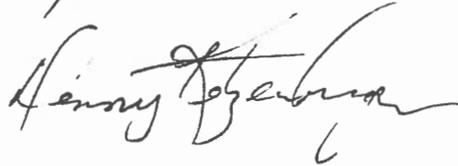
AYE

NAY

Kevin Webb



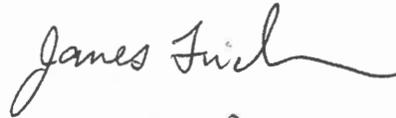
Denny Ketzenberger



Dennis "Matthew" Kruse



James Finchum



Todd Sanderson



Mike Watson



Michael Walter



EXHIBIT "A"

ELECTRIC RATES & CHARGES MUNICIPAL CITY OF AUBURN, INDIANA

Appendix A:

• Part I – Rate Adjustment:

Rate adjustments shall be based on the Wholesale Power Tracking Factor occasioned solely by changes in the cost of purchased power. Currently, Auburn Municipal Electric Department ("Auburn") purchases wholesale power under a "Formula Agreement". The formula contains capacity, energy, fuel and the PJM OATT Market charges. The capacity wholesale power cost and demand true-up is charged to Auburn on a \$/kW basis. Auburn charges its demand metered Customers on a \$/kVA basis. The demand metered Rate Codes are 39, 40, 41, 42, 43, 44, 45 and 45T. The wholesale power energy, fuel, PJM OATT Market costs, and any energy related true up charges are recovered from all metered Customers on a \$/kWh basis. For the purposes of equitable distribution of credits and charges, the true-up charges are further segmented into four distinct elements, defined below as D₁, D₂, M₁, and M₂.

The costs of purchased power at the wholesale level included in the Indiana Utility Regulatory Commission Order No. 44472 approved electric rates for Auburn are as follows:

Demand Charge for all Metered Rate Codes	\$17.05667/kW/month
Energy Charge for all Metered Rate Codes	\$.032893/kWh

The Wholesale Power Tracking Factor shall be scheduled for review and adjustment twice annually.

The Wholesale Power Tracking Factor will separately track capacity and energy costs for all metered Rate Codes. The cost recovery credits and charges for all Rate Codes will be developed as follows:

A. The approved wholesale portion of the demand capacity power costs collected from all metered Rate Codes through the rates approved in IURC Order 44472 will be reconciled with the wholesale capacity power costs charged to Auburn from its wholesale supplier. The demand capacity cost change impact to the utility will be determined by first, subtracting the approved demand capacity rate from the forecasted effective demand capacity rate. Then, multiplying the demand capacity rate difference by the quantity of wholesale kilowatt demand units forecasted for the reconciliation period. Next, multiplying the Total Demand related costs difference to the utility by one plus the Utility Receipts Tax rate. The demand metered Rate Codes' share of the total reconciled demand capacity wholesale cost impact dollars to the utility shall be determined by multiplying the total demand capacity cost impact dollars by the ratio of billed coincident demand metered Rate Codes' kilowatt demand units to the total wholesale kilowatt demand capacity units purchased during the reconciled billing period. The energy-only or non-demand metered Rate Codes shall be responsible for the remaining demand capacity costs. The wholesale energy charge shall be determined by taking the wholesale energy consumption costs including Energy, Fuel, PJM OATT market charges and any energy related true up charges collected from all metered Rate Codes through the approved rates, divided by the total wholesale energy consumption. Next, the Wholesale energy rate approved per I.U.R.C. Order 44472 is subtracted from the above wholesale energy charge. This adjusted value is then multiplied by the wholesale energy consumption and is summed with any energy related true up charges. The new total, when multiplied by one plus the Utility Receipts Tax, establishes the total energy cost dollars necessary to correct the difference in utility energy purchases and collections for the period. The demand metered Rate Codes' responsibility is determined by multiplying the reconciled utility energy costs dollars by the ratio of demand metered Rate Codes' billed kilowatt-hour consumption during the reconciliation billing period to the total wholesale kilowatt-hour consumption purchased during the same period. Energy-only or non-demand metered Rate Codes' are responsible for the remaining difference between the total energy dollars and the demand metered Rate Codes' share.

B. Determine the Demand metered Rate Codes' reconciliation Tracker by adding the appropriate allocated demand and energy dollar amounts; then, divide that sum by the kilowatt-hours projected for the demand metered rate codes in the reconciliation recovery period. Determine the Energy-only metered Rate Codes' reconciliation Tracker by adding the appropriate allocated demand and energy dollar amounts; then divide that sum by the kilowatt-hours projected for the energy metered rate codes for the reconciliation recovery period. The appropriate allocation factors shall be based on the most recent period containing the same calendar months. If no such period exists, the allocation factors shall be based on the most recent period. Both Trackers will be applied to all Rate Codes within their Customer classes with equal regularity throughout the reconciliation period. Both charges and (credits) will be applied in addition to I.U.R.C. approved rates.

C. Initial Wholesale Power Tracking Factors are based on a combination of historical and forecasted data. All projected wholesale power costs will be reconciled with actual wholesale power cost and revenues collected in the next tracker filing. The reconciliation will be performed separately for demand metered and energy-only metered Rate Codes. For the demand metered Rates Codes, the reconciliation will reflect actual billing demands, capacity charges, energy consumption, energy rates and revenues previously collected. For the energy-only metered Rate Codes, the reconciliation will reflect actual sales levels, wholesale power costs and revenues previously collected.

- Part II - Fuel Cost Adjustment:

The actual cost of fuel varies with market conditions and the efficiencies of a blend of on-line generation sources contributing toward power delivery to Auburn. The Fuel Cost Adjustment (including Fuel Cost True Up) shall be the same as that most recently billed to the Municipal Utility by its electric power supplier divided by one (1.0) minus the total energy losses of the Municipal Utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. The Fuel Cost Adjustment shall be applied to all kWh of sales. The Fuel Cost Adjustment Tracking Factor shall be scheduled for review and adjustment twice annually.

- Part III – System Sales Tracker Adjustment:

Auburn Municipal Electric System is considered native load to its power supplier. On occasion, its power supplier will sell electricity “off the local grid.” Auburn will then receive a percentage of the net revenue from such transactions. The System Sales Tracker Adjustment shall be the same as that most recently billed to the Municipal Utility by its supplier of electric power divided by one (1.0) minus the total energy losses of the Municipal Utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. The Systems Sales Tracker Adjustment shall be applied to all kWh of sales.

- **Wholesale Power Cost Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following Wholesale Power Cost Adjustment Tracking Factors, effective with the date of the Order in Cause No. 44472 from the Indiana Utility Regulatory Commission, are \$0/kW and \$0/kWh for demand metered Customers and \$0/kWh for energy only metered Customers.

- **Fuel Cost Adjustment Tracking Factor**

The Fuel Adjustment Tracking Factor will only apply to fuel costs that Auburn incurs itself in supplying electricity to its Customers. Notice is hereby given to Customers of the municipally owned electric utility and other interested persons that the following Fuel Cost Adjustment Tracking Factor effective October 1, 2011 is \$0.000000 per kWh per month.

- **System Sales Adjustment Tracking Factor**

Notice is hereby given to rate payers of the municipally owned electric utility and other interested persons that the following System Sales Adjustment Tracking Factor effective October 1, 2011 is \$0.000000 per kWh per month.

Wholesale Power Trackers: All Metered Customers

Demand /Capacity Component

A = Effective [or projected] Demand charge (\$/kW) the wholesale supplier charges the City of Auburn
B = Wholesale Demand charge (\$/kW) included in rates authorized by I.U.R.C. Order 44472
C = Total Metered [or Projected] Demand (kW) [or to be] charged by the wholesale supplier during the period
D₁ = Prior period True Up and Interest charges (\$) directly related to Demand charges over or under collected from the City by the Wholesale Power Provider
D₂ = Prior period True-Up and Interest charges (\$) directly related to Demand charges over or under collected from its customers by the City
E = Demand metered Rate Codes' share of Total Demand/Capacity Adjustment dollars (%)
F = Total Demand/Capacity Adjustment Tracker Dollars to be reconciled (\$)
G = (\$) Demand Metered Rate Codes' share of Demand/Capacity Adjustment Dollars to be Reconciled
H = (\$) Energy Only Metered Rate Codes' share of Demand/Capacity Adjustment Dollars to be Reconciled

$$F = (((A-B) \times C) + D1 + D2) \times (1 + \text{Utility Receipts Tax})$$

$$G = E \times F$$
$$H = F - G$$

Energy Component

J = Effective [or projected] Energy charges (\$), which include, Energy, Fuel, and PJM OATT market charges, the wholesale supplier charges the City of Auburn

K = Total Wholesale Energy consumption purchases (kWh) during the period

L = Base Wholesale Energy charge rate for all metered Rate Codes included in rates authorized by I.U.R.C. Order No. 44472

M₁ = Prior period True Up and Interest charges (\$) directly related to Energy charges over or under collected from the City by the Wholesale Power Provider

M₂ = Prior period True Up and Interest charges (\$) directly related to Energy charges over or under collected from its customers by the City

N = Demand metered Rate Codes' share of Total Energy Adjustment dollars (%)

P = Total Energy Adjustment Tracker Dollars to be reconciled (\$)

Q = (\$) Demand Metered Rate Codes' share of Energy Adjustment Dollars to be Reconciled

R = (\$) Energy Only Metered Rate Codes' share of Energy Adjustment Dollars to be Reconciled

$$P = (((J/K) - L) \times K) + M_1 + M_2 \times (1 + \text{Utility Receipts Tax})$$

$$Q = N \times P$$
$$R = P - Q$$

Demand Metered Customers Wholesale Power Tracker
Demand & Energy Components – Combined

G = Demand Metered Rate Codes' share of Demand /Capacity Adjustment Dollars to be Reconciled

Q = Demand Metered Rate Codes' share of Energy Adjustment Dollars to be Reconciled

(G + Q) = Demand Metered Rate Codes' share of Total Reconciliation Dollars

kWh_A = Projected kWh for demand metered rate codes for the Reconciliation Period

kWh_B = Projected kWh for non-demand metered rate codes for the Reconciliation Period

DT = (G + Q) / kWh_A = Demand Metered Customer Tracker for the Reconciliation Period

Energy Only (Non-Demand) Metered Customer – Wholesale Power Tracker
Demand & Energy Components – Combined

H = Energy Only Metered Rate Code's share of Demand/Capacity Adjustment Dollars to be Reconciled

R = Energy Only Metered Rate Code's share of Energy Adjustment Dollars to be Reconciled

(H + R) = Energy Only Metered Rate Codes' share of Total Reconciliation Dollars

ET = (H + R) / kWh_B = Energy Only Metered Customer Tracker for the Reconciliation Period

Prescribed by State Board of Accounts



To: KPC Media Group Inc
P.O. Box 39, KENDALLVILLE, IN 46755

CITY OF AUBURN** PATRICIA MILLER
DEKALB, Indiana

To: THE STAR
Order #: 2035317

PUBLISHER'S CLAIM

LINE COUNT

lines, neither of which shall
... in which the body of the
... valent lines

Table with 2 columns: Description, Amount. Rows include 1, 51, 1, 53.0

NOTICE OF A PUBLIC HEARING
Notice is hereby given to the
citizens of the City of Auburn, DeKalb
County, Indiana, that the Common
Council will conduct a Public Hearing
at 6:00 P.M. on the 21st day of June,
2016, in the City Hall Council
Chambers, 210 East Ninth Street,
Auburn, Indiana to consider Ordinance
2016-04 AN ORDINANCE OF
THE CITY OF AUBURN, INDIANA
APPROVING AND ADOPTING A
MODIFICATION TO THE TWO-
PART TRACKER INCLUDED IN THE
RATES AND CHARGES FOR SERVICES
RENDERED BY THE AUBURN
MUNICIPAL ELECTRIC DEPARTMENT
AS APPROVED BY THE
INDIANA UTILITY REGULATORY
COMMISSION. This Ordinance
adopts a modification to the two-part
tracking mechanism included in the
electric rates of the municipal electric
utility of the City of Auburn, Indiana,
known as Auburn Municipal Electric
Department in accordance with a
Petition filed before the Indiana Utility
Regulatory Commission in Cause No.
44774..

Table with 2 columns: Description, Amount. Rows include equivalent lines at 0.4359 (\$23.10), set or tabular work (50 per cent) (\$), and \$23.10

Size of type - 7 point

5-11-10-1, I hereby certify that the foregoing account is
due, after allowing all just credits, and that no part of the same

hereto is a true copy, of the same column width and type size.
2 1. The dates of publication being as follows:

true and correct:

public notice was posted on the same day as it was published in

technical problem or error, public notice as posted on
to post the public notice.

A copy of proposed Ordinance No.
2016-04 is on file in the Office of the
Clerk-Treasurer at 210 East Ninth
Street, Auburn, Indiana and is
available for public inspection. Any
written comments should be submitted
to the Clerk's Office before the
hearing. Any citizens appearing at
the hearing shall have the right to be
heard.
The City of Auburn, DeKalb
County, Indiana will provide reasonable
accommodations to people with
disabilities. We invite any person with
special needs to contact the ADA
Coordinator, PO Box 506, Auburn,
Indiana at least 72 hours before
scheduled meetings to discuss any
special accommodations that may be
necessary.

Dated this 1st day of June, 2016
Patricia M. Miller, Clerk-Treasurer
City of Auburn, Indiana
TS,2035317,6/9,hspaxlp

LANETTE MCGUIRE

Title: Legal Clerk