

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
26 SOUTH WASHINGTON STREET  
KNIGHTSTOWN, INDIANA 46148**

**Telephone 765-345-5977  
Fax 765-345-2212**

Received: May 27, 2016  
IURC 30-Day Filing No.: 3446  
Indiana Utility Regulatory Commission

**Date: May 27, 2016**

**Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204**

**RE: Knightstown Municipal Electric Utility 30 Day Filing  
Pursuant to 170 IAC 1-6-1 et seq.**

**Dear Ms. Howe:**

**Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Knightstown Municipal Electric Utility for the 3rd quarter tracker filing for 2016. The tariff sheets and work papers are attached. The purpose of this filing is to secure authorization for an approval of the change in the fuel cost adjustment charges. This filing is necessary because of an increase or (decrease) for electricity purchased from our power supplier. The filing is allowed under 170 IAC 1-6-3 for the following reasons: authorizing such (increase) or decrease to be effective on all customer bills rendered by Applicant for electricity subsequent to the date of the Commission's approval.**

**The person at Knightstown Municipal Electric Utility to be contacted regarding this filing is: Betsy Wilkerson, Office Manager; telephone 765-345-5977; 26 South Washington Street, Knightstown, Indiana 46148. E-mail address is [bwilkerson@myninestar.net](mailto:bwilkerson@myninestar.net).**

**Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Knightstown Banner which has a general circulation encompassing the highest number of affected customers on May 4, 2016. Notice has been posted in a public place in the Knightstown Municipal Electric Utility Customer Service Office. The legal notice is posted on our town website at [www.townofknightstown.org](http://www.townofknightstown.org). A copy of the publication and public notice is attached.**

**I verify that the notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.**

**Sincerely,**

**Betsy Wilkerson, Office Manager  
Town of Knightstown, Knightstown Utilities**

# KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

## APPENDIX "A"

### RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:  
**\$ 0.011466** per kWh per month

Effective: 3rd Quarter 2016  
For Billing Periods: Jul-16, Aug-16, and Sep-16

EXHIBIT I

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF THE RATE ADJUSTMENT

LINE NO.	DESCRIPTION	FOR THE PERIOD OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jul-16 (A)	Aug-16 (B)	Sep-16 (C)		
	<b>ESTIMATED PURCHASED POWER FROM IMPA</b>					
1	DEMAND (kW)	5,334	5,902	5,504	16,740	5,580
2	ENERGY (kWh)	2,553,366	2,459,163	1,963,047	6,975,576	2,325,192
3	ESTIMATED SALES (kWh) (a)	2,339,075	2,252,778	1,798,298	6,390,151	2,130,050
	<b>ESTIMATED TOTAL RATE ADJUSTMENT</b>					
4	DEMAND (b)	\$23,912.32	\$26,458.67	\$24,674.43	\$75,045.42	\$25,015.14
5	ENERGY (c)	(\$2.55)	(\$2.46)	(\$1.96)	(\$6.98)	(\$2.33)
6	TOTAL	\$23,909.77	\$26,456.21	\$24,672.47	\$75,038.44	\$25,012.81
	<b>VARIANCE</b>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$931.56)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$24,081.26
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.011305
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.G.I.T. (g)					\$0.011466
11	<b>TOTAL TRACKING FACTOR (h)</b>					<b>\$0.011466</b>

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- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
  - (b) Line 1 times Exhibit II, Line 5, Column A.
  - (c) Line 2 times Exhibit II, Line 5, Column B.
  - (d) Exhibit III, Line 7, Column E.
  - (e) Line 6 plus Line 7
  - (f) Line 8 divided by Line 3
  - (g) Line 9 divided by the Indiana Gross Income Tax Factor of 0.9860
  - (h) Line 10

**EXHIBIT II**

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF THE RATE ADJUSTMENT  
For the 3rd Quarter 2016**

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
	<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>			
1	CURRENT RATE EFFECTIVE 1-Jan-16	(a)	\$23.723	\$0.030525
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	\$19.278	\$0.031800
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$4.445	(\$0.001275)
	<b><u>ENERGY COST ADJUSTMENT</u></b>			
4	ECA Effective with Current Rates		\$ 0.038	\$ 0.001274
5	ECA Effective in Base Rates		\$ -	\$ -
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.038	\$0.001274
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$4.483	(\$0.000001)

- 
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
  - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
  - (c) Line 1 minus Line 2
  - (d) Line 3 plus Line 4

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF VARIANCE**

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL	3 MONTH AVERAGE
		Jan-16 (A)	Feb-16 (B)	Mar-16 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,104,935	2,200,739	2,107,661	6,413,335	2,137,778
2	INCREMENTAL COST BILLED BY IMPA (b)	\$20,323.42	\$18,960.92	\$16,195.24	\$55,479.58	\$18,493.19
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$18,363.56	\$19,199.36	\$18,387.35	\$55,950.27	\$18,650.09
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$18,106.47	\$18,930.57	\$18,129.92	\$55,166.97	\$18,388.99
5	PREVIOUS VARIANCE (e)	\$576.87	(\$2,363.95)	(\$1,320.21)	(\$3,107.29)	(\$1,035.76)
6	NET COST BILLED BY MEMBER (f)	\$17,529.61	\$21,294.52	\$19,450.13	\$58,274.26	\$19,424.75
7	PURCHASED POWER VARIANCE (g)	\$2,793.81	(\$2,333.60)	(\$3,254.89)	(\$2,794.68)	(\$931.56)
-----						
(a)	Exhibit IV, Line 3					
(b)	Exhibit IV, Line 14					
(c)	Line 1 times factor used in historical month	\$0.008724	\$0.008724	\$0.008724		
(d)	Line 3 times the Indiana Gross Income Tax Factor of:	0.9860				
(e)	Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.					
(f)	Line 4 minus Line 5					
(g)	Line 2 minus Line 6					

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
DETERMINATION OF VARIANCE**

LINE NO.	DESCRIPTION	Based on the Historical Period of			TOTAL (D)	3 MONTH AVERAGE (E)
		Jan-16 (A)	Feb-16 (B)	Mar-16 (C)		
<b><u>UNITS PURCHASED FROM IMPA</u></b>						
1	DEMAND (kW)	4,534	4,230	3,613	12,377	4,126
2	ENERGY (kWh)	2,506,923	2,165,112	1,841,071	6,513,106	2,171,035
<b><u>TOTAL SALES BILLED BY MEMBER</u></b>						
3	TOTAL SALES SUBJECT TO RATE ADJ	2,104,935	2,200,739	2,107,661	6,413,335	2,137,778
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,104,935	2,200,739	2,107,661	6,413,335	2,137,778
<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>						
6	DEMAND CHARGE PER kW (a)	\$4.445	\$4.445	\$4.445	(a)	Exhibit II, Line 3, Column A, for Historical Period
7	ENERGY CHARGE PER kWh (b)	(\$0.001275)	(\$0.001275)	(\$0.001275)	(b)	Exhibit II, Line 3, Column B for Historical Period
<b><u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u></b>						
8	DEMAND CHARGE PER kW (c)	\$0.038	\$0.038	\$0.038	(c)	IMPA bills for the Historical Period
9	ENERGY CHARGE PER kWh (c)	\$0.001274	\$0.001274	\$0.001274		
<b><u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u></b>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000	(d)	Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit 1 of the previous tracking filing.
<b><u>TOTAL RATE ADJUSTMENT</u></b>						
11	DEMAND - PER kW (e)	\$4.483	\$4.483	\$4.483	(e)	Line 6 plus Line 8
12	ENERGY - PER kWh (f)	(\$0.000001)	(\$0.000001)	(\$0.000001)	(f)	Line 7 plus Line 9 plus Line 10
					(g)	Line 11 times Line 1 plus Line 12 times Line 2
					(h)	(Line 3 divided by Line 5) times Line 13
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$20,323.42	\$18,960.92	\$16,195.24	\$55,479.58	\$18,493.19
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$20,323.42	\$18,960.92	\$16,195.24	\$55,479.58	\$18,493.19

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
CALCULATION OF LINE LOSS FACTOR**

Month of Consumption Month Billed	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	2015
	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	Jan 2016	Total
kWh Purchased	2,604,726	2,456,820	2,126,112	1,599,566	1,742,445	1,974,458	2,245,269	2,152,906	1,945,112	1,718,886	1,834,844	2,090,854	24,491,998
kWh Metered kWh unmetered	2,431,937	2,034,152	2,230,978	1,804,963	1,675,090	1,214,242	1,934,615	2,074,999	2,006,713	1,522,008	1,520,335	1,652,265	22,102,297 0
kWh Accounted for	2,431,937	2,034,152	2,230,978	1,804,963	1,675,090	1,214,242	1,934,615	2,074,999	2,006,713	1,522,008	1,520,335	1,652,265	22,102,297
Unaccounted for kWh	172,789	422,668	-104,866	-205,397	67,355	760,216	310,654	77,907	-61,601	196,878	314,509	438,589	2,389,701
Line Loss Factor	6.63%	17.20%	-4.93%	-12.84%	3.87%	38.50%	13.84%	3.62%	-3.17%	11.45%	17.14%	20.98%	9.76%
Running 12 MO Loss	8.78%	10.93%	9.30%	9.29%	8.26%	10.49%	10.34%	8.99%	9.92%	9.70%	9.52%	9.76%	

Month of Consumption Month Billed	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	2016
	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Total
kWh Purchased	2,506,923	2,165,112	1,841,071										6,513,106
kWh Metered kWh unmetered	2,104,935	2,200,739	2,107,661										6,413,335 0
kWh Accounted for	2,104,935	2,200,739	2,107,661	0	0	0	0	0	0	0	0	0	6,413,335
Unaccounted for kWh	401,988	-35,627	-266,590	0	0	0	0	0	0	0	0	0	99,771
Line Loss Factor	16.04%	-1.65%	-14.48%										
Running 12 MO Loss	10.74%	8.96%	8.39%										

**General Inputs**

**Member** **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY** **Year** **2016** **Qt** **3rd Quarter 2016**  
**Knightstown**

Initial month for the projected period	Jul 2016	Aug 2016	Sep 2016
Historical period for this analysis	Jan 2016	Feb 2016	Mar 2016

**Estimated Power Purchased from IMPA** Entered: **04/26/16**

kW			kWh		
Jul-16	Aug-16	Sep-16	Jul-16	Aug-16	Sep-16
5,334	5,902	5,504	2,553,366	2,459,163	1,963,047
IMPA Demand ECA - \$/kW			IMPA Energy ECA - \$/kWh		
\$0.038	\$0.038	\$0.038	\$0.001274	\$0.001274	\$0.001274

**IMPA Rate Effective for the CURRENT Period** Entered: **10/23/15**

Effective for **01/01/16**

	Demand \$/kW	Energy \$/kWh
Base Production	22.230	0.030525
Base Transmission	0.000	0.000000
Delivery Voltage	1.493	
<b>Total</b>	<b>23.723</b>	<b>0.030525</b>

**IMPA's rate effective for the BASE period** Entered: **09/03/14**

Effective for **8/6/2014**

	Demand \$/kW	Energy \$/kWh
Base Production	19.278	0.031800
Base Transmission	0.000	
Delivery Voltage	0.000	
ECA	0.000	0.000000
<b>Total</b>	<b>19.278</b>	<b>0.031800</b>

Note: These are the IMPA rates included in Knightstown's last rate case. Cause No. 44460-U Order August 6, 2014.

**General Inputs**

**Member** KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY  
 Knightstown **Year** 2016 **Qt** 3rd Quarter 2016

<b>Data from IMPA's Bills</b>				Entered:	04/26/16
Month of Service	Jan-16	Feb-16	Mar-16		
Demand (kW)	4,534	4,230	3,613		
Energy (kWh)	2,506,923	2,165,112	1,841,071		
Incremental Change in Rates from 1st Quarter 2016 (Exhibit II, Line 3)					
Demand	\$ 4.445	\$ 4.445	\$ 4.445		
Energy	\$ (0.001275)	\$ (0.001275)	\$ (0.001275)		
Energy Cost Adjustment (ECA) from 1st Quarter 2016 (Exhibit II, Line 4)					
Demand (\$/kW)	\$0.038	\$0.038	\$0.038		
Energy (\$/kWh)	\$0.001274	\$0.001274	\$0.001274		

<b>Separation of kWh Subject to Tracker</b>				Entered:	04/26/16
from Billing Summary Sheet entered into Exhibit V					
Month of Service	Jan-16	Feb-16	Mar-16		
Energy subject to tracker	2,104,935	2,200,739	2,107,661		
Energy not subject to tracker	-	-	-		
Total	2,104,935	2,200,739	2,107,661		
Monthly Line Losses	16.04%	-1.65%	-14.48%		

<b>Estimate of Unmetered Energy</b>
8.39%

<b>Tracker Applied to Retail Bills in This Historical Period</b>				Entered:	01/22/16
1st Quarter 2016	Jan-16	Feb-16	Mar-16		
\$/kWh	0.008724	0.008724	0.008724		
2nd Quarter 2016	Apr-16	May-16	Jun-16		
\$/kWh	0.011292	0.011292	0.011292		

<b>Fuel Cost Adjustment</b>
\$0.000000 /kWh

<b>Purchased Power Variance</b>				Entered:	1/22/2016
From 1st Quarter 2016 (Exhibit III, Line 7) of previous analysis for the tracker.					
	Jan-16	Feb-16	Mar-16		
	\$576.87	(\$2,363.95)	(\$1,320.21)		

<b>Indiana Gross Income Tax Factor</b>	
Tax Rate	1.40%
Tax Factor	0.9860

## KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY Monthly Bill Comparisons

### Residential Customers -- 2nd Quarter 2016 Tracker Vs. 3rd Quarter 2016 Tracker

kWh Usage	Knightstown Residential Bills		Bill with 3rd Quarter 2016 Tracker Over (Under) Bill with 2nd Quarter 2016 Tracker	
	2nd Quarter 2016	3rd Quarter 2016	\$ Change	% Change
300	\$37.81	\$37.86	\$0.05	0.1%
500	\$59.76	\$59.85	\$0.09	0.1%
750	\$87.21	\$87.34	\$0.13	0.1%
1,000	\$114.66	\$114.84	\$0.17	0.2%
1,500	\$165.01	\$165.27	\$0.26	0.2%
2,000	\$215.35	\$215.70	\$0.35	0.2%
3,000	\$316.04	\$316.57	\$0.52	0.2%
4,000	\$416.74	\$417.43	\$0.70	0.2%

	Knightstown Residential Rates	
	2nd Quarter 2016	3rd Quarter 2016
Energy Charge First 30 kWh or less used per month	\$ 5.24	\$ 5.24
Energy Charge Next 170 kWh, \$/kWh/Month	\$ 0.113700	\$ 0.113700
Energy Charge Next 800 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500
Energy Charge Over 1,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400
Energy Tracker	\$ 0.011292	\$ 0.011466

### Commercial & Municipal Customers -- 2nd Quarter 2016 Tracker Vs. 3rd Quarter 2016 Tracker

kWh Usage	Commercial & Municipal Bills		Bill with 3rd Quarter 2016 Tracker Over (Under) Bill with 2nd Quarter 2016 Tracker	
	2nd Quarter 2016	3rd Quarter 2016	\$ Change	% Change
1,000	\$132.19	\$132.36	\$0.17	0.1%
2,500	\$303.82	\$304.26	\$0.44	0.1%
5,000	\$578.30	\$579.18	\$0.87	0.2%
7,500	\$830.03	\$831.34	\$1.31	0.2%
10,000	\$1,081.76	\$1,083.51	\$1.74	0.2%
20,000	\$2,088.68	\$2,092.17	\$3.48	0.2%
30,000	\$3,095.60	\$3,100.83	\$5.23	0.2%
40,000	\$4,102.52	\$4,109.49	\$6.97	0.2%

	Commercial & Municipal Rates	
	2nd Quarter 2016	3rd Quarter 2016
Energy Charge First 30 kWh or less, \$/kWh/Month	\$ 5.24	\$ 5.24
Energy Charge Next 470 kWh, \$/kWh/Month	\$ 0.126500	\$ 0.126500
Energy Charge Next 1,000 kWh, \$/kWh/Month	\$ 0.112400	\$ 0.112400
Energy Charge Next 3,500 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500
Energy Charge Over 5,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400
Energy Tracker	\$ 0.011292	\$ 0.011466

**General Service Customers -- 2nd Quarter 2016 Tracker Vs. 3rd Quarter 2016 Tracker**

kW*	kWh	General Service Bills		Bill with 3rd Quarter 2016 Tracker Over (Under) Bill with 2nd Quarter 2016 Tracker	
		2nd Quarter 2016	3rd Quarter 2016	\$ Change	% Change
Usage	Usage				
27.00	10,000	\$1,126.50	\$1,128.24	\$1.74	0.2%
41.00	15,000	\$1,691.02	\$1,693.63	\$2.61	0.2%
68.00	25,000	\$2,817.51	\$2,821.87	\$4.36	0.2%
82.00	30,000	\$3,382.03	\$3,387.26	\$5.23	0.2%
137.00	50,000	\$5,637.57	\$5,646.28	\$8.71	0.2%
205.00	75,000	\$8,455.08	\$8,468.15	\$13.07	0.2%
274.00	100,000	\$11,275.14	\$11,292.56	\$17.42	0.2%
753.00	275,000	\$31,005.36	\$31,053.27	\$47.91	0.2%

	General Service Rates	
	2nd Quarter 2016	3rd Quarter 2016
Demand Charge, \$/kW	\$ 2.54	\$ 2.54
Energy Charge, \$/kWh/Month	\$ 0.094500	\$ 0.094500
Energy Tracker	\$ 0.011292	\$ 0.011466

\* Assumes a 50% Load Factor

# Supporting Document

## INDIANA MUNICIPAL POWER AGENCY ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER 2016 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.038	0.038	0.038	0.001274	0.001274	0.001274
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>KNIGHTSTOWN</b>	5,334	5,902	5,504	2,553,366	2,459,163	1,963,047

# Supporting Document



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**03/16/16**

**Amount Due:**  
**\$187,667.04**

Billing Period: January 1 to 31, 2016

Invoice No: INV0005934  
Invoice Date: 02/15/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,694	1,046	97.61%	01/18/16	1900	71.78%
CP Billing Demand:	4,534	1,034	97.50%	01/19/16	900	74.32%
kvar at 97% PF:		1,136				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,506,923
<b>Total Energy:</b>	<b>2,506,923</b>

History	Jan 2016	Jan 2015	2016 YTD
Max Demand (kW):	4,694	4,896	4,694
CP Demand (kW):	4,534	4,737	4,534
Energy (kWh):	2,506,923	2,604,726	2,506,923
CP Load Factor:	74.32%	73.91%	
HDD/CDD (Indianapolis):	1112/0	1224/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	4,534	\$ 100,790.82
ECA Demand Charge:	\$ 0.038 / kW x	4,534	\$ 172.29
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	4,534	\$ 6,769.26
Total Demand Charges:			\$ 107,732.37
Base Energy Charge:	\$ 0.030525 / kWh x	2,506,923	\$ 76,523.82
ECA Energy Charge:	\$ 0.001274 / kWh x	2,506,923	\$ 3,193.82
Total Energy Charges:			\$ 79,717.64
<b>Average Purchased Power Cost: 7.48 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 187,450.01</b>

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

**NET AMOUNT DUE: \$ 187,667.04**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

# Supporting Document



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**04/13/16**

**Amount Due:**  
**\$169,574.45**

Billing Period: February 1 to 29, 2016

Invoice No: INV0006017  
Invoice Date: 03/14/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,314	976	97.54%	02/14/16	2000	72.11%
CP Billing Demand:	4,230	1,008	97.28%	02/11/16	800	73.54%
kvar at 97% PF:		1,060				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,165,112
<b>Total Energy:</b>	<b>2,165,112</b>

History	Feb 2016	Feb 2015	2016 YTD
Max Demand (kW):	4,314	4,914	4,694
CP Demand (kW):	4,230	4,605	4,534
Energy (kWh):	2,165,112	2,465,820	4,672,035
CP Load Factor:	73.54%	76.93%	
HDD/CDD (Indianapolis):	869/0	1249/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	4,230	\$ 94,032.90
ECA Demand Charge:	\$ 0.038 / kW x	4,230	\$ 160.74
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	4,230	\$ 6,315.39
Total Demand Charges:			\$ 100,509.03
Base Energy Charge:	\$ 0.030525 / kWh x	2,165,112	\$ 66,090.04
ECA Energy Charge:	\$ 0.001274 / kWh x	2,165,112	\$ 2,758.35
Total Energy Charges:			\$ 68,848.39
<b>Average Purchased Power Cost: 7.82 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 169,357.42</b>

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

**NET AMOUNT DUE: \$ 169,574.45**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

# Supporting Document



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility  
26 S. Washington Street  
Knightstown, IN 46148

**Due Date:**  
**05/16/16**

**Amount Due:**  
**\$144,609.73**

Billing Period: March 1 to 31, 2016

Invoice No: INV0006111  
Invoice Date: 04/14/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,690	854	97.42%	03/01/16	2000	67.06%
CP Billing Demand:	3,613	861	97.28%	03/02/16	800	68.49%
kvar at 97% PF:		906				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	1,841,071
<b>Total Energy:</b>	<b>1,841,071</b>

History	Mar 2016	Mar 2015	2016 YTD
Max Demand (kW):	3,690	4,406	4,694
CP Demand (kW):	3,613	4,406	4,534
Energy (kWh):	1,841,071	2,126,112	6,513,106
CP Load Factor:	68.49%	64.86%	
HDD/CDD (Indianapolis):	482/0	790/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	3,613	\$ 80,316.99
ECA Demand Charge:	\$ 0.038 / kW x	3,613	\$ 137.29
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	3,613	\$ 5,394.21
Total Demand Charges:			\$ 85,848.49
Base Energy Charge:	\$ 0.030525 / kWh x	1,841,071	\$ 56,198.69
ECA Energy Charge:	\$ 0.001274 / kWh x	1,841,071	\$ 2,345.52
Total Energy Charges:			\$ 58,544.21
<b>Average Purchased Power Cost: 7.84 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 144,392.70</b>

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

**NET AMOUNT DUE: \$ 144,609.73**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**  
**DETERMINATION OF THE RATE ADJUSTMENT**  
 For the 1st Quarter 2016

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
<b><u>INCREMENTAL CHANGE IN BASE RATES</u></b>				
1	CURRENT RATE EFFECTIVE 1-Jan-16	(a)	\$23.723	\$0.030525
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	<u>\$19.278</u>	<u>\$0.031800</u>
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$4.445	(\$0.001275)
<b><u>ENERGY COST ADJUSTMENT</u></b>				
4	ECA Effective with Current Rates		\$ 0.038	\$ 0.001274
5	ECA Effective in Base Rates		<u>\$ -</u>	<u>\$ -</u>
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.038	\$0.001274
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$4.483	(\$0.000001)

- 
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
  - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
  - (c) Line 1 minus Line 2
  - (d) Line 3 plus Line 4

# Supporting Document

## **KNIGHTSTOWN WATER, LIGHT & SEWER UTILITIES**

26 South Washington Street  
KNIGHTSTOWN, INDIANA 46148  
765-345-5977

April 25, 2016

To: James Welsh

Re: 3rd Quarter Tracker for 2016

The following are the totals of KWH sold for the months of October, November and December 2015.

	<u>KWH SOLD</u>
January 2016	2,104,935
February 2016	2,200,739
March 2016	<u>2,107,661</u>
Total	6,413,335

Thank you for your assistance.

Sincerely,

Betsy Wilkerson  
Office Manager  
Knightstown Utilities  
26 S Washington St  
Knightstown, IN 46148  
765-345-5977  
[bwilkerson@myninestar.net](mailto:bwilkerson@myninestar.net)

# Supporting Document

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PAGE NO. 1

03/31/2016 17:24:20

**KNIGHTSTOWN UTILITIES**  
**HISTORY RECAP BY CUSTOMER TYPE FOR 01/01/2016 TO 01/31/2016 FOR BOOKS ALL**  
**ELECTRIC MULTIPLIED CONSUMPTION**

	<b>TYPE 1 RESIDENTIAL</b>	<b>TYPE 2 COMMERCIAL</b>	<b>TYPE 3 INDUSTRIAL</b>	<b>TYPE 4 GOVERNMENT</b>	<b>TYPE 5 MULTI FAMILY</b>	<b>TYPE 6 COMM-DEMAN</b>	<b>TYPE 7 OTHER-DEMA</b>
CONSUMPTION	1270776	213417	114501	25217	1371	201523	257940
USAGE CHARGE	127932.21	24751.92	11977.26	2695.85	139.23	20265.52	26218.38
SECURITY CHARGE	980.90	754.88	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	11084.12	1861.77	998.92	219.99	11.96	1758.09	2250.27
TAX CHARGE	9782.40	1705.01	649.45	0.00	12.19	1081.85	0.00
PENALTY APPLIED	991.60	107.30	8.41	0.00	0.00	36.70	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-94784.00	-21800.97	-10975.95	-1860.15	-150.11	-17397.61	-25499.69
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-0.48	-0.78	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1297	325	14	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	135	47	4	2	1	3	0
TAX PAID	-6831.31	-1396.77	-554.74	0.00	-10.50	-883.12	0.00
PAYMENTS AGAINST PNLTIES	-633.78	-88.64	-8.37	0.00	0.00	-44.90	0.00

	<b>TYPE 8 EDUCATIONA</b>	<b>TYPE 9 CHURCH</b>	<b>UTILITY TOTAL</b>
CONSUMPTION	4804	15386	2104935
USAGE CHARGE	559.75	1558.01	216098.13
SECURITY CHARGE	0.00	45.80	2066.48
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	41.91	134.23	18361.26
TAX CHARGE	0.00	13.51	13244.41
PENALTY APPLIED	0.00	4.63	1148.64
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-448.43	-1550.89	-174467.80
REAPPLICATION OF CASH	0.00	0.00	0.00
ADJUSTMENTS	0.00	0.00	-1.26
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	7	18	1698
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	5	197
TAX PAID	0.00	-11.44	-9687.88
PAYMENTS AGAINST PNLTIES	0.00	-4.63	-780.32

*-0 = 2,104,935*

*no adjustments*

**PEAK MANAGEMENT CREDITS** 0.00  
**NET MASTER FUND FLOW** 65981.66

# Supporting Document

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PAGE NO. 1

03/31/2016 17:25:44

**KNIGHTSTOWN UTILITIES**  
**HISTORY RECAP BY CUSTOMER TYPE FOR 02/01/2016 TO 02/29/2016 FOR BOOKS ALL**  
**ELECTRIC MULTIPLIED CONSUMPTION**

	<b>TYPE 1 RESIDENTIAL</b>	<b>TYPE 2 COMMERCIAL</b>	<b>TYPE 3 INDUSTRIAL</b>	<b>TYPE 4 GOVERNMENT</b>	<b>TYPE 5 MULTI FAMILY</b>	<b>TYPE 6 COMM-DEMAN</b>	<b>TYPE 7 OTHER-DEMA</b>
CONSUMPTION	1343640	257339	114728	33311	1606	187815	252880
USAGE CHARGE	134396.72	29220.46	12097.62	3455.64	160.67	18995.88	25672.95
SECURITY CHARGE	980.90	754.88	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	11721.97	2244.96	1000.90	290.61	14.01	1638.51	2206.13
TAX CHARGE	10278.39	1918.91	662.56	0.00	13.83	1009.77	0.00
PENALTY APPLIED	1392.02	146.79	30.70	0.00	0.00	40.42	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-135992.83	-27995.09	-12211.45	-3407.65	-174.09	-22421.18	-28468.65
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-671.35	-205.26	-910.59	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1298	325	14	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	135	47	4	2	1	3	0
TAX PAID	-9607.72	-1721.99	-592.88	0.00	-12.19	-1058.30	0.00
PAYMENTS AGAINST PNLTIES	-1177.52	-136.10	-3.72	0.00	0.00	-35.55	0.00

	<b>TYPE 8 EDUCATIONA</b>	<b>TYPE 9 CHURCH</b>	<b>UTILITY TOTAL</b>
CONSUMPTION	8653	16034	2216006
USAGE CHARGE	946.48	1617.61	226564.03
SECURITY CHARGE	0.00	45.80	2066.48
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	75.49	139.90	19332.48
TAX CHARGE	0.00	14.34	13897.80
PENALTY APPLIED	0.00	1.19	1611.12
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-601.66	-1736.57	-233009.17
REAPPLICATION OF CASH	0.00	0.00	0.00
ADJUSTMENTS	0.00	0.00	-1787.20
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	7	18	1699
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	5	197
TAX PAID	0.00	-13.51	-13006.59
PAYMENTS AGAINST PNLTIES	0.00	-0.58	-1353.47

*- 15267 = 2,200,739*

**PEAK MANAGEMENT CREDITS** 0.00  
**NET MASTER FUND FLOW** 14315.48

# Supporting Document

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PAGE NO. 1

03/31/2016 17:26:21

**KNIGHTSTOWN UTILITIES**  
**HISTORY RECAP BY CUSTOMER TYPE FOR 03/01/2016 TO 03/31/2016 FOR BOOKS ALL**  
**ELECTRIC MULTIPLIED CONSUMPTION**

	<b>TYPE 1</b>	<b>TYPE 2</b>	<b>TYPE 3</b>	<b>TYPE 4</b>	<b>TYPE 5</b>	<b>TYPE 6</b>	<b>TYPE 7</b>
	<b>RESIDENTIAL</b>	<b>COMMERCIAL</b>	<b>INDUSTRIAL</b>	<b>GOVERNMENT</b>	<b>MULTI FAMILY</b>	<b>COMM-DEMAN</b>	<b>OTHER-DEMA</b>
CONSUMPTION	1013654	205650	111627	19780	1526	179693	557300
USAGE CHARGE	104102.40	23885.84	11867.71	2166.44	153.39	18252.35	54623.41
SECURITY CHARGE	980.90	754.88	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	8843.16	1794.09	973.84	172.57	13.31	1567.66	4861.89
TAX CHARGE	7958.44	1613.79	663.86	0.00	13.27	949.78	0.00
PENALTY APPLIED	1435.55	147.10	52.10	0.00	0.00	124.87	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-145940.78	-32638.13	-13108.02	-3903.07	-197.58	-20471.81	-27879.08
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-11.59	-87.86	-17.98	0.00	0.00	-6.33	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1304	328	14	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	135	47	4	2	1	3	0
TAX PAID	-10312.99	-1926.58	-660.20	0.00	-13.83	-994.05	0.00
PAYMENTS AGAINST PNLTIES	-1595.31	-139.93	-51.60	0.00	0.00	-119.35	0.00
	<b>TYPE 8</b>	<b>TYPE 9</b>	<b>UTILITY</b>				
	<b>EDUCATIONA</b>	<b>CHURCH</b>	<b>TOTAL</b>				
CONSUMPTION	5334	13393	2107957				
USAGE CHARGE	613.79	1368.30	217033.63				
SECURITY CHARGE	0.00	45.80	2066.48				
POWER TRACKER	0.00	0.00	0.00				
FUEL ADJUSTMENT	46.55	116.84	18389.91				
TAX CHARGE	0.00	10.55	11209.69				
PENALTY APPLIED	0.00	0.00	1759.62				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-1021.97	-1800.15	-246960.59				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	-123.76				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1708				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	5	197				
TAX PAID	0.00	-14.34	-13921.99				
PAYMENTS AGAINST PNLTIES	0.00	-0.61	-1906.80				
				<i>-296 = 2,107,661</i>			
				<b>PEAK MANAGEMENT CREDITS</b>		0.00	
				<b>NET MASTER FUND FLOW</b>		-12453.81	

## KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

### APPENDIX "A"

#### RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:  
**\$ 0.008724** per kWh per month

Effective: 1st Quarter 2016  
For Billing Periods: Jan-16, Feb-16, and Mar-16

## KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

### APPENDIX "A"

#### RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:  
**\$ 0.011292** per kWh per month

Effective: 2nd Quarter 2016  
For Billing Periods: Apr-16, May-16, and Jun-16

## LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

<b>Billing Period:</b>	<u>July-2016</u>	<u>August-2016</u>	<u>September-2016</u>
<b>Tracker \$Kwh</b>	<b>\$0.011466</b>	<b>\$0.011466</b>	<b>\$0.011466</b>

This tracker results in an increase of 0.000174.

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or [www.in.gov/iurc](http://www.in.gov/iurc). You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or [www.in.gov/oucc](http://www.in.gov/oucc).

# Historic Beech Church Gets Important Designation



Though some may regard it as a dubious distinction, placement on the endangered list means the Beech Church may get important grant funding that will allow it to remain, but also undergo much needed repairs and renovations. (Eric Cox photo)

Indiana Landmarks has announced its 10 Most Endangered, an annual list of Hoosier landmarks in jeopardy.

"Places that land on the 10 Most Endangered often face a combination of problems rather than a single threat," says Marsh Davis, president of Indiana Landmarks, a nonprofit preservation organization. "A bid for demolition is a loud signal, of course, but many of these sites suffer abandonment, neglect, dilapidation, obsolete use, unreasonable above-market sale price, sympathetic owners who simply lack money for repairs, an out-of-the-way location - or its opposite, encroaching sprawl that makes the land more valuable without the landmark."

Indiana Landmarks populates the "10 Most" list with important structures that have reached a dire point. "Calling attention helps," says Davis. "These places are not lost causes. All have the potential for revival and reuse."

"These landmarks preserve connections to community heritage. Time and again, we find that restoring one important place spurs broader revitalization in a community," Davis adds. Indiana Landmarks uses the Most Endangered list to bring attention to the imperiled sites and find solutions that will ensure their preservation.

Indiana Landmarks announced the first 10 Most Endangered in 1991. Since then, 112 historic places in severe jeopardy have appeared on the list, with only 13 lost to demolition. This year's list includes eight new entries and two landmarks making repeat appearances (see addendum for more on each site).

The new 10 Most Endangered in 2016 are:

1. Beech Church, Carthage vicinity

2. Hazelwood, Muncie
3. Speakman House, Rising Sun
4. Washington County Courthouse, Salem
5. Monon High Bridge, near Delphi
6. Pryor's Country Place, Fox Lake near Angola
7. Ford Motor Company Assembly Branch, Indianapolis
8. Southside Turnverein Hall, Indianapolis

Landmarks repeating on the list from the previous year include:

9. Camp Chesterfield, Chesterfield
  10. Rivoli Theatre, Indianapolis
- The fates of several landmarks named to the 10 Most Endangered in 2015 have improved dramatically, demonstrating the effectiveness of the list.

- Indiana Medical History Museum in the 1895 Old Pathology Building in Indianapolis received donations and a grant to replace the leaking roof.

- McCurdy Hotel in Evansville has gone from vacant to active with construction workers converting it to apartments.

- United Brethren Block, three interconnected buildings on the courthouse square in Huntington, won a demolition reprieve with a redevelopment prospect

- Bedford Elks Lodge is now watertight, thanks to the Bedford Urban Enterprise Association, which is exploring reuse options.

To find out more about each of the 10 Most Endangered, visit [www.indianalandmarks.org](http://www.indianalandmarks.org) or contact Indiana Landmarks, 317-639-4534 or 800-450-4534.

## Clever Clovers 4-H Club Meets

The Wayne Township Clever Clovers 4-H Club held its monthly meeting on April 25 at Knightstown United Methodist Church.

President Hannah Thomas called the meeting to order.

The meeting was opened with Luke Thomas leading the group in the Pledge of Allegiance, and Emily Adams leading the 4-H pledge.

Roll call was taken with 15 members, two adults, one guest and two leaders present.

The secretary's report was given by Lacy Thomas in place of Mackinsy Fowler. It was approved as read.

Jordan Ventresco gave the treasurer's report.

Demonstrations were given by Salina Hamm, who demonstrated the proper way of flossing teeth. Braxton Hamm gave his demonstration on a rabbit project. Abigail Ebbert demonstrated how to make a purse out of a T-shirt.

Tony Wright, Henry County shooting sport project leader, was the guest speaker. Wright spoke to the group about the shooting sports project, what each discipline of the shooting sports are, and the requirements. He also spoke about firearm and hunting safety.

Committee reports were given by Lacy Thomas. There will be sign-up sheets at the next meeting to help with the 4-H barrel and the lemonade Shake-up stand during Jubilee Days.

Leader comments included reminding the members to be aware of important dates (meetings, deadlines, weigh-in's). Those can be found on the flyer that was handed out last meeting, in the 4-H Handbook and on the 4-H website. Also, dates were given out for the livestock workshop.

The next meeting will be Monday, May 23, at 6:30 p.m. at KUMC.

## LARGE TOOL AUCTION

**Saturday, May 14, at 5 p.m.**  
12 West Brown Street, Knightstown

**Large selection of Craftsman Hand Tools:** Tool boxes full of Wrenches & Socket Sets (Standard & Metric) - Craftsman 4, 5 & 8 Drawer Tool Boxes - Master Mechanic 10 Drawer Tool Chest - Popular Mech. Tool Cart - Screwdriver Sets - Chesco T Hex Handle Sets - Mitutoyo Dial Indicator - Lots of Quick Grip & Bar Clamps - Poulan Chainsaw - Drill Doctor 400 - Craftsman Floor Jack & Jack Stands - Lots of Extension Cords - 85/1010 NAPA Battery Charger - Workmate 200 - Black & Decker Drill Press & Bench Grinder - Several Alum. Ladders - Micrometer Torque Wrenches - Craftsman 4 Gal. 3HP Air Compressor - Lots of Air Tools - Hex Key Wrench Sets - Extractor Sets - Grizzly Air Nail Guns - Chop Saw - Craftsman Belt/Grinder-Irwin Wood Auger Set - Stanley Tool Belt - Lots of Drill Bits - Large Bench Vise - Chisel Sets - Dewalt Drywall Scrugun - Lots of misc. Wrenches, Sockets, Pliers & Channel Locks - Large amount of Hardware and other misc Electrical Items.

\*\*\*\*\*Auction will take place under the big tent rain or shine\*\*\*\*\*

**Terms: Cash or Check. Credit Card with 3% Buyers Premium.**  
Indiana 7% Sales Tax Collected. Owner, Linda Stanley

**AUCTIONEER MARK A. TOMPKINS - AU#19500170**  
Auctioneer: Mark A. Tompkins AU#19500170. 765.571.0627  
Go to [auctionzip.com](http://auctionzip.com) I.D.#8305 for more information and photos.

## Clear Thinking

"War is a way of shattering to pieces, or pouring into the stratosphere, or sinking in the depths of the sea, materials which might otherwise be used to make the masses too comfortable, and hence, in the long run, too intelligent."

**George Orwell**

### LEGAL NOTICE

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	July-2016	August-2016	September-2016
Tracker \$Kwh	\$0.011466	\$0.011466	\$0.011466

This tracker results in an increase of 0.000174.

For questions or objections, you may contact the Indiana Utility Regulatory Commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or [www.in.gov/iurc](http://www.in.gov/iurc). You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or [www.in.gov/oucc](http://www.in.gov/oucc).

# golden living centers®

Providing healthcare for over 40 years

Rehabilitation to Home  
Longterm Care  
Dementia Care

Conveniently located behind Hancock Regional Hospital

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317-462-9221

## Discover the Golden Difference!

Equal opportunity provider of healthcare services GLS-11542-14A215

ATTACH COPY OF ADVERTISEMENT HERE

**Knightsdown Electric Utility**  
.....  
(Governmental Unit)  
.....  
**Henry** County, Indiana

To **The Banner**  
.....  
**PO Box 116, Knightsdown IN 46148**  
**Federal ID # 35-2118857**  
.....

**PUBLISHER'S CLAIM**

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines	.....	<b>1</b>
Head -- number of lines	.....	<b>1</b>
Body -- number of lines	.....	<b>11</b>
Tail -- number of lines	.....	<b>-</b>
Total number of lines in notice	.....	<b>13</b>

COMPUTATION OF CHARGES

<b>13</b> lines, <b>2</b> columns wide equals <b>26</b> equivalent lines at <b>0.4096</b> cents per line	.....	\$ <b>10.6496</b>
Additional charges for notices containing rule or tabular work (50 per cent of above amount)	.....	.....
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)	.....	.....
<b>TOTAL AMOUNT OF CLAIM</b>	.....	\$ <b>10.65</b>

DATA FOR COMPUTING COST

Width of single column in picas **11.8 em** Size of type **8** point.  
Number of insertions **1**

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper **one (1)** times. The dates of publication being as follows:

**May 4, 2016**

Additionally, the statement checked below is true and correct:

- ..... Newspaper does not have a Web site.
- ..... Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on **May 26, 2016**
- ..... Newspaper has a Web site but refuses to post the public notice.

*Stacy A Cox*

Date **May 26, 2016**

Title **General Manager / Co-owner**

LEGAL ADVERTISING RATES (effective Jan. 1, 2012)

11 pica 8 point column

Type Size	number of insertions			
	1	2	3	4
7	0.4681	0.6994	0.9339	1.1675
7.5	0.4369	0.6528	0.8716	1.0897
8	0.4096	0.6120	0.8171	1.0216
Rate/Square	5.85	8.74	11.67	14.69

See table of legal rates in applicable State Board of Accounts bulletin

Claim No. \_\_\_\_\_ Warrant No. \_\_\_\_\_

IN FAVOR OF

**The Banner, PO Box 116, Knightstown IN 46148**

\$ \_\_\_\_\_

ON ACCOUNT OF APPROPRIATION FOR

Appropriation No. \_\_\_\_\_

ALLOWED \_\_\_\_\_

IN THE SUM OF \$ \_\_\_\_\_

**Federal ID # 35-2118857**

**Knightstown Banner LLC dba The Banner**

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently correct

incorrect

I certify that the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business