



Received: March 31, 2016
IURC 30-Day Filing No.: 3434
Indiana Utility Regulatory Commission

Vectren Corporation
One Vectren Square
Evansville, IN 47708

March 30, 2016

The Commission Secretary
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren South

Dear Commission Secretary:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the Energy Efficiency Rider (EER) in the Vectren South Tariff for Gas Service, including:

1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.
2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.

Vectren South is making this filing to update margin differences and reconcile variances in calendar year 2015 which are part of the SRC applicable to Residential and General Service customers (Rates 110, 120, and 125). Also in this filing, Vectren South is reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125. Workpapers are enclosed to support the filing.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Vectren South affirms that a notice regarding the filing in the form attached hereto as Exhibit A will be published on or about March 28, 2016 in the Evansville Courier & Press, a newspaper of general circulation in Vanderburgh County, where the largest number of Vectren South's customers is located. Vectren South also affirms that the notice has been posted on its website. Vectren South does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Cas Swiz, whose contact information is as follows:

J. Cas Swiz
Director, Rates & Regulatory Analysis
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4033
Email: jcswiz@vectren.com

The proposed tariff sheet reflects an effective date of May 1, 2016, pursuant to the Commission Order in Cause No. 44598.

Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheets to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



J. Cas Swiz

CC:

Kim Remy, Office of Utility Consumer Counselor
Timothy Stewart, Lewis & Kappes, P.C.
Robert Heidorn
Jason Stephenson
Michelle Quinn
Scott Albertson
Brad Ellsworth

VERIFICATION

I, J. Cas Swiz, Director, Rates & Regulatory Analysis for Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.



J. Cas Swiz

Date: 3/30/16

Exhibit A

LEGAL NOTICE

Notice is hereby given that on or about March 31, 2016, and pursuant to the Orders issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, Cause No. 44019 dated August 18, 2011 and in Cause No. 44598 dated September 9, 2015, Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren South's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren South's service area receiving service under rate schedules 110, 120 and 125.

Vectren South anticipates approval of the filing by April 29, 2016, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

The Commission Secretary
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

A. David Stippler
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204

Scott E. Albertson
Vice President, Regulatory Affairs and Gas Supply
VECTREN UTILITY HOLDINGS, INC.

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	(A) <u>Energy Efficiency Funding Component</u>	(B) <u>Sales Reconciliation Component</u>	(A) + (B) <u>Energy Efficiency Rider Rate</u>
110	\$0.00957	\$0.00519	\$0.01476
120/125	\$0.00957	\$0.00159	\$0.01116

All rates are given in \$/therm

Southern Indiana Gas and Electric Company D/B/A
 Vectren Energy Delivery of Indiana, Inc. (Vectren South)
 Tariff for Gas Service
 I.U.R.C. No. G-11

Sheet No. 38
 Ninth Revised Page 2 of 2
 Cancels Eighth Revised Page 2 of 2

APPENDIX I
ENERGY EFFICIENCY RIDER

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<u>Rate Schedule</u>	<u>(A)</u> <u>Energy Efficiency</u> <u>Funding Component</u>	<u>(B)</u> <u>Sales Reconciliation</u> <u>Component</u>	<u>(A) + (B)</u> <u>Energy Efficiency</u> <u>Rider Rate</u>
110	\$ 0.00957	\$ 0.00519	\$ 0.01476
120/125	\$ 0.00957	\$ 0.00159	\$ 0.01116

All rates are given in \$/therm.

Effective: May 1, 2016

**VECTREN SOUTH
 ENERGY EFFICIENCY RIDER
 DERIVATION OF RATES
 MAY 2016 - APRIL 2017**

Line	SRC Calculation		Rate 110	Rate 120/125
1	Current Deferred SRC	Page 5, Line 14	\$ 518,281	\$ 128,931
2	SRC Variance from Previous Filing	Page 3, Line 5	(170,469)	(65,486)
3	Total SRC Requirement	Line 1 + Line 2	\$ 347,812	\$ 63,445
4	Annual Volume - Therms (1)		67,031,000	39,856,000
5	SRC per Therm	Line 3 / Line 4	\$ 0.00519	\$ 0.00159
<u>EEFC Calculation</u>				<u>Rate 110/120/125</u>
6	2016 EEFC Funding (2)			\$ 1,279,323
7	EEFC Variance	Page 9, Line 14		(271,624)
8	Current EEFC	Line 6 + Line 7		\$ 1,007,699
9	IURT Adjustment	1 - .015		0.9850
10	Current EEFC (Including IURT)	Line 8 / Line 9		\$ 1,023,045
11	Annual Volume - Therms (1)	Line 4, Total		106,887,000
12	EEFC per Therm (Including IURT)	Line 10 / Line 11		\$ 0.00957

Notes:

(1) Budget 2016

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 VARIANCE CALCULATION**

Line	Variance Calculation	Rate 110	Rate 120/125
1	SRC Actual Recoveries (January - December, 2015)	\$ 473,538	\$ (227,160)
2	SRC Expected Recoveries: Jan through Apr 2015 Page 4, Line 5	\$ 380,615	\$ (69,804)
3	SRC Expected Recoveries: May through Dec 2015 Page 4, Line 14	(77,546)	(222,842)
4	SRC Total 2015 Expected Recoveries Line 2 + Line 3	<u>\$ 303,069</u>	<u>\$ (292,646)</u>
5	Under/(Over) Recovery (To Page 2) Line 4 - Line 1	<u>\$ (170,469)</u>	<u>\$ (65,486)</u>

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 110 Allocation Factor (1)	(C) Rate 110 Expected Recoveries (2)	(D) Rate 120/125 Allocation Factor (1)	(E) Rate 120/125 Expected Recoveries (2)
1	January-15	21.264%	\$ 143,794	19.424%	\$ (25,569)
2	February-15	17.072%	\$ 115,448	15.833%	\$ (20,841)
3	March-15	12.017%	\$ 81,263	11.497%	\$ (15,134)
4	April-15	5.931%	<u>\$ 40,110</u>	6.275%	<u>\$ (8,260)</u>
5	Jan through Apr SRC Prior Approved Recoveries (To Page 3)		<u>\$ 380,615</u>		<u>\$ (69,804)</u>
<hr/>					
6	May-15	2.229%	\$ (3,954)	3.097%	\$ (14,694)
7	June-15	1.491%	\$ (2,645)	2.462%	\$ (11,681)
8	July-15	1.468%	\$ (2,604)	2.441%	\$ (11,582)
9	August-15	1.468%	\$ (2,604)	2.442%	\$ (11,586)
10	September-15	1.669%	\$ (2,960)	2.614%	\$ (12,403)
11	October-15	5.430%	\$ (9,633)	5.843%	\$ (27,722)
12	November-15	11.549%	\$ (20,486)	11.092%	\$ (52,624)
13	December-15	18.411%	<u>\$ (32,659)</u>	16.979%	<u>\$ (80,550)</u>
14	May through Dec SRC Expected Recoveries (To Page 3)		<u>\$ (77,546)</u>		<u>\$ (222,842)</u>
15	January-16	21.264%	\$ (37,719)	19.424%	\$ (92,149)
16	February-16	17.072%	\$ (30,283)	15.833%	\$ (75,112)
17	March-16	12.017%	\$ (21,316)	11.497%	\$ (54,544)
18	April-16	5.931%	<u>\$ (10,521)</u>	6.275%	<u>\$ (29,769)</u>
19	Jan through Apr SRC Expected Recoveries		<u>\$ (99,840)</u>		<u>\$ (251,574)</u>
20	Total SRC Authorized Recoveries (From March 2015 Filing, Page 2, Line 3)		<u><u>\$ (177,385)</u></u>		<u><u>\$ (474,416)</u></u>

(1) Monthly volumes, as a percentage of annual volumes, as determined on Pages 7 and 8.
 (2) Allocation Factor X Total SRC Requirement from previous filings.

**VECTREN SOUTH
 SALES RECONCILIATION COMPONENT
 Twelve Months Ending December 31, 2015**

Line		Rate 110	Rate 120/125	Total
1	Actual Volumetric Revenue	\$ 43,734,175	\$ 18,849,188	\$ 62,583,363
	Less Riders:			
2	Pipeline Safety	(1,048,861)	(221,499)	(1,270,360)
3	GCA Revenue and Variances	(27,751,810)	(14,013,734)	(41,765,544)
4	CSIA	(2,636,737)	(582,397)	(3,219,134)
5	EEFC	(699,723)	(367,675)	(1,067,398)
6	Actual Volumetric Base Revenue	\$ 11,597,044	\$ 3,663,883	\$ 15,260,927
7	Actual Customer Facilities Charge Revenue	13,258,799	3,876,044	17,134,843
8	Actual Base Revenue	<u>\$ 24,855,843</u>	<u>\$ 7,539,927</u>	<u>\$ 32,395,770</u>
9	Order Granted Base Revenue	\$ 25,505,157	\$ 7,688,674	\$ 33,193,831
10	Add: Customer Growth Revenue	(131,033)	(19,816)	(150,849)
11	Adjusted Order Granted Revenue	<u>\$ 25,374,124</u>	<u>\$ 7,668,858</u>	<u>\$ 33,042,982</u>
12	SRC Amount	<u>\$ 518,281</u>	<u>\$ 128,931</u>	<u>\$ 647,212</u>
13	2015 Amount in Excess of Cap	\$ -	\$ -	
14	Current Deferred SRC	<u>\$ 518,281</u>	<u>\$ 128,931</u>	

VECTREN SOUTH
SALES RECONCILIATION COMPONENT
Customer Count Adjustment
Twelve Months Ending December 31, 2015

Rate 110	January	February	March	April	May	June	July	August	September	October	November	December	Total (5)
1 Actual Customer Count	100,847	100,971	100,976	100,643	100,270	99,933	99,757	99,640	99,572	99,708	100,246	100,760	1,203,322
2 Order Granted Customer Count (1)	101,568	101,630	101,332	100,715	100,276	100,061	99,990	100,022	100,041	100,521	101,016	101,517	1,208,688
3 Customer Count Change	(721)	(659)	(356)	(72)	(6)	(128)	(233)	(383)	(469)	(813)	(770)	(756)	(5,366)
4 Order Granted Margin Per Customer (2)	\$ 35.44	\$ 30.96	\$ 25.609	\$ 18.80	\$ 13.96	\$ 12.97	\$ 12.94	\$ 12.94	\$ 13.21	\$ 18.23	\$ 25.14	\$ 32.41	
5 Customer Margin Adjustment	\$ (25,561)	\$ (20,391)	\$ (9,121)	\$ (1,349)	\$ (82)	\$ (1,659)	\$ (3,019)	\$ (4,953)	\$ (6,200)	\$ (14,827)	\$ (19,361)	\$ (24,509)	\$ (131,033)
Rate 120/125													
6 Actual Customer Count	10,336	10,343	10,341	10,316	10,284	10,263	10,225	10,206	10,220	10,232	10,247	10,288	123,302.0
7 Order Granted Customer Count (3)	10,378	10,384	10,354	10,291	10,246	10,224	10,217	10,220	10,222	10,271	10,322	10,373	123,500.0
8 Customer Count Change	(42)	(41)	(13)	25	38	39	8	(14)	(2)	(39)	(75)	(85)	(199)
9 Order Granted Margin Per Customer (4)	\$ 101.55	\$ 89.23	\$ 73.37	\$ 55.42	\$ 43.70	\$ 40.83	\$ 40.75	\$ 40.75	\$ 41.53	\$ 52.75	\$ 72.44	\$ 93.12	
10 Customer Margin Adjustment	\$ (4,262)	\$ (3,841)	\$ (936)	\$ 1,412	\$ 1,683	\$ 1,601	\$ 332	\$ (557)	\$ (66)	\$ (2,040)	\$ (5,421)	\$ (7,920)	\$ (19,816)

Notes:

- (1) From Page 7, Lines 16 through 27
- (2) From Page 7, Lines 1 through 12
- (3) From Page 8, Lines 16 through 27
- (4) From Page 8, Lines 1 through 12
- (5) To Page 5, Line 9.

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 RESIDENTIAL MONTHLY MARGIN - RATE 110**

	Baseload			Heat Sensitive			Total			Margin Per Customer
	First	Second	Total	First	Second	Total	Volumetric	Facility	Total	
1 January	\$183	\$15	\$197	\$723	\$1,562	\$2,285	\$2,483	\$1,117	\$ 3,600.022	\$35.44
2 February	183	15	198	723	1,107	1,831	2,028	1,118	\$ 3,146.351	30.96
3 March	182	15	197	723	560	1,283	1,480	1,115	\$ 2,594.969	25.61
4 April	181	15	196	543	46	589	785	1,108	\$ 1,892.993	18.80
5 May	180	15	195	101	1	102	297	1,103	\$ 1,399.847	13.96
6 June	180	14	195	2	1	3	197	1,101	\$ 1,297.976	12.97
7 July	180	14	194	0	0	0	194	1,100	\$ 1,294.295	12.94
8 August	180	14	194	0	0	0	194	1,100	\$ 1,294.713	12.94
9 September	180	14	195	27	0	27	222	1,100	\$ 1,321.978	13.21
10 October	181	15	195	523	8	531	727	1,106	\$ 1,832.515	18.23
11 November	182	15	196	716	515	1,232	1,428	1,111	\$ 2,539.261	25.14
12 December	183	15	197	723	1,253	1,976	2,174	1,117	\$ 3,290.237	32.41
13 Annual	<u>\$2,175</u>	<u>\$175</u>	<u>\$2,350</u>	<u>\$4,806</u>	<u>\$5,053</u>	<u>\$9,860</u>	<u>\$12,210</u>	<u>\$13,296</u>	<u>\$25,505.158</u>	
14 Tariff Rates	\$0.1800	\$0.1447	\$11.00							

	Baseload			Heat Sensitive			Total			# Customers
	First	Second	Total	First	Second	Total	First	Second	Total	
15 MDTH VOLUMES:	<u>10.0</u>	<u>1.0</u>	<u>11.0</u>							
16 January	102	10	112	402	1,080	1,482	504	1,090	1,593	101,568
17 February	102	10	112	402	766	1,168	504	776	1,279	101,630
18 March	101	10	111	402	387	789	503	397	900	101,332
19 April	101	10	111	302	32	334	403	42	444	100,715
20 May	100	10	110	56	1	57	156	11	167	100,276
21 June	100	10	110	1	1	2	101	11	112	100,061
22 July	100	10	110	0	0	0	100	10	110	99,990
23 August	100	10	110	0	0	0	100	10	110	100,022
24 September	100	10	110	15	0	15	115	10	125	100,041
25 October	101	10	111	291	6	296	391	16	407	100,521
26 November	101	10	111	398	356	754	499	366	865	101,016
27 December	102	10	112	402	866	1,268	504	876	1,380	101,517
28 Annual	<u>1,209</u>	<u>121</u>	<u>1,330</u>	<u>2,671</u>	<u>3,493</u>	<u>6,164</u>	<u>3,879</u>	<u>3,614</u>	<u>7,494</u>	<u>100,724</u>

Note:

In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

**VECTREN SOUTH
SALES RECONCILIATION COMPONENT
CAUSE NO. 43112 GENERAL SERVICE MONTHLY MARGIN - RATE 120/125**

	MARGIN: in thousands	Baseload			Heat Sensitive			Total			Margin Per Customer
		First	Second	Total	First	Second	Total	Volumetric	Facility	Total	
1	January	\$60	\$42	\$102	\$163	\$468	\$631	\$733	\$321	\$ 1,054	\$101.56
2	February	60	42	102	151	352	503	606	321	\$ 927	89.23
3	March	60	42	102	93	245	338	440	320	\$ 760	73.37
4	April	60	41	101	70	81	151	252	318	\$ 570	55.42
5	May	60	41	101	29	1	30	131	317	\$ 448	43.70
6	June	60	41	101	1	0	1	101	316	\$ 417	40.83
7	July	59	41	101	0	0	0	101	316	\$ 416	40.75
8	August	59	41	101	0	0	0	101	316	\$ 416	40.75
9	September	60	41	101	8	0	8	109	316	\$ 425	41.53
10	October	60	41	101	21	102	123	224	318	\$ 542	52.75
11	November	60	41	102	105	222	327	429	319	\$ 748	72.44
12	December	60	42	102	151	392	543	645	321	\$ 966	93.12
13	Annual	<u>\$719</u>	<u>\$496</u>	<u>\$1,215</u>	<u>\$792</u>	<u>\$1,864</u>	<u>\$2,656</u>	<u>\$3,871</u>	<u>\$3,818</u>	<u>\$7,689</u>	
14	Tariff Rates	\$0.1164	\$0.0855	\$30.92 (1)							

	MDTH	Baseload			Heat Sensitive			Total			# Customers
		First	Second	Total	First	Second	Total	First	Second	Total	
15	VOLUMES:	50.0	47.0	97.0							
16	January	52	49	101	140	548	688	192	597	788	10,378
17	February	52	49	101	130	412	542	182	461	643	10,384
18	March	52	49	100	80	286	366	132	335	467	10,354
19	April	51	48	100	60	95	155	111	143	255	10,291
20	May	51	48	99	25	1	26	76	49	126	10,246
21	June	51	48	99	1	0	1	52	48	100	10,224
22	July	51	48	99	0	0	0	51	48	99	10,217
23	August	51	48	99	0	0	0	51	48	99	10,220
24	September	51	48	99	7	0	7	58	49	106	10,222
25	October	51	48	100	18	119	138	70	168	237	10,271
26	November	52	49	100	90	260	350	142	309	450	10,322
27	December	52	49	101	130	459	589	182	507	689	10,373
28	Annual	<u>618</u>	<u>580</u>	<u>1,198</u>	<u>680</u>	<u>2,181</u>	<u>2,861</u>	<u>1,298</u>	<u>2,761</u>	<u>4,059</u>	<u>10,292</u>

(1) composite Facilities Charge of Group 1, 2 & 3 customers without Rate 145

Note:

In August, 2010, Rate Base was updated for the removal of deferred rate case expense amortization. This change affected order granted revenue.

**VECTREN SOUTH
 ENERGY EFFICIENCY FUNDING COMPONENT
 VARIANCE CALCULATION
 Program To Date**

Line	Variance Calculation	Total
1	EEFC Revenue - Phase 1 (12/01/06-11/30/07)	\$ 669,630
2	EEFC Revenue - Phase 2 (12/01/07-11/30/08)	769,617
3	EEFC Revenue - Phase 3 (12/01/08-11/30/09)	805,473
4	EEFC Revenue - Phase 4 (12/01/09-11/30/10)	795,136
5	EEFC Revenue - Phase 5 (12/01/10-11/30/11)	1,049,664
6	EEFC Revenue - Phase 6 (12/01/11-12/31/12)	1,341,620
7	EEFC Revenue - Phase 7 (01/01/13 - 12/31/13)	1,817,268
8	EEFC Revenue - Phase 8 (01/01/14 - 12/31/14)	1,833,454
9	EEFC Revenue - Phase 8 (01/01/15 - 12/31/15)	1,067,398
10	Total EEFC Revenues (Includes IURT)	Sum Lines 1-9 \$ 10,149,259
11	Less: IURT	(A) 154,415
12	Total EEFC Revenues	Line 10 - Line 11 \$ 9,994,844
13	EEFC Actual Expenses	\$ 9,723,221
14	EEFC Variance Under/(Over) Recovery (To Page 2)	Line 13 - Line 12 \$ <u>(271,624)</u>

(A) IURT rates utilized to determine total EEFC revenues were 1.52% through 2013, 1.51% in 2014, and 1.50% in 2015, as the Indiana corporate income tax rate is dropping each year through 2022.

**VECTREN SOUTH
 ENERGY EFFICIENCY RIDER
 ANNUAL BILL IMPACTS**

<u>Line</u>		<u>Rate 110</u>	<u>Rate 120/125</u>
1	Annual Revenues (1)	\$ 57,466,512	\$ 22,498,072
2	Current SRC Revenue Amount (2)	\$ 347,812	\$ 63,445
3	Current EEFC Revenue Amount (3)	641,572	381,473
4	Less: 2015 EER Collections	(1,173,261)	(140,515)
5	Incremental EER Revenue Amount	\$ (183,877)	\$ 304,403
6	Increase	-0.3%	1.4%

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2015 or
 Page 5, Line 1 + Page 5, Line 7 + Page 3, Line 1.
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.

**VECTREN SOUTH
ENERGY EFFICIENCY RIDER
RESIDENTIAL ANNUAL CAP EVALUATION**

<u>Line</u>			<u>Rate 110</u>
1	Average Customers	Line 3 / Line 2	100,444
2	Margin per Customer	Page 7, Sum of Lines 1-12	\$ 252.62
3	Adjusted Order Granted Revenue	Page 5, Line 11	\$ 25,374,124
4	Annual SRC Cap		4.00%
5	Annual Cap	Line 3 x Line 4	1,014,965
6	2015 SRC Amount	Page 5, Line 14	<u>518,281</u>
7	Amount Above / (Below) Cap	Sum Lines 6 - 5	<u>\$ (496,684)</u>

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
2015 Summary**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ <u>A17</u> 43,734,175 <u>5</u>	\$ <u>A17</u> 18,849,188 <u>5</u>	\$ 62,583,363
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ <u>A19</u> (1,048,861) <u>5</u>	\$ <u>A19</u> (221,499) <u>5</u>	\$ <u>A19</u> (1,270,360)
4 GCA Revenue and variances	\$ (27,460,065) <u>5</u>	\$ (13,866,544) <u>5</u>	\$ (41,326,609)
GCA Unaccounted for	\$ (131,028)	\$ (65,371)	\$ (196,399)
GCA Bad Debt	\$ (160,717)	\$ (81,819)	\$ (242,536)
5 CSIA Base	\$ (1,789,911)	\$ (393,831)	\$ (2,183,742)
CSIA Passthrough	\$ (846,826)	\$ (188,566)	\$ (1,035,392)
6 EEFC	\$ <u>A19</u> (699,723) <u>5</u>	\$ <u>A19</u> (367,675) <u>5</u>	\$ <u>A19</u> (1,067,398)
7 Actual Base Revenue	\$ 11,597,044	\$ 3,663,883	\$ 15,260,927
8 Service Charge Revenue	\$ <u>A19</u> 13,258,799 <u>5</u>	\$ <u>A19</u> 3,876,044 <u>5</u>	\$ 17,134,843
9 Normalized Base Revenue	\$ 24,855,843	\$ 7,539,927	\$ 32,395,770
10 Order Granted Base Revenue	\$ <u>A14</u> 25,505,157	\$ <u>A15</u> 7,688,674	\$ 33,193,831
11 Add: Customer Growth Revenue	\$ (131,032) <u>5</u>	\$ (19,815) <u>5</u>	\$ (150,847)
12 Adjusted Order Granted Revenue	\$ 25,374,125	\$ 7,668,859	\$ 33,042,984
13 SRC Amount	\$ <u>A16</u> 518,282	\$ <u>A16</u> 128,932	\$ <u>A16</u> 647,214
14 Actual Customer Count	<u>A22</u> 1,203,323	<u>A22</u> 123,302	
15 Financial vs Service Charge Custom	-	-	
16 Actual Customer Count	1,203,323	123,302	
17 Order Granted Customer Count	<u>A14</u> 1,208,689	<u>A15</u> 123,502	
18 Customer Growth	(5,366)	(200)	
19 Order Granted Base/Customer	\$ <u>A24</u> 24.42	\$ <u>A25</u> 99.08	
20 Customer Growth Base Revenue	\$ (131,032)	\$ (19,815)	
GCA Related	\$ <u>A19</u> (27,751,810) <u>5</u>	\$ <u>A19</u> (14,013,734) <u>5</u>	\$ <u>A19</u> (41,765,544)

A1

VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
January 2015

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 10,467,877	\$ 4,266,436	\$ 14,734,313
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(277,975)	(52,959)	(330,934)
4 GCA Revenue and variances	(7,330,126)	(3,283,389)	(10,613,515)
GCA Unaccounted for	(34,733)	(15,563)	(50,296)
GCA Bad Debt	(39,165)	(17,544)	(56,709)
CSIA Base	(64,399)	(30,448)	(94,847)
CSIA Passthrough	(44,557)	(21,066)	(65,623)
5 SRC and EEFC	(184,350)	(90,162)	(274,512)
6 Actual Base Revenue	\$ 2,492,572	\$ 755,305	\$ 3,247,877
7 Service Charge Revenue	1,124,376	329,286	1,453,662
8 Normalized Base Revenue	\$ 3,616,948	\$ 1,084,591	\$ 4,701,539
9 Order Granted Base Revenue	\$ 3,600,022	\$ 1,054,011	\$ 4,654,033
10 Add: Customer Growth Revenue	(25,561)	(4,262)	(29,823)
11 Adjusted Order Granted Revenue	\$ 3,574,461	\$ 1,049,749	\$ 4,624,210
12 SRC Amount	\$ <u>Alb</u> (42,487)	\$ <u>Alb</u> (34,842)	\$ (77,329)
Federal Income Tax - 32.025%	(13,606)	(11,158)	(24,764)
State Income Tax - 8.5%	(3,611)	(2,962)	(6,573)
Banner Customer Count (ACRT)			
13 Actual Customer Count	100,846.5	10,335.9	
14 Financial vs Service Charge Customer Count	0	0	
15 Actual Customer Count	100,846.5	10,335.9	
16 Order Granted Customer Count	101,567.64	10,377.867306	
17 Customer Growth	(721.140)	(41.967306)	
18 Order Granted Base/Customer	\$ 35.445	\$ 101.563377	
19 Customer Growth Base Revenue	\$ (25,561)	\$ (4,262)	

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
February 2015**

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 10,236,718	\$ 3,976,853	\$ 14,213,571
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(282,528)	(50,053)	(332,581)
4 GCA Revenue and variances	(7,605,207)	(3,185,602)	(10,790,809)
GCA Unaccounted for	(34,619)	(14,499)	(49,118)
GCA Bad Debt	(41,498)	(17,401)	(58,899)
CSIA Base	(63,386)	(24,193)	(87,579)
CSIA Passthrough	(45,693)	(17,525)	(63,218)
5 SRC and EEFC	(201,620)	(91,714)	(293,334)
6 Actual Base Revenue	\$ 1,962,167	\$ 575,866	\$ 2,538,033
7 Service Charge Revenue	1,103,601	321,412	1,425,013
8 Normalized Base Revenue	\$ 3,065,768	\$ 897,278	\$ 3,963,046
9 Order Granted Base Revenue	\$ 3,146,351	\$ 926,554	\$ 4,072,905
10 Add: Customer Growth Revenue	(20,391)	(3,641)	(24,032)
11 Adjusted Order Granted Revenue	\$ 3,125,960	\$ 922,913	\$ 4,048,873
12 SRC Amount	\$ <u>60,192</u>	\$ <u>25,635</u>	\$ <u>85,827</u>
Federal Income Tax - 32.025%	19,276	8,210	27,486
State Income Tax - 8.5%	5,116	2,179	7,295

Banner Customer Count (ACRT)

13 Actual Customer Count	100,971.0	10,343.40
14 Financial vs Service Charge Customer Count	0	0
15 Actual Customer Count	100,971	10,343.40
16 Order Granted Customer Count	101,629.651661	10,384.203351
17 Customer Growth	(658.65)	(40.803351)
18 Order Granted Base/Customer	\$ 30.9590	\$ 89.227222
19 Customer Growth Base Revenue	\$ (20,391)	\$ (3,641)

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
March-15

Daily ACRT

	<u>Residential Rate</u> 110	<u>General Service</u> Rate 120/125	<u>Total</u>
1 Actual Revenue	\$ 5,959,225	\$ 2,670,494	\$ 8,629,719
Less Riders:			\$ -
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (148,512)	\$ (30,989)	\$ (179,501)
4 GCA Revenue and variances	\$ (4,089,700)	\$ (2,054,197)	\$ (6,143,897)
GCA Unaccounted for	\$ (18,618)	\$ (9,345)	\$ (27,963)
GCA Bad Debt	\$ (23,362)	\$ (11,681)	\$ (35,043)
5 CSIA Base	\$ (63,886)	\$ (18,064)	\$ (81,950)
CSIA Passthrough	\$ (45,120)	\$ (12,758)	\$ (57,878)
6 SRC and EEFC	\$ (105,929)	\$ (56,580)	\$ (162,509)
7 Actual Base Revenue	\$ 1,464,098	\$ 476,880	\$ 1,940,978
8 Service Charge Revenue	\$ 1,113,862	\$ 324,198	\$ 1,438,060
9 Normalized Base Revenue	\$ 2,577,961	\$ 801,078	\$ 3,379,039
10 Order Granted Base Revenue	\$ 2,594,969	\$ 759,695	\$ 3,354,664
11 Add: Customer Growth Revenue	\$ (9,121)	\$ (936)	\$ (10,057)
12 Adjusted Order Granted Revenue	\$ 2,585,848	\$ 758,759	\$ 3,344,607
13 SRC Amount	\$ <u>Alk</u> 7,887	\$ <u>Alk</u> (42,318)	\$ (34,431)
Banner Customer Count (ACRT)			
14 Actual Customer Count	100,976 <u>(b)</u>	10,341.0 <u>(b)</u>	
15 Financial vs Service Charge Customer Count	0	0	
16 Actual Customer Count	100,976	10,341.00	
17 Order Granted Customer Count	101,332	10,353.757930	
18 Customer Growth	(356)	(12.757930)	
19 Order Granted Base/Customer	\$25.61	\$73.373872	
20 Customer Growth Base Revenue	-\$9,121	-\$936	

A4

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
April-15

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 2,220,270	\$ 882,821	\$ 3,103,091
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (47,620)	\$ (9,889)	\$ (57,509)
4 GCA Revenue and variances	\$ (1,169,853)	\$ (593,261)	\$ (1,763,114)
GCA Unaccounted for	\$ (5,534)	\$ (2,802)	\$ (8,336)
GCA Bad Debt	\$ (7,450)	\$ (3,778)	\$ (11,228)
5 CSIA Base	\$ (63,702)	\$ (8,592)	\$ (72,294)
CSIA Passthrough	\$ (44,991)	\$ (6,068)	\$ (51,059)
6 SRC and EEFC	\$ (33,918)	\$ (18,119)	\$ (52,037)
7 Actual Base Revenue	\$ 847,203	\$ 240,312	\$ 1,087,515
8 Service Charge Revenue	\$ 1,109,451	\$ 324,952	\$ 1,434,403
9 Normalized Base Revenue	\$ 1,956,654	\$ 565,264	\$ 2,521,918
10 Order Granted Base Revenue	\$ 1,892,993	\$ 570,317	\$ 2,463,310
11 Add: Customer Growth Revenue	\$ (1,349)	\$ 1,412	\$ 63
12 Adjusted Order Granted Revenue	\$ 1,891,644	\$ 571,729	\$ 2,463,373
13 SRC Amount	<u>\$ <i>Alb</i> (65,011)</u>	<u>\$ <i>Alb</i> 6,464</u>	<u>\$ (58,547)</u>
Banner Customer Count (ACRT)			
14 Actual Customer Count	100,643 <i>(b)</i>	10,316.00 <i>(b)</i>	
15 Financial vs Service Charge Customer Count	0	0	
16 Actual Customer Count	100,643	10,316.00	
17 Order Granted Customer Count	100,715	10,290.724408	
18 Customer Growth	(72)	25.475592	
19 Order Granted Base/Customer	\$18.80	\$55.420466	
20 Customer Growth Base Revenue	<u>-\$1,349</u>	<u>\$1,412</u>	

A5

**VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
May 2015**

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 1,199,626	\$ 807,765	\$ 2,007,391
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(24,394)	(8,064)	(32,458)
4 GCA Revenue and variances	(867,460)	(677,871)	(1,545,331)
GCA Unaccounted for	(2,578)	(2,252)	(4,830)
GCA Bad Debt	(4,343)	(3,534)	(7,877)
CSIA Base	(63,366)	(4,534)	(67,900)
CSIA Passthrough	(44,753)	(3,202)	(47,955)
5 SRC and EEFC	(6,439)	(7,706)	(14,145)
6 Actual Base Revenue	\$ 186,293	\$ 100,602	\$ 286,895
7 Service Charge Revenue	1,100,610	320,084	1,420,694
8 Normalized Base Revenue	\$ 1,286,903	\$ 420,686	\$ 1,707,589
9 Order Granted Base Revenue	\$ 1,399,847	\$ 447,797	\$ 1,847,644
10 Add: Customer Growth Revenue	(82)	1,683	1,601
11 Adjusted Order Granted Revenue	\$ 1,399,765	\$ 449,480	\$ 1,849,245
12 SRC Amount	\$ <u>Alb</u> 112,862	\$ <u>Alb</u> 28,794	\$ 141,656

Banner Customer Count (ACRT)

13 Actual Customer Count	100,270.2 <u>(b)</u>	10,284.40 <u>(b)</u>
14 Financial vs Service Charge Customer Count	0	0
15 Actual Customer Count	100,270.2	10,284.40
16 Order Granted Customer Count	100,276.089861	10,245.900595 →
17 Customer Growth	(5.89)	38.499405
18 Order Granted Base/Customer	\$ 13.960	\$ 43.704997
19 Customer Growth Base Revenue	\$ (82)	\$ 1,683

Alb

VECTREN DELIVERY OF INDIANA- SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
June 2015

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 870,359	\$ 639,072	\$ 1,509,431
Less Riders:			
2 USF	-	-	-
3 Pipeline Safety	(16,586)	(6,054)	(22,640)
4 GCA Revenue and variances	(560,825)	(524,721)	(1,085,546)
GCA Unaccounted for	(2,084)	(1,917)	(4,001)
GCA Bad Debt	(3,759)	(3,315)	(7,074)
CSIA Base	(63,141)	(3,367)	(66,508)
CSIA Passthrough	(44,594)	(2,378)	(46,972)
5 SRC and EEFC	(7,826)	(7,186)	(15,012)
6 Actual Base Revenue	\$ 171,544	\$ 90,134	\$ 261,678
7 Service Charge Revenue	1,101,124	320,382	1,421,506
8 Normalized Base Revenue	\$ 1,272,668	\$ 410,516	\$ 1,683,184
9 Order Granted Base Revenue	\$ 1,297,976	\$ 417,468	\$ 1,715,444
10 Add: Customer Growth Revenue	(1,659)	1,601	(58)
11 Adjusted Order Granted Revenue	\$ 1,296,317	\$ 419,069	\$ 1,715,386
12 SRC Amount	\$ <i>all</i> 23,649	\$ <i>all</i> 8,553	\$ 32,202

Banner Customer Count (ACRT)

13 Actual Customer Count	99,932.7 <i>(6)</i>	10,263.10 <i>(6)</i>
14 Financial vs Service Charge Customer Count	0	0
15 Actual Customer Count	99,932.7	10,263.10
16 Order Granted Customer Count	100,060.591331	10,223.881622
17 Customer Growth	(127.891331)	39.218378
18 Order Granted Base/Customer	\$ 12.97	\$ 40.832618
19 Customer Growth Base Revenue	\$ (1,659)	\$ 1,601

**VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
July-15**

Daily ACRT

	<u>Residential Rate 110</u>	<u>General Service Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 883,011	\$ 812,757	\$ 1,695,768
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (12,916)	\$ (8,285)	\$ (21,201)
4 GCA Revenue and variances	\$ (393,257)	\$ (643,834)	\$ (1,037,091)
GCA Unaccounted for	\$ (1,486)	\$ (2,431)	\$ (3,917)
GCA Bad Debt	\$ (2,267)	\$ (3,706)	\$ (5,973)
5 CSIA Base	\$ (236,194)	\$ (13,740)	\$ (249,934)
CSIA Passthrough	\$ (94,847)	\$ (5,517)	\$ (100,364)
6 SRC and EEFC	\$ (6,263)	\$ (10,448)	\$ (16,711)
7 Actual Base Revenue	\$ 135,781	\$ 124,796	\$ 260,577
8 Service Charge Revenue	\$ 1,100,537	\$ 322,843	\$ 1,423,380
9 Normalized Base Revenue	\$ 1,236,318	\$ 447,639	\$ 1,683,957
10 Order Granted Base Revenue	\$ 1,294,295	\$ 416,357	\$ 1,710,652
11 Add: Customer Growth Revenue	\$ (3,019)	\$ 332	\$ (2,687)
12 Adjusted Order Granted Revenue	\$ 1,291,275	\$ 416,688	\$ 1,707,963
13 SRC Amount	\$ <u>Alb</u> 54,958	\$ <u>Alb</u> (30,950)	\$ 24,008
Banner Customer Count (ACRT)			
14 Actual Customer Count	99,757 <u>(b)</u>	10,224.80 <u>(b)</u>	
15 Financial vs Service Charge Customer Count	0	0	
16 Actual Customer Count	99,757	10,224.80	
17 Order Granted Customer Count	99,990	10,216.664144	
18 Customer Growth	(233)	8.135856	
19 Order Granted Base/Customer	\$12.94	\$40.752727	
20 Customer Growth Base Revenue	-\$3,019	\$332	

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
August-15

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 884,225	\$ 346,830	\$ 1,231,055
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (18,168)	\$ (5,564)	\$ (23,732)
4 GCA Revenue and variances	\$ (325,201)	\$ (208,646)	\$ (533,847)
GCA Unaccounted for	\$ (2,368)	\$ (1,781)	\$ (4,149)
GCA Bad Debt	\$ (3,377)	\$ (2,474)	\$ (5,851)
5 CSIA Base	\$ (232,494)	\$ (25,001)	\$ (257,495)
CSIA Passthrough	\$ (98,136)	\$ (10,553)	\$ (108,689)
6 SRC and EEFC	\$ (9,093)	\$ (7,015)	\$ (16,108)
7 Actual Base Revenue	\$ 195,387	\$ 85,797	\$ 281,184
8 Service Charge Revenue	\$ 1,096,645	\$ 320,926	\$ 1,417,571
9 Normalized Base Revenue	\$ 1,292,031	\$ 406,723	\$ 1,698,754
10 Order Granted Base Revenue	\$ 1,294,713	\$ 416,491	\$ 1,711,204
11 Add: Customer Growth Revenue	\$ (4,953)	\$ (557)	\$ (5,510)
12 Adjusted Order Granted Revenue	\$ 1,289,760	\$ 415,935	\$ 1,705,695
13 SRC Amount	\$ <u>Al6</u> (2,272)	\$ <u>Al6</u> 9,212	\$ 6,940
Banner Customer Count (ACRT)			
14 Actual Customer Count	99,640 <u>6</u>	10,206.30 <u>6</u>	
15 Financial vs Service Charge Customer Count	0	0	
16 Actual Customer Count	99,640	10,206.30	
17 Order Granted Customer Count	100,022	10,219.966377	
18 Customer Growth	(383)	(13.666377)	
19 Order Granted Base/Customer	\$12.94	\$40.752727	
20 Customer Growth Base Revenue	-\$4,953	-\$557	

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
September-15

Daily ACRT

	<u>Residential Rate</u> <u>110</u>	<u>General Service</u> <u>Rate 120/125</u>	<u>Total</u>
1 Actual Revenue	\$ 821,005	\$ 1,124,689	\$ 1,945,694
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (14,460)	\$ (14,672)	\$ (29,132)
4 GCA Revenue and variances	\$ (310,381)	\$ (828,680)	\$ (1,139,061)
GCA Unaccounted for	\$ (1,399)	\$ (3,905)	\$ (5,304)
GCA Bad Debt	\$ (1,677)	\$ (5,170)	\$ (6,847)
5 CSIA Base	\$ (232,324)	\$ (30,014)	\$ (262,338)
CSIA Passthrough	\$ (98,064)	\$ (12,669)	\$ (110,733)
6 SRC and EEFC	\$ (7,285)	\$ (18,602)	\$ (25,887)
7 Actual Base Revenue	\$ 155,415	\$ 210,977	\$ 366,392
8 Service Charge Revenue	\$ 1,097,488	\$ 322,330	\$ 1,419,818
9 Normalized Base Revenue	\$ 1,252,903	\$ 533,308	\$ 1,786,211
10 Order Granted Base Revenue	\$ 1,321,978	\$ 424,540	\$ 1,746,518
11 Add: Customer Growth Revenue	\$ (6,200)	\$ (66)	\$ (6,266)
12 Adjusted Order Granted Revenue	\$ 1,315,778	\$ 424,474	\$ 1,740,252
13 SRC Amount	\$ <i>A16</i> 62,874	\$ <i>A16</i> (108,833)	\$ (45,959)
Banner Customer Count (ACRT)			
14 Actual Customer Count	99,571.8 <i>(6)</i>	10,220.30 <i>(6)</i>	
15 Financial vs Service Charge Customer Count	0	0	
16 Actual Customer Count	99,571.8	10,220.30	
17 Order Granted Customer Count	100,041	10,221.881066	
18 Customer Growth	(469)	(1.581066)	
19 Order Granted Base/Customer	\$13.21	\$41.532482	
20 Customer Growth Base Revenue	-\$6,200	-\$66	

A10

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
October-15

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 1,495,419	\$ 1,154,226	\$ 2,649,645
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (30,614)	\$ (14,429)	\$ (45,043)
4 GCA Revenue and variances	\$ (674,360)	\$ (754,021)	\$ (1,428,381)
GCA Unaccounted for	\$ (3,161)	\$ (3,532)	\$ (6,693)
GCA Bad Debt	\$ (4,128)	\$ (4,610)	\$ (8,738)
CSIA Base	\$ (236,228)	\$ (47,518)	\$ (283,746)
CSIA Passthrough	\$ (90,247)	\$ (18,488)	\$ (108,735)
5 SRC and EEFC	\$ (15,284)	\$ (18,324)	\$ (33,608)
6 Actual Base Revenue	\$ 441,397	\$ 293,305	\$ 734,702
7 Service Charge Revenue	\$ 1,094,389	\$ 323,768	\$ 1,418,157
8 Normalized Base Revenue	\$ 1,535,786	\$ 617,073	\$ 2,152,859
9 Order Granted Base Revenue	\$ 1,832,515	\$ 541,795	\$ 2,374,310
10 Add: Customer Growth Revenue	\$ (14,827)	\$ (2,040)	\$ (16,867)
11 Adjusted Order Granted Revenue	\$ 1,817,689	\$ 539,756	\$ 2,357,445
12 SRC Amount	\$ <u>Alb</u> 281,903	\$ <u>Alb</u> (77,317)	\$ 204,586

Banner Customer Count (ACRT)

13 Actual Customer Count	99,708	10,232.30
14 Financial vs Service Charge Customer Count	0	0
15 Actual Customer Count	99,708	10,232.30
16 Order Granted Customer Count	100,521	10,270.965631
17 Customer Growth	(813)	(38.665631)
18 Order Granted Base/Customer	\$18.23	\$52.750167
19 Customer Growth Base Revenue	-\$14,827	-\$2,040

111

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
November-15

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 3,370,024	\$ 723,723	\$ 4,093,747
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (97,221)	\$ (13,359)	\$ (110,580)
4 GCA Revenue and variances	\$ (1,643,660)	\$ (335,186)	\$ (1,978,846)
GCA Unaccounted for	\$ (9,613)	\$ (2,623)	\$ (12,236)
GCA Bad Debt	\$ (12,454)	\$ (3,292)	\$ (15,746)
5 CSIA Base	\$ (234,749)	\$ (88,174)	\$ (322,923)
CSIA Passthrough	\$ (97,660)	\$ (36,682)	\$ (134,342)
6 SRC and EEFC	\$ (48,270)	\$ (16,964)	\$ (65,234)
7 Actual Base Revenue	\$ 1,226,396	\$ 227,443	\$ 1,453,839
8 Service Charge Revenue	\$ 1,097,903	\$ 320,065	\$ 1,417,968
9 Normalized Base Revenue	\$ 2,324,299	\$ 547,508	\$ 2,871,807
10 Order Granted Base Revenue	\$ 2,539,261	\$ 747,710	\$ 3,286,971
11 Add: Customer Growth Revenue	\$ (19,361)	\$ (5,421)	\$ (24,782)
12 Adjusted Order Granted Revenue	\$ 2,519,900	\$ 742,289	\$ 3,262,189
13 SRC Amount	\$ <u>195,601</u>	\$ <u>194,781</u>	\$ <u>390,382</u>

Banner Customer Count (ACRT)

14 Actual Customer Count	100,246	10,246.70
15 Financial vs Service Charge Customer Count	0	0
16 Actual Customer Count	100,246	10,246.70
17 Order Granted Customer Count	101,016	10,321.536063
18 Customer Growth	(770)	(74.836063)
19 Order Granted Base/Customer	\$25.14	\$72.441738
20 Customer Growth Base Revenue	-\$19,361	-\$5,421

VECTREN DELIVERY OF INDIANA - SOUTH
SALES RECONCILIATION COMPONENT (SRC)
SRC CALCULATION
December-15

Daily ACRT

	Residential Rate 110	General Service Rate 120/125	Total
1 Actual Revenue	\$ 5,326,416	\$ 1,443,522	\$ 6,769,938
Less Riders:			
2 USF	\$ -	\$ -	\$ -
3 Pipeline Safety	\$ (77,867)	\$ (7,182)	\$ (85,049)
4 GCA Revenue and variances	\$ (2,490,035)	\$ (777,136)	\$ (3,267,171)
GCA Unaccounted for	\$ (14,835)	\$ (4,721)	\$ (19,556)
GCA Bad Debt	\$ (17,237)	\$ (5,314)	\$ (22,551)
5 CSIA Base	\$ (236,042)	\$ (100,186)	\$ (336,228)
CSIA Passthrough	\$ (98,164)	\$ (41,660)	\$ (139,824)
6 SRC and EEFC	\$ (73,446)	\$ (24,855)	\$ (98,301)
7 Actual Base Revenue	\$ 2,318,790	\$ 482,468	\$ 2,801,258
8 Service Charge Revenue	\$ 1,118,813	\$ 325,798	\$ 1,444,611
9 Normalized Base Revenue	\$ 3,437,602	\$ 808,265	\$ 4,245,867
10 Order Granted Base Revenue	\$ 3,290,237	\$ 965,939	\$ 4,256,176
11 Add: Customer Growth Revenue	\$ (24,509)	\$ (7,920)	\$ (32,429)
12 Adjusted Order Granted Revenue	\$ 3,265,728	\$ 958,018	\$ 4,223,746
13 SRC Amount	\$ <u>Alb</u> (171,874)	\$ <u>Alb</u> 149,753	\$ (22,121)
Banner Customer Count (ACRT)			
14 Actual Customer Count	100,760 <u>6</u>	10,287.60 <u>6</u>	
15 Financial vs Service Charge Customer Count	0	0	
16 Actual Customer Count	100,760	10,287.60	
17 Order Granted Customer Count	101,517	10,372.651507	
18 Customer Growth	(756)	(85.051507)	
19 Order Granted Base/Customer	\$32.41	\$93.123587	
20 Customer Growth Base Revenue	-\$24,509	-\$7,920	

A13

EEFC - Vectren North and Vectren South
 Workpaper
 March, 2016 Filing

Derivation of EEFC Costs applicable to each company

		Total Program Costs	\$7,999,342		
Average # Customers (2016 - Budget)					
	Vectren North		Vectren South		
Residential	Rate 210	530,381	Rate 110	100,497	630,878
General Service	Rate 220	50,445	Rate 120	10,074	60,519
General Service	Rate 225	1,273	Rate 125	246	1,519
Total		582,099		110,817	692,916
Allocation of EEFC Total					
	Vectren North	84.01%	\$6,720,019		
	Vectren South	15.99%	\$1,279,323		
	Total	100.00%	\$7,999,342		