

Received: August 31, 2015
IURC 30-Day Filing No.: 3383
Indiana Utility Regulatory Commission

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148

Telephone 765-345-5977
Fax 765-345-2212

Date: August 31, 2015

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Knightstown Municipal Electric Utility 30 Day Filing
Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Knightstown Municipal Electric Utility for the 4th quarter tracker filing for 2015. The tariff sheets and work papers are attached. The purpose of this filing is to secure authorization for an approval of the change in the fuel cost adjustment charges. This filing is necessary because of an increase or (decrease) for electricity purchased from our power supplier. The filing is allowed under 170 IAC 1-6-3 for the following reasons: authorizing such (increase) or decrease to be effective on all customer bills rendered by Applicant for electricity subsequent to the date of the Commission's approval.

The person at Knightstown Municipal Electric Utility to be contacted regarding this filing is: Betsy Wilkerson, Office Manager; telephone 765-345-5977; 26 South Washington Street, Knightstown, Indiana 46148. E-mail address is bwilkerson@myinestar.net.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Knightstown Banner which has a general circulation encompassing the highest number of affected customers on August 12, 2015. Notice has been posted in a public place in the Knightstown Municipal Electric Utility Customer Service Office. We do not have a website to post the legal notice on. A copy of the publication and public notice is attached.

I verify that the notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Betsy Wilkerson, Office Manager
Town of Knightstown, Knightstown Utilities

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.008127

MONTH'S EFFECTIVE:

October - 2015 November - 2015 December -2015

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>October-2015</u>	<u>November-2015</u>	<u>December-2015</u>
Tracker \$Kwh	\$0.008127	\$0.008127	\$0.008127

This tracker results in a decrease of 0.002119.

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.

LEGAL NOTICE*

ANNUAL FINANCIAL REPORT
 County Number 33, School Corporation Number 3455
 School Corporation Name: Charles A. Beard Memorial School Corporation
 Any questions about this report should be directed to:
 Corporation/Treasurer Stephanie Madison, Telephone Number (765) 345-5101

Receipts Comparisons - Calendar Year 2014

Receipt Accounts	2014 Approved Budget Receipts	2014 Actual Receipts
General Fund		
1000 Local Sources	\$32,600.00	\$25,995.89
2000 Intermediate Sources	\$3,006.27	\$3,006.27
3000 State Sources	\$8,725,000.00	\$8,023,966.77
5000 Other Financing Sources	\$1,000.00	\$6,000.00
6000 Other Items	\$90,000.00	\$42,610.60
Total	\$8,848,606.00	\$8,101,579.53
Debt Service		
1000 Local Sources	\$1,984,060.00	\$1,916,331.80
Total	\$1,984,060.00	\$1,916,331.80
Capital Projects		
1000 Local Sources	\$852,892.00	\$823,826.71
6000 Other Items	\$852,892.00	\$907,194.05
Total	\$1,705,784.00	\$1,731,020.76
School Transportation Fund		
1000 Local Sources	\$839,695.00	\$812,591.52
3000 State Sources		\$954.25
6000 Other Items		\$839,695.00
Total	\$839,695.00	\$1,642,280.77
School Bus Replacement Fund		
1000 Local Sources	\$206,245.00	\$199,203.52
Total	\$206,245.00	\$199,203.52
Grand Total	\$12,731,492.00	\$11,938,154.67

Expenditures Comparisons - Calendar Year 2014

Expenditure Accounts	2014 Approved Budget Expenditures	2014 Actual Expenditures
General Fund/Fiscal Stabilization Fund		
1100 Instructional Programs	\$4,031,912.02	\$3,798,857.29
1200 Instructional/Special Programs	\$464,706.00	\$325,951.99
1400 Instruction/Summer School	\$13,908.00	\$8,687.91
1500 Enrichment Programs		
1600 Remediation	\$21,830.00	\$3,493.84
1700 Payments to Gov Units in State	\$1,052,828.00	\$264,989.60
2000 Support Services/Pubs	\$400,344.00	\$259,610.10
2200 Support Services/Instruction	\$119,022.00	\$49,176.58
2300 Support Services/Gen. Admin.	\$350,809.00	\$331,072.91
2400 Support Services/Sch. Admin.	\$763,719.00	\$600,200.40
2500 Central Services	\$141,444.00	\$117,100.44
2600 Operation/Maint. of Plant Svcs.	\$883,231.39	\$778,517.55
3000 Oper. of Instructional Svcs.	\$284,777.00	\$287,915.53
4000 Facility Acquisition/Construction		\$800.00
6000 Non-programmed Charges		\$73,935.76
Total	\$8,529,130.41	\$7,894,198.21
Debt Service Fund		
2000 Central Services	\$1,962,184.00	\$1,946,408.79
5000 Debt Services	\$2,806.00	
6000 Non-programmed Charges	\$1,964,990.00	\$1,946,408.79
Total	\$3,929,970.00	\$3,892,817.58
Capital Projects Fund		
2200 Instruction-Related Technology	\$35,000.00	\$7,382.61
2500 Central Services	\$91,423.12	\$85,549.21
2600 Operation/Maint. of Plant Svcs.	\$701,243.73	\$662,108.78
4000 Facility Acquisition/Construction	\$328,667.55	\$291,345.72
Total	\$1,156,334.40	\$1,046,386.32
School Transportation Fund		
2100 Student Transportation	\$828,790.00	\$746,725.25
2200 Non-programmed Charges		\$796,725.25
Total	\$828,790.00	\$1,543,450.50
School Bus Replacement Fund		
2000 Central Services	\$200,564.00	\$169,466.34
Total	\$200,564.00	\$169,466.34
Grand Total	\$12,679,808.81	\$11,853,184.91

Noncertified Employee Classifications and Range of Pay Rates 2014-2015

Classifications	Range of Pay Rates
I. Instructional and Supplementary Pupil Services	
A. Library/Media Aides	\$7.50-\$9.25/hr
B. Special Education Aides	\$7.50-\$9.25/hr
C. Title I Aides	\$7.50/hr
D. Pre-Kindergarten/Head Start Aides	\$8.00/hr
E. Speech/Pathologist	\$248.43/day
F. Bus Aides	\$29.52/hr
G. Media Specialist	\$33.07/day
II. Cafeteria and Food Services	
A. Managers/Head Cooks	\$11.50-\$12.16
B. School Food Service Director	\$24,000.00
C. All Other Food Service Employees	\$7.94-\$9.85
III. Health Services	
A. Nurses	\$49.981.04
B. Medical Assistant	\$13.00/hr
IV. Office/Clerical/Secretarial	
A. Building Secretary	\$11.00-\$12.85/hr
B. Central Office Assistant	\$12.54/hr
C. HR Specialist	\$12.54/hr
D. Payroll/Benefits Coordinator	\$12.54-\$13.27/hr
V. Executive/Administrative/Accounting	
A. Treasurer	\$48,000.00
B. Athletic Director	\$60,000.00
VI. Maintenance/Custodial/Warehouse/Security/Transp.	
A. Building Custodian	\$10.00-\$12.00/hr
B. Bus Drivers	\$12,694.70-\$17,765.30
C. Other Drivers	\$24.00-\$48.00/hr
D. Transportation Director	\$60,000.00
VII. Computer Services	
A. Technology Director	\$65,000.00
B. Network Services	\$27,250.00

Total number of noncertified part-time employees: 53
 Total number of noncertified full-time employees: 32

Certified Salary Schedule in Effect June 30, 2015

Salary Range	Bachelors # of Persons	Bachelors +15 hrs # of Persons	Masters # of Persons	Masters +15 hrs # of Persons	Masters +30 hrs # of Persons	Masters +45 hrs # of Persons	Doctorate # of Persons
\$20,000-\$25,000	0	0	0	0	0	0	0
\$25,000-\$30,000	0	0	0	0	0	0	0
\$30,000-\$35,000	3	0	0	0	0	0	0
\$35,000-\$40,000	15	7	4	0	0	0	0
\$40,000-\$45,000	5	3	11	0	0	0	0
\$45,000-\$50,000	0	2	6	0	0	0	0
\$50,000-\$55,000	0	0	3	0	0	0	0
\$55,000-\$60,000	0	0	8	1	1	0	0
\$60,000-\$65,000	0	0	0	0	0	0	0
\$65,000-\$70,000	0	0	0	0	0	0	0
\$70,000-\$75,000	0	0	0	0	0	0	0
\$75,000-\$80,000	0	0	0	0	0	0	0
\$80,000-\$85,000	0	0	0	0	0	0	0
\$85,000-\$90,000	0	0	0	0	0	0	0
\$90,000-\$95,000	0	0	0	0	0	0	0

Total number of certified part-time employees: 0; Total number of certified full-time employees: 72

Statement of Indebtedness - Calendar Year 2013

Indebtedness	Principal Outstanding
Holding Company - Public & Private	\$4,441,000.00
Common School Loans	\$7,462,349.99
Qualified Zone Authority Bonds (ARRA)	\$1,330,000.00
Total	\$13,233,249.99
Outstanding Encumbrances - All Funds	\$111,703.49

Assessed Valuation and Property Tax Rates*

	Year 2014	Year 2015
Assessed Valuation	\$272,611,068.00	\$287,146,711.00
Tax Rate - General Fund	N/A**	N/A**
Tax Rate - Debt Service Fund	.6800/.6487	.7884/.7676
Tax Rate - Capital Projects Fund	.2925/.2784	.2835/.2728
Tax Rate - School Transp. Fund	.2817/.2739	.2799/.2691
Tax Rate - Bus Replacement Fund	.0707/.0674	.0573/.0551

*Henry/Rush County Property Tax Rates (per \$100)
 **The school corporation General Fund will only have a tax rate if an excess levy appeal has been approved, per HB 1001 passed in 2008.

Certified Administrative Staff

In Effect June 30, 2015	Principal Outstanding
Number of Personnel: 6	
Lowest Salary: \$50,145.65	
Highest Salary: \$95,000.00	
Average Salary: \$72,269.99	

Student Enrollment - October 1, 2014

Grade Level	Enrollment
Preschool Ages 2-6 (PW)	0
Pre-Kindergarten Ages 3-5 (PK)	31
Kindergarten	87
1	89
2	83
3	85
4	85
5	87
6	86
7	88
8	102
9	95
10	88
11	116
12	86
TOTAL	1,208

Payments in Excess of \$2,500 Made to Vendors - Calendar Year 2014 (Continued at Right)

Vendor Name	General Fund	Capital Projects	School Transportation	School Bus Replacement	Total
New Castle Area Except Child Social Security	\$446,256.10	\$7,788.50			\$454,044.60
Knightstown Utilities	\$263,304.65	\$102,059.93	\$34,627.44		\$399,992.02
Ind. Teachers Retirement Fund	\$329,548.39				\$329,548.39
Leakay Insurance	\$73,749.75	\$116,030.50	\$34,734.25		\$224,514.50
New Castle Area Career Prgm.	\$176,041.68	\$3,513.32			\$179,555.00
Bank of America National				\$152,251.34	\$152,251.34
Westell Health	\$144,056.08	\$1,384.32	\$1,005.60		\$146,446.00
Van Hoy Oil			\$128,122.39		\$128,122.39
Variable Annuity Life Insurance	\$104,663.94	\$2,207.24	\$1,976.78		\$108,847.96
Nighthawk Enterprises	\$84,586.00	\$19,520.00			\$104,106.00
Impact Insurance Restoration		\$73,819.55			\$73,819.55
Public Emp Retirement Fund	\$55,713.03	\$10,396.24	\$7,516.00		\$73,625.27
Educational Services Co. LLC	\$67,262.85				\$67,262.85
EDF Trading North America LLC		\$51,442.70			\$51,442.70
Anthem Blue Cross/Blue Shield	\$47,084.69	\$1,123.59	\$1,123.59		\$49,331.87
Duke Energy	\$17,650.54	\$22,087.08			\$39,737.62
Johnson-Meloh Inc.					\$38,532.35
Vectren Energy Delivery	\$7,251.16	\$25,329.63			\$32,580.79
GE Capital Inf Tech Solutions		\$29,568.00			\$29,568.00
Community State Bank	\$23,010.13				\$23,010.13
PCMI	\$22,967.12				\$22,967.12
Church, Church, Hittle & Antrim	\$22,651.00				\$22,651.00
Koorsen Protection Services	\$81.00	\$19,983.28			\$20,064.28
Riley Park Tire			\$18,861.47		\$18,861.47
Ind Dept of Workforce Dev	\$17,533.79				\$17,533.79
Charlton Leasing LLC		\$17,500.00			\$17,500.00
Santander Leasing LLC			\$17,215.00		\$17,215.00
Hillyard	\$16,793.22	\$132.00	\$99.48		\$17,025.00
Fountainhead Gas Co.	\$3,640.21	\$11,440.08			\$15,080.29
Ninestar Communications	\$14,754.54		\$61.10		\$14,815.64
CDW Government	\$349.02	\$12,641.46			\$12,990.48
Education Networks of America		\$12,348.00			\$12,348.00
Kansas City Life Insurance	\$11,653.03	\$248.43	\$329.15		\$12,230.61
Republic Services	\$11,946.06				\$11,946.06
Macalister Cat	\$3,050.00		\$8,190.64		\$11,240.64
Electronic Systems Group		\$11,190.00			\$11,190.00
Madison National Life Ins.	\$10,759.19	\$149.69	\$150.77		\$11,059.65
Ritch USA		\$10,521.48			\$10,521.48
Smith's Carpet		\$10,288.80			\$10,288.80
Knightstown Elevator	\$6,230.12	\$3,348.00			\$9,578.12
Software Technology Inc.		\$9,390.00			\$9,390.00

Payments in Excess of \$2,500 Made to Vendors - Calendar Year 2014 (Continued from Left)

Vendor Name	General Fund	Capital Projects	School Transportation	School Bus Replacement	Total
E. Central Educational Services	\$6,520.95	\$2,597.01			\$9,117.96
Komputon		\$8,795.00			\$8,795.00
American Express	\$2,089.98	\$6,197.06	\$243.96		\$8,531.00
Centerpoint Energy	\$7,528.65	\$156.57			\$7,685.22
Ind. School Board Association	\$7,006.00				\$7,006.00
NAPA Rusville			\$6,773.93		\$6,773.93
Pine Valley Eco Products		\$5,784.65		\$6,393.49	\$12,178.14
PDF Mechanical LLC					\$6,393.49
Slapdash Business Advantage	\$5,634.10		\$65.38		\$5,700.48
School Fusion		\$5,432.00			\$5,432.00
Quality Security Services Inc.		\$5,427.00			\$5,427.00
The Paper Corporation	\$5,202.00				\$5,202.00
Barton, Coe, Vianna		\$5,200.00			\$5,200.00
MCPC		\$4,457.82		\$674.42	\$5,132.24
ESJ		\$4,239.00			\$4,239.00
Midwest Transit Equipment			\$4,119.02		\$4,119.02
Koch's Electric Inc.		\$4,079.33			\$4,079.33
Kirby Risk Electrical Supply		\$3,422.02			\$3,422.02
NEOLA	\$3,921.25				\$3,921.25
Tech Electronics			\$3,739.10		\$3,739.10
TRK Corporation	\$3,529.76				\$3,529.76
Nifty Street Threads	\$3,432.75				\$3,432.75
Greenheck Fan Corporation		\$3,337.30			\$3,337.30
Kenrad Wastewater Utility	\$3,322.05				\$3,322.05
Selking International		\$3,290.58			\$3,290.58
Knightsdown Collision Center	\$3,142.88				\$3,142.88
Angela Plank	\$3,072.50				\$3,072.50
NAPA Knightsdown	\$49.01	\$2,963.26			\$3,012.27
Burgess Mechanical Corporation		\$3,011.11			\$3,011.11
Tyler Technologies Inc.		\$3,000.00			\$3,000.00
Amazon	\$2,034.95	\$746.90			\$2,781.85
Platinum Chemicals Inc.		\$2,692.11			\$2,692.11
Reliance Communications LLC		\$2,640.00			\$2,640.00
MSD of Wabash County	\$2,691.82				\$2,691.82
Boycie Forms/Systems	\$2,133.89	\$450.00			\$2,583.89
Turpin Consulting	\$2,520.00				\$2,520.00

I hereby certify that the financial report is true and accurate in every respect to the best of my knowledge and belief. I further certify that all contracts, vouchers, and bills for all payments made by the school corporation are in its possession and open to public inspection.

John Swartz, Secretary, Board of School Trustees
 Charles A. Beard Memorial School Corp.
 8139 W. U.S. Hwy. 40, Knightstown, IN

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

\$ 0.008127 per kWh per month

Effective: 4th Quarter 2015

For Billing Periods: Oct-15, Nov-15, and Dec-15

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT

LINE NO.	DESCRIPTION	FOR THE PERIOD OF			TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
		Oct-15 (A)	Nov-15 (B)	Dec-15 (C)		
ESTIMATED PURCHASED POWER FROM IMPA						
1	DEMAND (kW)	3,236	3,985	4,343	11,564	3,855
2	ENERGY (kWh)	1,827,568	2,047,087	2,513,828	6,388,483	2,129,494
3	ESTIMATED SALES (kWh) (a)	1,635,904	1,832,401	2,250,193	5,718,498	1,906,166
ESTIMATED TOTAL RATE ADJUSTMENT						
4	DEMAND (b)	\$10,313.13	\$12,700.20	\$13,841.14	\$36,854.47	\$12,284.82
5	ENERGY (c)	\$2,633.53	\$2,949.85	\$3,622.43	\$9,205.80	\$3,068.60
6	TOTAL	\$12,946.66	\$15,650.05	\$17,463.57	\$46,060.27	\$15,353.42
VARIANCE						
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$78.95)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$15,274.48
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.008013
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.G.I.T. (g)					\$0.008127
11	TOTAL TRACKING FACTOR (h)					\$0.008127

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Gross Income Tax Factor of 0.9860
- (h) Line 10

EXHIBIT II

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT
 For the 4th Quarter 2015

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
<u>INCREMENTAL CHANGE IN BASE RATES</u>				
1	CURRENT RATE EFFECTIVE 1-Jan-15	(a)	\$22.378	\$0.030781
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	\$19.278	\$0.031800
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$3.100	(\$0.001019)
<u>ENERGY COST ADJUSTMENT</u>				
4	ECA Effective with Current Rates		\$ 0.087	\$ 0.002460
5	ECA Effective in Base Rates		\$ -	\$ -
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.087	\$0.002460
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$3.187	\$0.001441

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL (D)	3 MONTH AVERAGE (E)
		Apr-15 (A)	May-15 (B)	Jun-15 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,804,963	1,675,090	1,214,242	4,694,295	1,564,765
2	INCREMENTAL COST BILLED BY IMPA (b)	\$11,509.03	\$14,165.72	\$17,903.77	\$43,578.52	\$14,526.17
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$18,117.54	\$16,813.92	\$12,188.11	\$47,119.57	\$15,706.52
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$17,863.90	\$16,578.53	\$12,017.47	\$46,459.90	\$15,486.63
5	PREVIOUS VARIANCE (e)	\$881.51	\$881.51	\$881.51	\$2,644.53	\$881.51
6	NET COST BILLED BY MEMBER (f)	\$16,982.39	\$15,697.02	\$11,135.96	\$43,815.37	\$14,605.12
7	PURCHASED POWER VARIANCE (g)	(\$5,473.35)	(\$1,531.30)	\$6,767.81	(\$236.84)	(\$78.95)

-
- (a) Exhibit IV, Line 3
 - (b) Exhibit IV, Line 14
 - (c) Line 1 times factor used in historical month \$0.010038 \$0.010038 \$0.010038
 - (d) Line 3 times the Indiana Gross Income Tax Factor of: 0.9860
 - (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 - (f) Line 4 minus Line 5
 - (g) Line 2 minus Line 6

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	Based on the Historical Period of			TOTAL (D)	3 MONTH AVERAGE (E)
		Apr-15 (A)	May-15 (B)	Jun-15 (C)		
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	2,888	3,657	4,725	11,270	3,757
2	ENERGY (kWh)	1,599,566	1,742,445	1,974,458	5,316,469	1,772,156
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,804,963	1,675,090	1,214,242	4,694,295	1,564,765
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,804,963	1,675,090	1,214,242	4,694,295	1,564,765
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$3.100	\$3.100	\$3.100	(a)	Exhibit II, Line 3, Column A, for Historical Period
7	ENERGY CHARGE PER kWh (b)	(\$0.001019)	(\$0.001019)	(\$0.001019)	(b)	Exhibit II, Line 3, Column B for Historical Period
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	\$0.087	\$0.087	\$0.087	(c)	IMPA bills for the Historical Period
9	ENERGY CHARGE PER kWh (c)	\$0.002460	\$0.002460	\$0.002460		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000	(d)	Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit 1 of the previous tracking filing.
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$3.187	\$3.187	\$3.187	(e)	Line 6 plus Line 8
12	ENERGY - PER kWh (f)	\$0.001441	\$0.001441	\$0.001441	(f)	Line 7 plus Line 9 plus Line 10
					(g)	Line 11 times Line 1 plus Line 12 times Line 2
					(h)	(Line 3 divided by Line 5) times Line 13
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$11,509.03	\$14,165.72	\$17,903.77	\$43,578.52	\$14,526.17
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$11,509.03	\$14,165.72	\$17,903.77	\$43,578.52	\$14,526.17

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR

Month of Consumption Month Billed	2014												Total
	Jan 2014 Feb 2014	Feb 2014 Mar 2014	Mar 2014 Apr 2014	Apr 2014 May 2014	May 2014 Jun 2014	Jun 2014 Jul 2014	Jul 2014 Aug 2014	Aug 2014 Sep 2014	Sep 2014 Oct 2014	Oct 2014 Nov 2014	Nov 2014 Dec 2014	Dec 2014 Jan 2015	
kWh Purchased	2,844,041	2,417,946	2,253,070	1,657,622	1,790,176	2,090,606	2,022,256	2,282,240	1,790,960	1,743,022	2,243,945	2,393,308	25,529,192
kWh Metered	2,549,659	2,542,659	1,933,410	1,855,409	1,459,983	1,876,020	1,698,310	1,852,344	2,101,817	1,487,459	1,845,750	1,983,085	23,185,905
kWh unmetered													0
kWh Accounted for	2,549,659	2,542,659	1,933,410	1,855,409	1,459,983	1,876,020	1,698,310	1,852,344	2,101,817	1,487,459	1,845,750	1,983,085	23,185,905
Unaccounted for kWh	294,382	-124,713	319,660	-197,787	330,193	214,586	323,946	429,896	-310,857	255,563	398,195	410,223	2,343,287
Line Loss Factor	10.35%	-5.16%	14.19%	-11.93%	18.44%	10.26%	16.02%	18.84%	-17.36%	14.66%	17.75%	17.14%	9.18%
Running 12 MO Loss	9.73%	8.67%	9.44%	8.92%	9.46%	8.93%	9.15%	9.81%	8.94%	9.11%	8.97%	9.18%	

Month of Consumption Month Billed	2015												Total
	Jan 2015 Feb 2015	Feb 2015 Mar 2015	Mar 2015 Apr 2015	Apr 2015 May 2015	May 2015 Jun 2015	Jun 2015 Jul 2015	Jul 2015 Aug 2015	Aug 2015 Sep 2015	Sep 2015 Oct 2015	Oct 2015 Nov 2015	Nov 2015 Dec 2015	Dec 2015 Jan 2016	
kWh Purchased	2,604,726	2,456,820	2,126,112	1,599,566	1,742,445	1,974,458							12,504,127
kWh Metered	2,431,937	2,034,152	2,230,978	1,804,963	1,675,090	1,214,242							11,391,362
kWh unmetered													0
kWh Accounted for	2,431,937	2,034,152	2,230,978	1,804,963	1,675,090	1,214,242	0	0	0	0	0	0	11,391,362
Unaccounted for kWh	172,789	422,668	-104,866	-205,397	67,355	760,216	0	0	0	0	0	0	1,112,765
Line Loss Factor	6.63%	17.20%	-4.93%	-12.84%	3.87%	38.50%							
Running 12 MO Loss	8.78%	10.93%	9.30%	9.29%	8.26%	10.49%							

General Inputs

Member **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY** Year **2015** Qt **4th Quarter 2015**
Knights town

Initial month for the projected period	Oct 2015	Nov 2015	Dec 2015
Historical period for this analysis	Apr 2015	May 2015	Jun 2015

Estimated Power Purchased from IMPA						Entered: 07/30/15
kW			kWh			
Oct-15	Nov-15	Dec-15	Oct-15	Nov-15	Dec-15	
3,236	3,985	4,343	1,827,568	2,047,087	2,513,828	
IMPA Demand ECA - \$/kW			IMPA Energy ECA - \$/kWh			
\$0.087	\$0.087	\$0.087	\$0.002460	\$0.002460	\$0.002460	

IMPA Rate Effective for the CURRENT Period			Entered: 10/22/14
Effective for	01/01/15		
	Demand \$/kW	Energy \$/kWh	
Base Production	20.897	0.030781	
Base Transmission	0.000	0.000000	
Delivery Voltage	1.481		
Total	22.378	0.030781	

IMPA's rate effective for the BASE period			Entered: 09/03/14
Effective for	8/6/2014		
	Demand \$/kW	Energy \$/kWh	
Base Production	19.278	0.031800	
Base Transmission	0.000		
Delivery Voltage	0.000		
ECA	0.000	0.000000	
Total	19.278	0.031800	

Note: These are the IMPA rates included in Knightstown's last rate case. Cause No. 44460-U Order August 6, 2014.

General Inputs

Member **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY** Year **2015** Qt **4th Quarter 2015**
 Knightstown

<u>Data from IMPA's Bills</u>		Entered: 07/30/15		
Month of Service	Apr-15	May-15	Jun-15	
Demand (kW)	2,888	3,657	4,725	
Energy (kWh)	1,599,566	1,742,445	1,974,458	
Incremental Change in Rates from 2nd Quarter 2015 (Exhibit II, Line 3)				
Demand	\$ 3.100	\$ 3.100	\$ 3.100	
Energy	\$ (0.001019)	\$ (0.001019)	\$ (0.001019)	
Energy Cost Adjustment (ECA) from 2nd Quarter 2015 (Exhibit II, Line 4)				
Demand (\$/kW)	\$0.087	\$0.087	\$0.087	
Energy (\$/kWh)	\$0.002460	\$0.002460	\$0.002460	

<u>Separation of kWh Subject to Tracker</u>		Entered: 04/28/15		
from Billing Summary Sheet entered into Exhibit V				
Month of Service	Apr-15	May-15	Jun-15	
Energy subject to tracker	1,804,963	1,675,090	1,214,242	
Energy not subject to tracker	-	-	-	
Total	1,804,963	1,675,090	1,214,242	
Monthly Line Losses	-12.84%	3.87%	38.50%	

<u>Estimate of Unmetered Energy</u>
10.49%

<u>Tracker Applied to Retail Bills in This Historical Period</u>		Entered: 07/30/15		
2nd Quarter 2015	Apr-15	May-15	Jun-15	
\$/kWh	0.010038	0.010038	0.010038	
3rd Quarter 2015	Jul-15	Aug-15	Sep-15	
\$/kWh	0.010246	0.010246	0.010246	

<u>Fuel Cost Adjustment</u>
\$0.000000 /kWh

<u>Purchased Power Variance</u>		Entered: 7/30/2015		
From 2nd Quarter 2015 (Exhibit III, Line 7) of previous analysis for the tracker.				
	Apr-15	May-15	Jun-15	
	\$881.51	\$881.51	\$881.51	

<u>Indiana Gross Income Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
Monthly Bill Comparisons

Residential Customers -- 3rd Quarter 2015 Tracker Vs. 4th Quarter 2015 Tracker

kWh Usage	Knightstown Residential Bills		Bill with 4th Quarter 2015 Tracker Over (Under) Bill with 3rd Quarter 2015 Tracker	
	3rd Quarter 2015	4th Quarter 2015	\$ Change	% Change
300	\$37.49	\$36.86	(\$0.64)	(1.7%)
500	\$59.24	\$58.18	(\$1.06)	(1.8%)
750	\$86.43	\$84.84	(\$1.59)	(1.8%)
1,000	\$113.61	\$111.50	(\$2.12)	(1.9%)
1,500	\$163.44	\$160.26	(\$3.18)	(1.9%)
2,000	\$213.26	\$209.02	(\$4.24)	(2.0%)
3,000	\$312.91	\$306.55	(\$6.36)	(2.0%)
4,000	\$412.55	\$404.08	(\$8.47)	(2.1%)

	Knightstown Residential Rates	
	3rd Quarter 2015	4th Quarter 2015
Energy Charge First 30 kWh or less used per month	\$ 5.24	\$ 5.24
Energy Charge Next 170 kWh, \$/kWh/Month	\$ 0.113700	\$ 0.113700
Energy Charge Next 800 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500
Energy Charge Over 1,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400
Energy Tracker	\$ 0.010246	\$ 0.008127

Commercial & Municipal Customers -- 3rd Quarter 2015 Tracker Vs. 4th Quarter 2015 Tracker

kWh Usage	Commercial & Municipal Bills		Bill with 4th Quarter 2015 Tracker Over (Under) Bill with 3rd Quarter 2015 Tracker	
	3rd Quarter 2015	4th Quarter 2015	\$ Change	% Change
1,000	\$131.14	\$129.02	(\$2.12)	(1.6%)
2,500	\$301.21	\$295.91	(\$5.30)	(1.8%)
5,000	\$573.07	\$562.48	(\$10.59)	(1.8%)
7,500	\$822.19	\$806.30	(\$15.89)	(1.9%)
10,000	\$1,071.30	\$1,050.11	(\$21.19)	(2.0%)
20,000	\$2,067.76	\$2,025.38	(\$42.37)	(2.0%)
30,000	\$3,064.22	\$3,000.65	(\$63.56)	(2.1%)
40,000	\$4,060.67	\$3,975.92	(\$84.75)	(2.1%)

	Commercial & Municipal Rates	
	3rd Quarter 2015	4th Quarter 2015
Energy Charge First 30 kWh or less, \$/kWh/Month	\$ 5.24	\$ 5.24
Energy Charge Next 470 kWh, \$/kWh/Month	\$ 0.126500	\$ 0.126500
Energy Charge Next 1,000 kWh, \$/kWh/Month	\$ 0.112400	\$ 0.112400
Energy Charge Next 3,500 kWh, \$/kWh/Month	\$ 0.098500	\$ 0.098500
Energy Charge Over 5,000 kWh, \$/kWh/Month	\$ 0.089400	\$ 0.089400
Energy Tracker	\$ 0.010246	\$ 0.008127

General Service Customers -- 3rd Quarter 2015 Tracker Vs. 4th Quarter 2015 Tracker

kW*	kWh	General Service Bills		Bill with 4th Quarter 2015 Tracker Over (Under) Bill with 3rd Quarter 2015 Tracker	
		3rd Quarter 2015	4th Quarter 2015	\$ Change	% Change
Usage	Usage				
27.00	10,000	\$1,116.04	\$1,094.85	(\$21.19)	(1.9%)
41.00	15,000	\$1,675.33	\$1,643.54	(\$31.78)	(1.9%)
68.00	25,000	\$2,791.36	\$2,738.39	(\$52.97)	(1.9%)
82.00	30,000	\$3,350.65	\$3,287.09	(\$63.56)	(1.9%)
137.00	50,000	\$5,585.26	\$5,479.33	(\$105.94)	(1.9%)
205.00	75,000	\$8,376.63	\$8,217.72	(\$158.90)	(1.9%)
274.00	100,000	\$11,170.53	\$10,958.66	(\$211.87)	(1.9%)
753.00	275,000	\$30,717.68	\$30,135.04	(\$582.64)	(1.9%)

	General Service Rates	
	3rd Quarter 2015	4th Quarter 2015
Demand Charge, \$/kW	\$ 2.54	\$ 2.54
Energy Charge, \$/kWh/Month	\$ 0.094500	\$ 0.094500
Energy Tracker	\$ 0.010246	\$ 0.008127

* Assumes a 50% Load Factor

Supporting Document

Received: August 31, 2015
 IURC 30-Day Filing No.: 3383
 Indiana Utility Regulatory Commission

INDIANA MUNICIPAL POWER AGENCY ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER 2015 - 4TH QUARTER

	OCT	NOV	DEC	OCT	NOV	DEC
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KNIGHTSTOWN	3,236	3,985	4,343	1,827,568	2,047,087	2,513,828

Supporting Document

Received: August 31, 2015
IURC 30-Day Filing No.: 3383

Indiana Utility Regulatory Commission



Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
06/15/15

Amount Due:
\$118,294.15

Invoice No: INV0005066

Invoice Date: 05/14/15

Billing Period: April 1 to April 30, 2015

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	2,888	707	97.13%	04/04/15	1000	76.93%
CP Billing Demand:	2,888	745	96.83%	04/23/15	800	76.93%
kvar at 97% PF:		724				
Reactive Demand:		21				

Energy	kWh
Duke Interconnections:	1,599,566
Total Energy:	1,599,566

History	Apr 2015	Apr 2014	2015 YTD
Max Demand (kW):	2,888	3,293	4,914
CP Demand (kW):	2,888	3,161	4,737
Energy (kWh):	1,599,566	1,657,622	8,796,224
CP Load Factor:	76.93%	72.83%	
HDD/CDD (Indianapolis):	313/6	357/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	2,888	\$ 60,350.54
ECA Demand Charge:	\$ 0.087 / kW x	2,888	\$ 251.26
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	2,888	\$ 4,277.13
Reactive Demand Charge:	\$ 1.200 / kvar x	21	\$ 25.20
Total Demand Charges:			\$ 64,904.13
Base Energy Charge:	\$ 0.030781 / kWh x	1,599,566	\$ 49,236.24
ECA Energy Charge:	\$ 0.002460 / kWh x	1,599,566	\$ 3,934.93
Total Energy Charges:			\$ 53,171.17
Average Purchased Power Cost: 7.38 cents per kWh			Total Purchased Power Charges: \$ 118,075.30

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 218.85

NET AMOUNT DUE: \$ 118,294.15

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Supporting Document

Received: August 31, 2015

IURC 30-Day Filing No.: 3383

Indiana Utility Regulatory Commission



Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
07/15/15

Amount Due:
\$140,815.97

Billing Period: May 1 to May 31, 2015

Invoice No: INV0005161

Invoice Date: 06/15/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,888	1,475	93.50%	05/28/15	1600	60.24%
CP Billing Demand:	3,657	1,352	93.80%	05/29/15	1500	64.04%
kvar at 97% PF:		917				
Reactive Demand:		435				

Energy	kWh
Duke Interconnections:	1,742,445
Total Energy:	1,742,445

History	May 2015	May 2014	2015 YTD
Max Demand (kW):	3,888	4,232	4,914
CP Demand (kW):	3,657	4,006	4,737
Energy (kWh):	1,742,445	1,790,176	10,538,669
CP Load Factor:	64.04%	60.06%	
HDD/CDD (Indianapolis):	79/140	153/100	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	3,657	\$ 76,420.33
ECA Demand Charge:	\$ 0.087 / kW x	3,657	\$ 318.16
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	3,657	\$ 5,416.02
Reactive Demand Charge:	\$ 1.200 / kvar x	435	\$ 522.00
Total Demand Charges:			\$ 82,676.51
Base Energy Charge:	\$ 0.030781 / kWh x	1,742,445	\$ 53,634.20
ECA Energy Charge:	\$ 0.002460 / kWh x	1,742,445	\$ 4,286.41
Total Energy Charges:			\$ 57,920.61
Average Purchased Power Cost: 8.07 cents per kWh			Total Purchased Power Charges: \$ 140,597.12

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 218.85

NET AMOUNT DUE: \$ 140,815.97

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Supporting Document

Received: August 31, 2015
IURC 30-Day Filing No.: 3383

Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
08/13/15

Amount Due:
\$172,733.35

Invoice No: INV0005302

Invoice Date: 07/14/15

Billing Period: June 1 to 30, 2015

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,960	1,784	94.10%	06/15/15	1700	55.29%
CP Billing Demand:	4,725	1,796	93.48%	06/11/15	1600	58.04%
kvar at 97% PF:		1,184				
Reactive Demand:		612				

Energy	kWh
Duke Interconnections:	1,974,458
Total Energy:	1,974,458

History	Jun 2015	Jun 2014	2015 YTD
Max Demand (kW):	4,960	5,143	4,960
CP Demand (kW):	4,725	5,050	4,737
Energy (kWh):	1,974,458	2,090,606	12,513,127
CP Load Factor:	58.04%	57.50%	
HDD/CDD (Indianapolis):	16/251	2/238	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	4,725	\$ 98,738.33
ECA Demand Charge:	\$ 0.087 / kW x	4,725	\$ 411.08
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	4,725	\$ 6,997.73
Reactive Demand Charge:	\$ 1.200 / kvar x	612	\$ 734.40
Total Demand Charges:			\$ 106,881.54
Base Energy Charge:	\$ 0.030781 / kWh x	1,974,458	\$ 60,775.79
ECA Energy Charge:	\$ 0.002460 / kWh x	1,974,458	\$ 4,857.17
Total Energy Charges:			\$ 65,632.96
Average Purchased Power Cost: 8.74 cents per kWh			Total Purchased Power Charges: \$ 172,514.50

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 218.85

NET AMOUNT DUE: \$ 172,733.35

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Supporting Document

Received: August 31, 2015

IURC 30-Day Filing No.: 3383

Indiana Utility Regulatory Commission

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

\$ 0.010038 per kWh per month

Effective: 2nd Quarter 2015

For Billing Periods: Apr-15, May-15, and Jun-15

Supporting Document

Received: August 31, 2015
 IURC 30-Day Filing No.: 3383
 Indiana Utility Regulatory Commission

EXHIBIT II

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY DETERMINATION OF THE RATE ADJUSTMENT For the 2nd Quarter 2015

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
<u>INCREMENTAL CHANGE IN BASE RATES</u>				
1	CURRENT RATE EFFECTIVE 1-Jan-15	(a)	\$22.378	\$0.030781
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	\$19.278	\$0.031800
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$3.100	(\$0.001019)
<u>ENERGY COST ADJUSTMENT</u>				
4	ECA Effective with Current Rates		\$ 0.087	\$ 0.002460
5	ECA Effective in Base Rates		\$ -	\$ -
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.087	\$0.002460
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$3.187	\$0.001441

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

Supporting Document

Received: August 31, 2015
 IURC 30-Day Filing No.: 3383
 Indiana Utility Regulatory Commission

EXHIBIT III

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL (D)	3 MONTH AVERAGE (E)
		Oct-14 (A)	Nov-14 (B)	Dec-14 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,487,459	1,845,750	1,983,085	5,316,294	1,772,098
2	INCREMENTAL COST BILLED BY IMPA (b)	\$8,907.08	\$12,739.82	\$12,084.07	\$33,730.97	\$11,243.66
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$6,735.21	\$8,357.56	\$8,979.41	\$24,072.18	\$8,024.06
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$6,640.92	\$8,240.55	\$8,853.70	\$23,735.17	\$7,911.72
5	PREVIOUS VARIANCE (e)	(\$113,382.35)	\$59,880.03	\$46,151.05	(\$7,351.27)	(\$2,450.42)
6	NET COST BILLED BY MEMBER (f)	\$120,023.27	(\$51,639.48)	(\$37,297.36)	\$31,086.43	\$10,362.14
7	PURCHASED POWER VARIANCE (g)	(\$111,116.19)	\$64,379.30	\$49,381.43	\$2,644.54	\$881.52

-
- (a) Exhibit IV, Line 3
 - (b) Exhibit IV, Line 14
 - (c) Line 1 times factor used in historical month \$0.004528 \$0.004528 \$0.004528
 - (d) Line 3 times the Indiana Gross Income Tax Factor of: 0.9860
 - (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 - (f) Line 4 minus Line 5
 - (g) Line 2 minus Line 6

Supporting Document

Received: August 31, 2015
IURC 30-Day Filing No.: 3383
Indiana Utility Regulatory Commission

KNIGHTSTOWN WATER, LIGHT & SEWER UTILITIES
26 South Washington Street
KNIGHTSTOWN, INDIANA 46148
765-345-5977

July 13, 2015

To: James Welsh

Re: 4th Quarter Tracker for 2015

The following are the totals of KWH sold for the months of April, May and June 2015.

	<u>KWH SOLD</u>
April 2015	1,804,963
May 2015	1,675,090
June 2015	<u>1,214,242</u>
Total	4,694,295

Thank you for your assistance.

Sincerely,

Betsy Wilkerson
Office Manager
Knightstown Utilities
26 S Washington St
Knightstown, IN 46148
765-345-5977
bwilkerson@myninestar.net

Supporting Document

Received: August 31, 2015
 IURC 30-Day Filing No.: 3383
 Indiana Utility Regulatory Commission
 04/30/2015 17:54:19

KNIGHTSTOWN UTILITIES
 HISTORY RECAP BY CUSTOMER TYPE FOR 04/01/2015 TO 04/30/2015 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA	
CONSUMPTION	977676	221825	82629	22986	1246	196649	292060	
USAGE CHARGE	100820.69	25568.28	9063.86	2459.76	128.45	19880.13	29635.65	
SECURITY CHARGE	958.70	736.08	43.30	156.80	22.90	61.90	0.00	
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL ADJUSTMENT	9813.77	2226.57	829.43	230.73	12.51	1973.97	2931.69	
TAX CHARGE	7793.93	1742.73	555.07	0.00	11.46	1066.94	0.00	
PENALTY APPLIED	1631.88	203.34	0.00	0.00	0.00	100.24	0.00	
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-146128.68	-33007.10	-9386.52	-3536.29	-228.57	-20289.81	-25731.28	
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS	-442.46	-390.79	-12.86	0.00	0.00	0.00	0.00	
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BILLING TRANSACTIONS	1307	328	15	11	3	19	4	
MINIMUM BILLS	0	0	0	0	0	0	0	
NO OF SECURITY LIGHT	131	46	4	2	1	3	0	
TAX PAID	-10501.05	-1953.47	-523.77	0.00	-16.00	-973.71	0.00	
PAYMENTS AGAINST PNLTIES	-1552.99	-207.24	0.00	0.00	0.00	0.00	0.00	
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL					
CONSUMPTION	3574	14906	1813551					
USAGE CHARGE	433.82	1518.31	189508.95					
SECURITY CHARGE	0.00	45.80	2025.48					
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS			0.00	
FUEL ADJUSTMENT	35.88	149.62	18204.17	NET MASTER FUND FLOW			-34871.17	
TAX CHARGE	0.00	16.67	11186.80					
PENALTY APPLIED	0.00	7.51	1942.97					
OTHER CHARGES	0.00	0.00	0.00					
PAYMENTS AGAINST CHARGES	-1056.88	-1776.08	-241141.21					
REAPPLICATION OF CASH	0.00	0.00	0.00					
ADJUSTMENTS	0.00	-7.46	-853.57					
DEPOSIT INTEREST	0.00	0.00	0.00					
SAFE APPLIED	0.00	0.00	0.00					
EQUIPMENT CREDIT	0.00	0.00	0.00					
BILLING TRANSACTIONS	7	18	1712					
MINIMUM BILLS	0	0	0					
NO OF SECURITY LIGHT	0	5	192					
TAX PAID	0.00	-16.53	-13984.53					
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1760.23					

- 8588 = 1,804,963

Supporting Document

Received: August 31, 2015
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 Indiana Utility Regulatory Commission
 05/29/2015 17:25:52

KNIGHTSTOWN UTILITIES
 HISTORY RECAP BY CUSTOMER TYPE FOR 05/01/2015 TO 05/31/2015 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	745813	183495	69374	15127	1056	132335	514300
USAGE CHARGE	79001.77	21478.40	7940.26	1686.15	112.72	14055.65	50709.99
SECURITY CHARGE	951.90	736.08	43.30	156.80	22.90	61.90	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	7486.39	1841.75	696.35	151.85	10.60	1328.38	5162.54
TAX CHARGE	6104.01	1544.25	494.71	0.00	10.23	737.25	0.00
PENALTY APPLIED	1151.42	113.31	37.01	0.00	0.00	74.58	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-107472.99	-27591.45	-9898.42	-2847.30	-163.86	-21614.37	-32567.34
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-338.73	-132.13	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1299	327	14	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	130	46	4	2	1	3	0
TAX PAID	-7561.97	-1673.10	-552.40	0.00	-11.46	-1045.82	0.00
PAYMENTS AGAINST PNLTIES	-1156.49	-102.97	-35.86	0.00	-0.00	-130.95	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	2397	14857	1678754				
USAGE CHARGE	310.80	1514.86	176810.60				
SECURITY CHARGE	0.00	45.80	2018.68				
POWER TRACKER	0.00	0.00	0.00				
FUEL ADJUSTMENT	24.06	149.14	16851.06				
TAX CHARGE	0.00	21.96	8912.41				
PENALTY APPLIED	0.00	0.00	1376.32				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-469.70	-1714.18	-204339.61				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	-470.86				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1702				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	5	191				
TAX PAID	0.00	-16.67	-10861.42				
PAYMENTS AGAINST PNLTIES	0.00	-0.05	-1426.32				

- 3664 = 1,675,090

PEAK MANAGEMENT CREDITS 0.00
 NET MASTER FUND FLOW -11129.14

Supporting Document

Received: August 31, 2015
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06/30/2015 18:47:42

KNIGHTSTOWN UTILITIES
 HISTORY RECAP BY CUSTOMER TYPE FOR 06/01/2015 TO 06/30/2015 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA	
CONSUMPTION	793745	183426	73413	11165	870	168915	268000	
USAGE CHARGE	83515.67	21467.32	8076.87	1291.93	95.41	17591.77	27491.53	
SECURITY CHARGE	963.00	736.08	43.30	156.80	22.90	61.90	0.00	
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL ADJUSTMENT	7967.32	1841.14	736.92	112.06	8.73	1695.56	2690.19	
TAX CHARGE	6455.18	1540.33	503.76	0.00	8.89	913.72	0.00	
PENALTY APPLIED	930.14	148.09	59.68	0.00	0.00	34.22	0.00	
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-97695.68	-24833.62	-8679.90	-1994.80	-146.22	-15891.51	-24511.13	
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS	-324.69	-78.52	0.00	0.00	0.00	0.00	-31361.40	
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BILLING TRANSACTIONS	1298	327	14	11	3	19	4	
MINIMUM BILLS	0	0	0	0	0	0	0	
NO OF SECURITY LIGHT	132	46	4	2	1	3	0	
TAX PAID	-6934.67	-1600.53	-494.71	0.00	-10.23	-768.46	0.00	
PAYMENTS AGAINST PNLTIES	-1334.32	-162.42	-59.68	0.00	0.00	-46.21	0.00	
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL					
CONSUMPTION	2065	15778	1517377	- 303,135 = 1,214,242				
USAGE CHARGE	273.89	1598.10	161402.49					
SECURITY CHARGE	0.00	45.80	2029.78					
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS				
FUEL ADJUSTMENT	20.73	158.38	15231.03	NET MASTER FUND FLOW				
TAX CHARGE	0.00	20.48	9442.36	-29717.53				
PENALTY APPLIED	0.00	0.00	1172.13					
OTHER CHARGES	0.00	0.00	0.00					
PAYMENTS AGAINST CHARGES	-334.86	-1709.80	-175797.52					
REAPPLICATION OF CASH	0.00	0.00	0.00					
ADJUSTMENTS	0.00	0.00	-31764.61					
DEPOSIT INTEREST	0.00	0.00	0.00					
SAFE APPLIED	0.00	0.00	0.00					
EQUIPMENT CREDIT	0.00	0.00	0.00					
BILLING TRANSACTIONS	7	18	1701					
MINIMUM BILLS	0	0	0					
NO OF SECURITY LIGHT	0	5	193					
TAX PAID	0.00	-21.96	-9830.56					
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1602.63					

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Indiana Utility Regulatory Commission

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

\$ 0.010246 per kWh per month

Effective: 3rd Quarter 2015

For Billing Periods: Jul-15, Aug-15, and Sep-15