

Received: August 21, 2015  
IURC 30-Day Filing No.: 3380  
Indiana Utility Regulatory Commission

# Crawfordsville Electric Light & Power



P.O. Box 428 • 808 Lafayette Road • Crawfordsville, IN 47933

Phone (765) 362-1900 • Fax (765) 364-8224 • [www.celp.com](http://www.celp.com)

125 YEARS OF SERVICE

August 20, 2015

**Via Electronic Filing – 30 Day Filings – Electric**

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

**RE: Crawfordsville Electric Light & Power**  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing by Crawfordsville Electric Light & Power pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency, This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause # 36835-2 dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Journal Review on August 31, 2015. In addition, the Legal Notice has been placed on the utility website rates page ([www.celp.com](http://www.celp.com)) and has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). The contact information, including every person who may need to be contacted, regarding this request is:

Mr. Phillip R. Goode  
765-362-1900  
808 Lafayette Road  
P.O. Box 428  
Crawfordsville, IN 47933-0428  
765/364-8224 (fax) [philg@celp.com](mailto:philg@celp.com)

The proposed rate adjustment will apply to electric customer bills during the three months of October, November, and December 2015. The average residential customer using 860 kWh will see increase of approximately \$4.79 or 6%.

Received: August 21, 2015

IURC 30-Day Filing No. 3380

Indiana Utility Regulatory Commission

Page 2

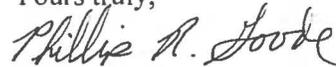
Mr. Phillip R. Goode

RE: Crawfordsville Electric Light & Power

30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Yours truly,



Phillip R. Goode  
Manager

Attachments

#####

Mr. Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 W Washington St., Suite 1500 East  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION

1. Crawfordsville Electric Light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Regulatory Commission for its approval, changes in the schedule of rates for electricity sold as follows:

Residential Service	Increase of:	\$ 0.005564	per kWh
General Power Service	Increase of:	0.001966	per kWh
Primary Power Service	Decrease of:	(0.050376)	per kVA
	Increase of:	0.000803	per kWh
Outdoor Lighting	Increase of:	0.004529	per kWh
Street Lighting	Increase of:	0.005211	per kWh
Traffic Lighting	Increase of:	0.000101	per kWh

2. The accompanying changes in the schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2015 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode  
Phillip R. Goode

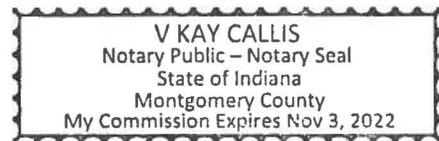
PRG/kc  
Enclosure

STATE OF INDIANA                    )  
  ) SS:  
COUNTY OF MONTGOMERY        )

Personally appeared before me, a Notary Public in and for said county and state, this 20 day of August 2015, Phillip R. Goode, who after having been duly sworn according to law, stated that that he or she is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

V. Kay Callis  
V. Kay Callis  
Notary Public  
My County of Residence: Montgomery

My Commission Expires:  
Nov-3, 2022



LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.015473	per kWh
Rate GP	\$	0.013366	per kWh
Rate PP	\$	2.521587	per kVA
Rate PP	\$	0.005046	per kWh
Rate OL	\$	0.014218	per kWh
Rate SL	\$	0.014186	per kWh
Rate TS	\$	0.011812	per kWh

Applicable: October, November and December, 2015

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)  
115 W. Washington St., Suite 1500 South  
Indianapolis, IN 46204  
Toll Free: 1-888-441-2494  
Voice/TDD: (317) 232-2494  
Fax: (317) 232-5923  
[www.in.gov/oucc](http://www.in.gov/oucc)

Indiana Utility Regulatory Commission (IURC)  
101 W. Washington St., Suite 1500 East  
Indianapolis, IN 46204  
Toll Free: 1-800-851-4268  
Voice/TDD: (317) 232-2701  
Fax: (317) 233-2410  
[www.in.gov/oucc](http://www.in.gov/oucc)

Received: August 21, 2015  
IURC 30-Day Filing No.: 3380  
Indiana Utility Regulatory Commission

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
Crawfordsville, Indiana

Proposed Rate Adjustment Applicable to the 4th Quarter 2015  
and Supporting Schedules

**CRAWFORDSVILLE ELECTRIC LIGHT & POWER**  
**Crawfordsville, Indiana**

**Appendix A**

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.015473	per KWH
General Power Service (GP)	\$ 0.013366	per KWH
Primary Power Service (PP)	\$ 2.521587	per KVA
	\$ 0.005046	per KWH
Outdoor Lighting (OL)	\$ 0.014218	per KWH
Street Lighting (SL)	\$ 0.014186	per KWH
Traffic Lighting (TS)	\$ 0.011812	per KWH

Applicable: October, November and December, 2015

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service	RS	\$	0.015473	per KWH
General Power Service	GP	\$	0.013366	per KWH
Primary Power Service	PP	\$	2.521587	per KVA
		\$	0.005046	per KWH
Outdoor Lighting	OL	\$	0.014218	per KWH
Street Lighting	SL	\$	0.014186	per KWH
Traffic Lighting	TS	\$	0.011812	per KWH

Average Change in Schedule of Rates:

Residential Service	RS	Increase	\$	0.005564	per KWH
General Power Service	GP	Increase	\$	0.001966	per KWH
Primary Power Service	PP	Decrease	\$	(0.050376)	per KVA
		Increase	\$	0.000803	per KWH
Outdoor Lighting	OL	Increase	\$	0.004529	per KWH
Street Lighting	SL	Increase	\$	0.005211	per KWH
Traffic Lighting	TS	Increase	\$	0.000101	per KWH

Applicable: October, November and December, 2015

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

---

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-15 (a)		\$20.897	\$0.030781	1
2	BASE RATE EFFECTIVE 01-Jan-09 (b)		\$16.157	\$0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		\$4.740	\$0.002483	3

- 
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-15	Nov-15	Dec-15	LINE NO.
				DEMAND RELATED	
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)			(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$42,215.33	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			(\$42,215.33)	6
					NOT APPLICABLE
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)			54,796	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			(\$1.2680)	9

Note: The CEL&P Plant was sold as of 12/30/2013 - No cost is estimated for this quarter.

Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted by Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending Month/Year
- (h) Estimated Generating Costs (CEL&P no longer receives monthly payment.)
- (i) Average generating cost for 12 months ending Month/Year

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-15 (A)	Nov-15 (B)	Dec-15 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	54,417	53,175	56,796	164,388	54,796	1
2	KWH ENERGY	32,390,493	31,037,220	33,832,320	97,260,033	32,420,011	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$4,734.28	\$4,626.23	\$4,941.25	\$14,301.76	\$4,767.25	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$79,680.61	\$76,351.56	\$83,227.51	\$239,259.68	\$79,753.23	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL  
For the Three Months of: October, November, and December  
2015

LINE NO.	Demand Related Adjustment Factors		
	<u>Rate PP</u>		
1	From Page 3 of 3, Column C, Line 4		\$88,714.86
2	From Page 2 of 3, Column C, Line 4		30,680.60 kW
3	Line 1 divided by Line 2	\$	2.891562
4	Line 3 multiplied by 87.205%	\$	2.521587
5	Demand Related Rate Adjustment Factor	\$	2.521587 per KW



CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Oct-15	Nov-15	Dec-15			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	26.676%	21.537%	14,617.2	6,982,201	\$54,843.57	\$36,384.25	\$91,227.82	1
2	GP	16.628%	14.131%	9,111.3	4,581,259	\$34,185.67	\$23,872.94	\$58,058.61	2
3	PP	55.991%	63.699%	30,680.6	20,651,218	\$115,113.75	\$107,613.50	\$222,727.25	3
4	OL	0.324%	0.291%	177.7	94,211	\$666.90	\$490.94	\$1,157.84	4
5	SL	0.338%	0.303%	185.1	98,212	\$694.44	\$511.78	\$1,206.22	5
6	TS	0.044%	0.040%	24.1	12,910	\$90.26	\$67.28	\$157.54	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									
12	TOTAL	100.000%	100.000%	54,796.0	32,420,011	\$205,594.59	\$168,940.68	\$374,535.27	13

(a) Taken From Exhibit VII Rate Adjustments  
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$8,881.58	\$7,926.86	\$63,725.15	\$44,311.11	\$108,036.26	0.009127	0.006346	0.015473	1
2	GP	\$909.98	\$2,264.90	\$35,095.65	\$26,137.84	\$61,233.49	0.007661	0.005705	0.013366	2
3	PP	(\$26,398.89)	(\$3,404.61)	\$88,714.86	\$104,208.89	\$192,923.76	0.004296	0.005046	0.009342	3
4	OL	\$102.02	\$79.61	\$768.92	\$570.55	\$1,339.46	0.008162	0.006056	0.014218	4
5	SL	\$104.58	\$82.46	\$799.02	\$594.24	\$1,393.26	0.008136	0.006051	0.014186	5
6	TS	(\$5.79)	\$0.75	\$84.47	\$68.03	\$152.49	0.006543	0.005269	0.011812	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	(\$16,406.52)	\$6,949.96	\$189,188.07	\$175,890.64	\$365,078.71	0.005836	0.005425	0.011261	10

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9486306  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (f) See Attachment (B)

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-15	May-15	Jun-15	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$4.740	\$0.0024830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		(\$1.188)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.087	\$0.0024600	3
4	TOTAL RATE ADJUSTMENT (d)		\$3.639	\$0.0049430	4
5	ACTUAL AVERAGE BILLING UNITS (e)		58,488	33,132,504	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$212,837.83	\$163,773.97	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:  
 Apr-15      May-15      Jun-15

- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
- (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
- (d) Sum of Lines 1 through 4
- (e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
- (f) Line 5 times Line 6

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Apr-15	May-15	Jun-15	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)		DEMAND (d)	ENERGY (e)	TOTAL	
				(C)	(D)	(E)	(F)	(G)		
1	RS	26.676%	21.537%	15,602.0	7,135,648		\$56,775.74	\$35,271.51	\$92,047.25	1
2	GP	16.628%	14.131%	9,725.2	4,681,941		\$35,390.05	\$23,142.83	\$58,532.88	2
3	PP	55.991%	63.699%	32,747.8	21,105,068		\$119,169.29	\$104,322.35	\$223,491.64	3
4	OL	0.324%	0.291%	189.7	96,282		\$690.39	\$475.92	\$1,166.31	4
5	SL	0.338%	0.303%	197.6	100,371		\$718.90	\$496.13	\$1,215.03	5
6	TS	0.044%	0.040%	25.7	13,194		\$93.44	\$65.22	\$158.66	6
7		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	8
9		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	100.000%	100.000%	58,488.0	33,132,504		\$212,837.83	\$163,773.97	\$376,611.80	12

(a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year c 2014  
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	ACTUAL AVERAGE KVA SALES (a) (A)	Apr-15	May-15	Jun-15	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)		DEMAND (f) (F)	ENERGY (g) (G)	
1	RS	5,517,648	0	0.009173	0.005734	\$49,904.80	\$31,195.26	\$1,554.40	\$3,443.41	1
2	GP	4,085,367	0	0.004599	0.005159	\$18,525.56	\$20,781.34	(\$16,001.25)	(\$212.94)	2
3	PP	20,932,833	43014.45333	3.482559	0.005230	\$147,703.18	\$107,946.01	\$3,491.10	\$393.95	3
4	OL	73,443	0	0.007460	0.003902	\$540.21	\$282.56	(\$53.40)	(\$117.84)	4
5	SL	76,988	0	0.007445	0.003724	\$565.15	\$282.69	(\$54.54)	(\$135.22)	5
6	TS	12,599	0	0.008114	0.004937	\$100.80	\$61.33	\$1.86	(\$3.18)	6
7		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	30,698,878	43,014			\$217,339.71	\$160,549.19	(\$11,061.83)	\$3,368.18	12

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

Apr-15

May-15

Jun-15

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

Apr-15

May-15

Jun-15

(d) Column A times Column B times the Gross Income Tax Factor of:

0.986

(e) Column A times Column C times the Gross Income Tax Factor of:

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

Apr-15

May-15

Jun-15

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Apr-15

May-15

Jun-15

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF:

Apr-15                      May-15                      Jun-15

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$48,350.40	\$27,751.85	\$76,102.25	\$8,425.34	\$7,519.66	\$15,945.00	1
2	GP	\$34,526.81	\$20,994.28	\$55,521.09	\$863.24	\$2,148.55	\$3,011.79	2
3	PP	\$144,212.08	\$107,552.06	\$251,764.15	(\$25,042.79)	(\$3,229.71)	(\$28,272.51)	3
4	OL	\$593.61	\$400.40	\$994.02	\$96.78	\$75.52	\$172.29	4
5	SL	\$619.69	\$417.91	\$1,037.60	\$99.21	\$78.22	\$177.43	5
6	TS	\$98.94	\$64.51	\$163.45	(\$5.50)	\$0.71	(\$4.79)	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
11								11
12	TOTAL	\$228,401.54	\$157,181.01	\$385,582.55	(\$15,563.73)	\$6,592.95	(\$8,970.78)	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-15	May-15	Jun-15	TOTAL	AVERAGE	LINE NO.
		April (A)	May (B)	June (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS. GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS. ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	48,240	60,048	67,176	175,464	58,488	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(\$1.440)	(\$1.157)	(\$1.034)		(\$1.188)	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Apr-15 (A)	May-15 (B)	Jun-15 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	48,240	60,048	67,176	175,464	58,488	1
2	KWH ENERGY (a)	30,066,192	33,018,912	36,312,408	99,397,512	33,132,504	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$4,196.88	\$5,224.18	\$5,844.31	\$15,265.37	\$5,088.46	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$73,962.83	\$81,226.52	\$89,328.52	\$244,517.88	\$81,505.96	6

(a) From IMPA bills for the months of:  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

Apr-15

May-15

Jun-15

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Apr-15 (A)	May-15 (B)	Jun-15 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	6,046,014	4,713,254	5,793,675	16,552,943	5,517,648	1
2	GP	4,113,114	3,746,598	4,396,389	12,256,101	4,085,367	2
3	PP	20,635,778	20,056,058	22,106,663	62,798,499	20,932,833	3
4	OL	85,854	70,860	63,614	220,328	73,443	4
5	SL	86,887	77,254	66,822	230,963	76,988	5
6	TS	12,599	12,599	12,599	37,797	12,599	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	30,980,246	28,676,623	32,439,762	92,096,631	30,698,878	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

	Apr-15	May-15	Jun-15	TOTAL	AVERAGE	
13	0	0	0	0	0	13
14	0	0	0	0	0	14
15	0 NCF 42,343	42,844	43,856	129,043	43,014	15
16	0	0	0	0	0	16
17	0	0	0	0	0	17
18	0	0	0	0	0	18
19	0	0	0	0	0	19
20	0	0	0	0	0	20
21	0	0	0	0	0	21
22	0	0	0	0	0	22
23	42,343	42,844	43,856	129,043	43,014	23

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
Crawfordsville, Indiana

CALCULATION OF LINE LOSS FACTOR  
FOR YEAR 2014

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	31,860,082	36,877,824
February	35,433,146	33,102,348
March	33,398,840	33,767,448
April	31,020,302	29,981,050
May	28,334,173	32,657,010
June	33,158,525	35,671,852
July	32,934,738	35,654,876
August	34,161,947	37,384,664
September	35,174,527	32,810,976
October	29,741,837	32,053,968
November	31,104,861	32,090,112
December	30,976,563	34,163,676
Subtotal	387,299,541	406,215,804
Other Adjustments (ie Unmetered sales)	2,469,372	-1,098,920
Total	389,768,913	405,116,884
Estimated Losses kWh		15,347,971
Line Loss as percent of total purchases		3.79%



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
 06/15/15

**Amount Due:**  
 \$2,011,833.35

Billing Period: April 1 to April 30, 2015  
 Invoice No: INV0005050  
 Invoice Date: 05/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	49,680	9,072	98.37%	04/09/15	1200	84.06%
CP Billing Demand:	48,240	4,752	99.52%	04/23/15	800	86.56%
kvar at 97% PF:		12,090				
Reactive Demand:		-				

Energy	kWh
CELP #1:	18,266,760
CELP #2:	11,799,432
C.E. LLC Generation:	-
<b>Total Energy:</b>	<b>30,066,192</b>

History	Apr 2015	Apr 2014	2015 YTD
Max Demand (kW):	49,680	51,536	61,560
CP Demand (kW):	48,240	51,060	61,560
Energy (kWh):	30,066,192	29,981,050	133,807,176
CP Load Factor:	86.56%	81.55%	
HDD/CDD (Lafayette):	402/2	418/1	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	48,240	\$ 1,008,071.28
ECA Demand Charge:	\$ 0.087 / kW x	48,240	\$ 4,196.88
Total Demand Charges:			\$ 1,012,268.16
Base Energy Charge:	\$ 0.030781 / kWh x	30,066,192	\$ 925,467.46
ECA Energy Charge:	\$ 0.002460 / kWh x	30,066,192	\$ 73,962.83
Total Energy Charges:			\$ 999,430.29
Average Purchased Power Cost: 6.69 cents per kWh			Total Purchased Power Charges: \$ 2,011,698.45

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

**NET AMOUNT DUE: \$ 2,011,833.35**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757





**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**07/15/15**

**Amount Due:**  
**\$2,357,763.79**

Billing Period: May 1 to May 31, 2015

Invoice No: INV0005145  
 Invoice Date: 06/15/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	60,480	12,024	98.08%	05/29/15	1400	73.38%
CP Billing Demand:	60,048	11,448	98.23%	05/29/15	1500	73.91%
kvar at 97% PF:		15,049				
Reactive Demand:		-				

Energy	kWh
CELP #1:	20,720,880
CELP #2:	12,298,032
C.E. LLC Generation:	-
<b>Total Energy:</b>	<b>33,018,912</b>

History	May 2015	May 2014	2015 YTD
Max Demand (kW):	60,480	61,806	61,560
CP Demand (kW):	60,048	60,464	61,560
Energy (kWh):	33,018,912	32,657,010	166,826,088
CP Load Factor:	73.91%	72.59%	
HDD/CDD (Lafayette):	118/87	178/96	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	60,048	\$ 1,254,823.06
ECA Demand Charge:	\$ 0.087 / kW x	60,048	\$ 5,224.18
Total Demand Charges:			\$ 1,260,047.24
Base Energy Charge:	\$ 0.030781 / kWh x	33,018,912	\$ 1,016,355.13
ECA Energy Charge:	\$ 0.002460 / kWh x	33,018,912	\$ 81,226.52
Total Energy Charges:			\$ 1,097,581.65
Average Purchased Power Cost: 7.14 cents per kWh			Total Purchased Power Charges: \$ 2,357,628.89

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

**NET AMOUNT DUE: \$ 2,357,763.79**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757





**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**08/13/15**

**Amount Due:**  
**\$2,616,816.83**

Invoice No: INV0005285  
 Invoice Date: 07/14/15

Billing Period: June 1 to 30, 2015

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	68,616	11,232	98.69%	06/15/15	1400	73.50%
CP Billing Demand:	67,176	10,080	98.89%	06/11/15	1600	75.08%
kvar at 97% PF:		16,836				
Reactive Demand:		-				

Energy	kWh
CELP #1:	22,559,400
CELP #2:	13,753,008
C.E. LLC Generation:	-
<b>Total Energy:</b>	<b>36,312,408</b>

History	Jun 2015	Jun 2014	2015 YTD
Max Demand (kW):	68,616	68,976	68,616
CP Demand (kW):	67,176	68,904	67,176
Energy (kWh):	36,312,408	35,671,852	203,138,496
CP Load Factor:	75.08%	71.90%	
HDD/CDD (Lafayette):	20/183	6/225	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	67,176	\$ 1,403,776.87
ECA Demand Charge:	\$ 0.087 / kW x	67,176	\$ 5,844.31
<b>Total Demand Charges:</b>			<b>\$ 1,409,621.18</b>
Base Energy Charge:	\$ 0.030781 / kWh x	36,312,408	\$ 1,117,732.23
ECA Energy Charge:	\$ 0.002460 / kWh x	36,312,408	\$ 89,328.52
<b>Total Energy Charges:</b>			<b>\$ 1,207,060.75</b>
<b>Average Purchased Power Cost: 7.21 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 2,616,681.93</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

**NET AMOUNT DUE: \$ 2,616,816.83**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Received: August 21, 2015  
IURC 30-Day Filing No.: 3380  
Indiana Utility Regulatory Commission



"A/B"

Res

E- 184.63

**Crawfordsville Electric Light & Power**

TOTAL 184.63

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

04/06/15

Service Location: 1406 S WASHINGTON ST

Date: ~~08/07/15~~

Account # 21519-001

Location # 409-08900

Current Amount Due: 184.63

Subject to late charge of: 5.39

If not paid by: 04/23/15

MICHAEL W MITCHELL  
1406 S WASHINGTON ST  
CRAWFORDSVILLE IN 47933-3559

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 256.49 Received 07/13/15

**Crawfordsville Electric Light & Power**

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
31028	04/01/15	03/02/15	30	45107	43426	1681	1	1681	1724

**Electric Service**

Prior Balance	0.00
Customer Charge	15.00
Energy Charge	152.93
Outdoor Lighting	4.62
Sales Tax	12.08
Electric Current Charges	184.63
<b>Electric Total Due</b>	<b>184.63</b>

**Total Current Due 184.63**

**Total Current & Prior 184.63**

Account Number	21519-001	Bill Date	08/07/15
Name	MICHAEL W MITCHELL		
Service Location	1406 S WASHINGTON ST	<b>TOTAL DUE</b>	<b>184.63</b>

Current Amount Due 184.63 Subject to late charge of 5.39 If not paid by 04/23/15

Received: August 21, 2015  
 IURC 30-Day Filing No.: 3380  
 Indiana Utility Regulatory Commission  
 E- 142.88



"C" BUSINESS

**Crawfordsville Electric Light & Power**

TOTAL 142.88 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
 (765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

05/15/15

Service Location: 920 WHITLOCK AVE  
 Account # 29498-001  
 Current Amount Due: 142.88

Date: ~~08/07/15~~

Location # 418-24801  
 Subject to late charge of: 4.50 If not paid by: 06/01/15

INTEGRATED PUBLIC SAFETY COMM  
 ATTN : JEANNE CORDER  
 100 N SENATE AVE RM N340  
 INDIANAPOLIS IN 46204-2213

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

COPY

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 131.01 Received 07/29/15

**Crawfordsville Electric Light & Power**

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
34314	05/07/15	04/08/15	29	50783	49437	1346	1	1346	1656

<b>Electric Service</b>	
Prior Balance	0.00
Customer Charge	20.00
Energy Charge	122.88
Electric Current Charges	142.88
<b>Electric Total Due</b>	<b>142.88</b>
<b>Total Current Due</b>	<b>142.88</b>
<b>Total Current &amp; Prior</b>	<b>142.88</b>

Account Number	29498-001	Bill Date	08/07/15
Name	INTEGRATED PUBLIC SAFETY COMM		
Service Location	920 WHITLOCK AVE	TOTAL DUE	142.88

Current Amount Due 142.88 Subject to late charge of 4.50 If not paid by 06/01/15

Received: August 21, 2015  
 IURC 30-Day Filing No.: 3380  
 Indiana Utility Regulatory Commission

"D3" INDUSTRIAL

\*\*\*\*\*  
 \* CRAWFORDSVILLE ELECTRIC LIGHT & POWER \*  
 \* PO BOX 428 \*  
 \* CRAWFORDSVILLE INDIANA 47933-0428 \*  
 \* PH: (765) 362-1900 FAX: (765) 364-8224 \*  
 \*\*\*\*\*  
 BILL FOR ELECTRIC SERVICE

BILL DATE ~~08/07/15~~ 06/09/15  
 DUE DATE  
 06/26/15

REPRINTED

ACCOUNT NO: 10091-001

COPY SERVICE TO:

NOR-COTE INTERNATIONAL INC 211-00101 LOCATION #  
 PO BOX 668 506 LAFAYETTE AVE  
 CRAWFORDSVILLE IN 47933-0668

KWH METER READING:

06/08/15	05/08/15	METER	USAGE	2%+ FOR	TOTAL KWH	
PRESENT	PREVIOUS	XMULT	KWH	SECD METERING		
57205	57068	137	160	21920	0000438.4	22358

RKVAH METER READING:

PRESENT	PREVIOUS	DIFFERENCE	XMULT	KVARH
2056	1983	73	160	11680

MAX KW	METER MULT	METERING ADJUST	50% OFF PEAK	MAX LOAD
0.547	160	87.52	00001.75	89.27

POWER FACTOR = .883      MAXIMUM LOAD 89.27  
 ----- = 101.10      DEMAND (KVA)  
 POWER FACTOR      .883

BILLING DEMAND CHARGE (BASED ON: 101.1 KVA)      2,257.83  
 DISCOUNT DEMAND CHARGE-CUSTOMER OWNED EQUIPMENT:  
 KILOWATT HOUR ENERGY CHARGE      752.80

NET DUE      3,010.63  
 ARREARS      0.00  
 PAYMENT      2,901.00CR  
 TOTAL ELECTRIC NET DUE      3,010.63

\*\*\* TOTAL ALL SERVICES NET DUE      3,010.63

THIS BILL IS SUBJECT  
 TO A COLLECTION CHARGE: 90.53  
 IF NOT PAID ON OR BEFORE: 06/26/15  
 APPROVED BY STATE BOARD OF ACCOUNTS  
 FOR CITY OF CRAWFORDSVILLE - 1977

Received: August 21, 2015  
 IURC 30-Day Filing No.: 3380  
 Indiana Utility Regulatory Commission  
 E- 530.55



STREET LIGHTS 105  
 R 105

**Crawfordsville Electric Light & Power**

TOTAL 530.55 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
 (765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: TRAFFIC SIGNALS CITY Date: ~~08/07/15~~ 06/02/15  
 Account # 27160-008 Location # 501-02100  
 Current Amount Due: 530.55 Subject to late charge of: 0.00 If not paid by: 06/19/15

CIVIL CITY OF CRAWFORDSVILLE  
 TRAFFIC SIGNALS CITY  
 CRAWFORDSVILLE IN 47933-2537

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 530.55 Received 07/15/15

**Crawfordsville Electric Light & Power**

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	06/02/15	05/04/15	29	0	0	0	1	0	

Electric Service	
Prior Balance	0.00
Outdoor Lighting	530.55
Electric Current Charges	530.55
<b>Electric Total Due</b>	<b>530.55</b>
<b>Total Current Due</b>	<b>530.55</b>
<b>Total Current &amp; Prior</b>	<b>530.55</b>

Account Number	27160-008	Bill Date	08/07/15
Name	CIVIL CITY OF CRAWFORDSVILLE		
Service Location	TRAFFIC SIGNALS CITY	TOTAL DUE	530.55

Current Amount Due 530.55 Subject to late charge of 0.00 If not paid by 06/19/15

Received: August 21, 2015  
 IURC 30-Day Filing No.: 3380  
 Indiana Utility Regulatory Commission  
 E- 15.73



"OL" outdoor light

**Crawfordsville Electric Light & Power**

TOTAL 15.73

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
 (765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

06/03/15

Service Location: 815 VORIS ST  
 Account # 14758-009  
 Current Amount Due: 4.85

Date: ~~08/07/15~~  
 Location # 310-35100  
 If not paid by: 06/20/15

Subject to late charge of: 0.35

PAST DUE AMT 10.88 SUBJECT TO DISCONNECT IF NOT PAID BY 08/10/15



DMS PROPERTIES  
 PO BOX 493  
 CRAWFORDSVILLE IN 47933-0493

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

COPY

Please return this portion with Payment-Allow Ample time for Mailing

**Crawfordsville Electric Light & Power**

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	06/03/15	05/05/15	29	0	0	0	1	0	

<b>Electric Service</b>	
Prior Balance	10.88
Outdoor Lighting	4.53
Sales Tax	0.32
Electric Current Charges	4.85
<b>Electric Total Due</b>	<b>15.73</b>
<b>Total Current Due</b>	<b>4.85</b>
<b>Total Current &amp; Prior</b>	<b>15.73</b>

Account Number	14758-009	Bill Date	08/07/15
Name	DMS PROPERTIES		
Service Location	815 VORIS ST	<b>TOTAL DUE</b>	<b>15.73</b>

Current Amount Due 4.85 Subject to late charge of 0.35 If not paid by 06/20/15  
 PAST DUE AMT 10.88 SUBJECT TO DISCONNECT IF NOT PAID BY 08/10/15