



Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 ♦ Fax (765) 648-6551
<http://www.cityofanderson.com>



August 21, 2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: 4th Quarter 2015 Tracker filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: Changes in purchased power costs.

The person at Anderson Municipal Light & Power to be contacted regarding this filing is:

Anthony P. Pochard
(765) 648-6480 / (765) 648-6551(FAX)
550 Dale Keith Jones Road, Anderson, IN 46011
tpochard@cityofanderson.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Anderson Herald Bulletin on August 21, 2015. Notice has been posted in a public place in the utility office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light and Power

Public Notices

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 13-15 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$ 0.011172	per KWH
GS10	General Service - Single Phase	\$ 0.010311	per KWH
GS 30	General Service - Three Phase	\$ 0.009807	per KWH
SP	Small Power Service	\$ 3.113	per KW
		\$ 0.001170	per KWH
LP	Large Power Service	\$ 3.389	per kVA
		\$ 0.001077	per KWH
LP	Off-Peak Large Power Off-Peak Service	\$ 3.997	per kVA
		\$ 0.001092	per KWH
IP	Industrial Power Service	\$ 3.757	per KW
		\$ 0.001055	per KWH
CL	Constant Load	\$ 0.005939	per KWH
SL	Municipal Street Lighting	\$ 0.005697	per KWH
OL	Security (Outdoor) Lighting	\$ 0.005858	per KWH
Rate adjustment changes are listed below by Rate Schedule:			
RS	increase	0.000503	per KWH
GS 10	decrease	(0.001253)	per KWH
GS 30	decrease	(0.003056)	per KWH
SP	decrease	(1.591)	per KW
	decrease	(0.000038)	per KWH
LP	decrease	(1.428)	per kVA
	decrease	(0.000197)	per KWH
LP Off-Peak	decrease	(1.705)	per kVA
	decrease	(0.000168)	per KWH
IP	decrease	(1.824)	per KW
	decrease	(0.000116)	per KWH
CL	decrease	(0.002507)	per KWH
SL	decrease	(0.000764)	per KWH
OL	decrease	(0.000134)	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2015 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission PNC Center 101 W. Washington Street, Suite 1500 East Indianapolis, IN 46204-3407 HB-553 Aug. 21	Office of Utility Consumer Counselor PNC Center 115 W. Washington Street Suite 1500 South Indianapolis, IN 46204-3407
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hspaxlp



Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 • Fax (765) 648-6551
<http://www.cityofanderson.com>



8/12/2015

TO: Board of Public Works

FROM: Tony Pochard, Director

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of October, November and December, 2015. The proposed tracker will result in an increase for our residential customers; the average customer using 800 kWh will see an increase of \$0.40 or 0.42%. This change is based solely upon changes in purchased power costs from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, let me know.

Sincerely,

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light & Power

APP/jes
Enclosure

cc: Mayor Smith
Ashley Hopper

ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.011172	per KWH
General Service - Single Phase (GS 10)	\$ 0.010311	per KWH
General Service - Three Phase (GS 30)	\$ 0.009807	per KWH
Small Power Service (SP)	\$ 3.113	per KW
	\$ 0.001170	per KWH
Large Power Service (LP)	\$ 3.389	per KVA
	\$ 0.001077	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 3.997	per KVA
	\$ 0.001092	per KWH
Industrial Power Service (IP)	\$ 3.757	per KVA
	\$ 0.001055	per KWH
Constant Load (CL)	\$ 0.005939	per KWH
Municipal Street Lighting (SL)	\$ 0.005697	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.005858	per KWH

Applicable: October, November and December 2015

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 13-15 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.011172	per KWH
GS 10	General Service - Single Phase	\$	0.010311	per KWH
GS 30	General Service - Three Phase	\$	0.009807	per KWH
SP	Small Power Service	\$	3.113	per KW
		\$	0.001170	per KWH
LP	Large Power Service	\$	3.389	per kVA
		\$	0.001077	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	3.997	per kVA
		\$	0.001092	per KWH
IP	Industrial Power Service	\$	3.757	per KW
		\$	0.001055	per KWH
CL	Constant Load	\$	0.005939	per KWH
SL	Municipal Street Lighting	\$	0.005697	per KWH
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Rate adjustment changes are listed below by Rate Schedule:

RS	increase	0.000503	per KWH
GS 10	decrease	(0.001253)	per KWH
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SP	decrease	(1.591)	per KW
	decrease	(0.000038)	per KWH
LP	decrease	(1.428)	per kVA
	decrease	(0.000197)	per KWH
LP Off-Peak	decrease	(1.705)	per kVA
	decrease	(0.000168)	per KWH
IP	decrease	(1.824)	per KW
	decrease	(0.000116)	per KWH
CL	decrease	(0.002507)	per KWH
SL	decrease	(0.000764)	per KWH
OL	decrease	(0.000134)	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2015 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission PNC Center 101 W. Washington Street, Suite 1500 East Indianapolis, IN 46204-3407	Office of Utility Consumer Counselor PNC Center 115 W. Washington Street, Suite 1500 South Indianapolis, IN 46204-3407
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(Contact person – Tony Pochard (765) 648-6480)
Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE
Thank You

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 13-15**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

**NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS
OF THE CITY OF ANDERSON, THAT:**

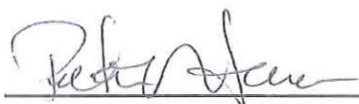
- (1) For the period October 1, 2015 through December 31, 2015 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

Signature Sheet

August 18, 2015

Approve Resolution #13-15, New Purchased Power Cost Tracking Factor – L&P

Peter N. Heuer, Chairman



Chairman of Board of Public Works, Pete Heuer (signed)

08/18/2015

Date

James R. Clark, Member

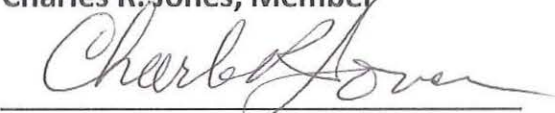


Board Member, James R. Clark (signed)

08/18/2015

Date

Charles R. Jones, Member

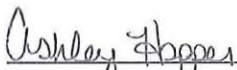


Board Member, Charles R. Jones (signed)

08/18/2015

Date

Ashley Hopper, Attorney



City Attorney, Ashley Hopper (signed)

08/18/2015

Date

Charlee Turner, Recorder



Recording Secretary, Charlee Turner (signed)

08/18/2015

Date



Kevin S. Smith,
Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 • Fax (765) 648-6551
<http://www.cityofanderson.com>



August 12, 2015


Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3 hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of 0.009259 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2015 billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana

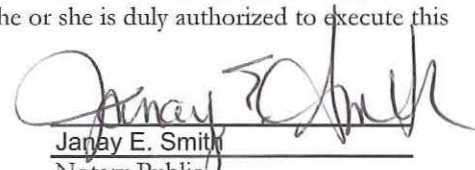
By:


Anthony P. Pochard, P.E.
Director

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 12th day of August 2015, who, after having been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020


Janey E. Smith
Notary Public
My County of Residence: Madison

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-15	(a)	\$21.300	\$0.030781	1
2	BASE RATE EFFECTIVE	31-Dec-12	(b)	\$16.872	\$0.032134	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	\$4.428	(\$0.001353)	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

	Oct-15	Nov-15	Dec-15	
LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA (f)	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	122,431		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000000		9

(a) Line 1 - Line 2
(b) Line 4 - Line 5
(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
(d) Exhibit III, Column E, Line 1
(e) Line 7 divided by Line 8
(f) Capacity Payments Forecasted by Indiana Municipal Power Agency
(g) Average capacity payments for 12 months ending Month/Year
(h) Estimated Generating Costs (see attachment)
(i) Average generating cost for 12 months ending Month/Year

ANDERSON MUNICIPAL LIGHT & POWER
ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-15	Nov-15	Dec-15	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		Oct-15 (A)	Nov-15 (B)	Dec-15 (C)		(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	115,522	119,913	131,858	367,293	122,431	1
2	KWH ENERGY	66,553,421	67,852,215	76,387,928	210,793,564	70,264,521	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$10,050.41	\$10,432.43	\$11,471.65	\$31,954.49	\$10,651.50	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$163,721.42	\$166,916.45	\$187,914.30	\$518,552.17	\$172,850.72	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Oct-15

Nov-15

Dec-15

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$4.428	-\$0.001353	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.000000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087000	\$0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$4.515062	\$0.001108	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$4.680339	\$0.001148	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$4.680339	\$0.001148	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	122,431	70,264,521	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$573,018.58	\$80,663.67	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.964686896

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	Oct-15	Nov-15	Dec-15			LINE NO.
		ALLOCATOR	ALLOCATOR	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			
		(%) (a)	(%) (a)	ESTIMATED KW	ESTIMATED KWH	ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
		(A)	(B)	PURCHASED (b)	PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
				(C)	(D)	(E)	(F)	(G)	
1	RS	41.147%	36.727%	50,376.1	25,805,953	\$235,777.09	\$29,625.23	\$265,402.32	1
2	GS 10	4.941%	4.410%	6,048.8	3,098,632	\$28,310.56	\$3,557.23	\$31,867.79	2
3	GS 30	10.415%	9.296%	12,750.6	6,531,760	\$59,677.02	\$7,498.46	\$67,175.48	3
4	SP	17.601%	15.711%	21,549.1	11,038,982	\$100,857.00	\$12,672.75	\$113,529.75	4
5	LP	12.942%	15.302%	15,844.7	10,751,611	\$74,158.35	\$12,342.85	\$86,501.20	5
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.817%	1.229%	1,000.4	863,822	\$4,682.13	\$991.67	\$5,673.80	7
8	IP	11.268%	15.752%	13,795.2	11,068,274	\$64,566.01	\$12,706.38	\$77,272.39	8
9	CL	0.047%	0.068%	57.3	48,078	\$268.17	\$55.19	\$323.36	9
10	SL	0.322%	0.588%	394.1	413,132	\$1,844.55	\$474.28	\$2,318.83	10
11	OL	0.502%	0.917%	614.6	644,276	\$2,876.55	\$739.63	\$3,616.18	11
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	122,430.9	70,264,520	\$573,018.58	\$80,663.67	\$653,682.25	13

(a) Taken From Cost of Service Study for the period ending December 31, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

				Oct-15	Nov-15	Dec-15					
LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.	
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
1	RS	\$50,081.27	(\$27,188.46)	\$285,858.36	\$2,436.77	\$288,295.13	0.011077	0.000094	0.011172	1	
2	GS 10	\$1,698.68	(\$1,617.99)	\$30,009.24	\$1,939.24	\$31,948.48	0.009685	0.000626	0.010311	2	
3	GS 30	(\$1,210.91)	(\$1,909.29)	\$58,466.11	\$5,589.17	\$64,055.28	0.008951	0.000856	0.009807	3	
4	SP	(\$11,201.51)	\$244.70	\$89,655.49	\$12,917.45	\$102,572.94	0.008122	0.001170	0.009292	(f) 4	
5	LP	(\$10,602.95)	(\$764.60)	\$63,555.40	\$11,578.25	\$75,133.65	0.005911	0.001077	0.006988	5	
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000		
7	LP Off-Peak	\$338.02	(\$48.30)	\$5,020.15	\$943.37	\$5,963.52	0.005812	0.001092	0.006904	6	
8	IP	(\$23.93)	(\$1,032.26)	\$64,542.08	\$11,674.12	\$76,216.20	0.005831	0.001055	0.006886	7	
9	CL	(\$43.20)	\$5.39	\$224.97	\$60.58	\$285.56	0.004679	0.001260	0.005939		
10	SL	\$350.26	(\$315.48)	\$2,194.81	\$158.80	\$2,353.62	0.005313	0.000384	0.005697		
11	OL	\$901.36	(\$743.59)	\$3,777.91	(\$3.96)	\$3,773.95	0.005864	(0.000006)	0.005858	8	
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000		
13	TOTAL	\$30,287.10	(\$33,369.89)	\$603,305.68	\$47,293.78	\$650,599.46	0.008586	0.000673	0.009259	10	

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.964686896

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR SP, LP, LP-OFF PEAK & IP
FOR THE THREE MONTHS OF: OCTOBER, NOVEMBER, AND DECEMBER,
2015

LINE NO.	Demand Related Adjustment Factors			
	<u>Rate SP</u>			
1	From Page 3 of 3, Column C, Line 4		\$89,655.49	
2	From Page 2 of 3, Column C, Line 4		21,549.10	kW
3	Line 1 divided by Line 2		\$ 4.161	
4	Line 3 multiplied by	74.817%	\$ 3.113	
5	Demand Related Rate Adjustment Factor		\$ 3.113	per KW
	<u>Rate LP</u>			
6	From Page 3 of 3, Column D, Line 4		\$63,555.40	
7	From Page 2 of 3, Column D, Line 4		15,844.70	KVA
8	Line 6 divided by Line 7		\$ 4.011	
9	Line 8 multiplied by:	84.485%	\$ 3.389	
10	Demand Related Rate Adjustment Factor		\$ 3.389	per KVA
	<u>Rate LP Off-Peak</u>			
11	From Page 3 of 3, Column D, Line 4		\$5,020.15	
12	From Page 2 of 3, Column D, Line 4		1,000.40	KVA
13	Line 11 divided by Line 12		\$ 5.018	
14	Line 13 multiplied by:	79.651%	\$ 3.997	
15	Demand Related Rate Adjustment Factor		\$ 3.997	per KVA
	<u>Rate IP</u>			
16	From Page 3 of 3, Column D, Line 4		\$64,542.08	
17	From Page 2 of 3, Column D, Line 4		13,795	kW
18	Line 16 divided by Line 17		\$ 4.679	
19	Line 18 multiplied by:	80.308%	\$ 3.757	
20	Demand Related Rate Adjustment Factor		\$ 3.757	per KW

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

Apr-15			May-15		Jun-15	
LINE NO.	DESCRIPTION		DEMAND RELATED (A)	ENERGY RELATED (B)		LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$4.428	(\$0.0013530)		1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000	--		2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.087	\$0.0024600		3
4	TOTAL RATE ADJUSTMENT (d)		\$4.515	\$0.0011070		4
5	ACTUAL AVERAGE BILLING UNITS (e)		127,520	67,243,459		5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$575,752.80	\$74,438.51		6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Apr-15 May-15 Jun-15

- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
(d) Sum of Lines 1 through 4
(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
(f) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

				Apr-15	May-15	Jun-15				
LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.	
		(%) (a)	(%) (a)			DEMAND (d)	ENERGY (e)	TOTAL		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RS	41.147%	36.727%	52,470.0	24,696,411	\$236,902.13	\$27,338.93	\$264,241.06	1	
2	GS 10	4.941%	4.410%	6,300.3	2,965,405	\$28,445.64	\$3,282.70	\$31,728.34	2	
3	GS 30	10.415%	9.296%	13,280.6	6,250,923	\$59,961.78	\$6,919.77	\$66,881.55	3	
4	SP	17.601%	15.711%	22,444.8	10,564,355	\$101,338.25	\$11,694.74	\$113,032.99	4	
5	LP	12.942%	15.302%	16,503.3	10,289,340	\$74,512.20	\$11,390.30	\$85,902.50	5	
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6	
7	LP Off-Peak	0.817%	1.229%	1,042.0	826,682	\$4,704.48	\$915.14	\$5,619.62	7	
8	IP	11.268%	15.752%	14,368.6	10,592,388	\$64,874.10	\$11,725.77	\$76,599.87	8	
9	CL	0.047%	0.068%	59.7	46,011	\$269.45	\$50.93	\$320.38	9	
10	SL	0.322%	0.588%	410.5	395,369	\$1,853.35	\$437.67	\$2,291.02	10	
11	OL	0.502%	0.917%	640.2	616,575	\$2,890.28	\$682.55	\$3,572.83	11	
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12	
13	TOTAL	100.000%	100.000%	127,520.0	67,243,459	\$575,752.80	\$74,438.51	\$650,191.31	13	

(a) Historical allocators from Exhibit V Columns (F) and (H) for the months Apr-15
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

May-15

Jun-15

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

				Apr-15	May-15	Jun-15					
LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.	
		AVERAGE KWH	AVERAGE KVA	ADJUSTMENT	ADJUSTMENT	KW DEMAND	KWH ENERGY	FOR MONTHS LISTED ABOVE			
		SALES (a)	SALES (a)	FACTOR PER	FACTOR PER	COST BILLED	COST BILLED	DEMAND (f)	ENERGY (g)		
		(A)	(A)	KWH (b)	KWH (c)	BY MEMBER (d)	BY MEMBER (e)	(F)	(G)		
1	RS	21,401,810		0.020345	(0.007451)	\$429,323.95	(\$157,232.38)	\$240,734.56	(\$210,799.66)	1	
2	GS 10	2,757,937		0.018609	(0.006539)	\$50,603.94	(\$17,781.67)	\$23,796.99	(\$22,625.23)	2	
3	GS 30	6,070,644		0.019063	(0.007486)	\$114,104.54	(\$44,808.61)	\$52,974.61	(\$53,570.25)	3	
4	SP	10,135,596	32,601	2.822000	0.001175	\$90,712.43	\$11,742.59	(\$21,431.77)	\$283.91	4	
5	LP	10,682,890	21,866	3.462000	0.001260	\$74,639.54	\$13,272.00	(\$10,101.19)	\$1,144.10	5	
6	N/A	0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00		
7	LP Off-Peak	848,400	1,165	3.302000	0.001246	\$3,792.82	\$1,042.31	(\$585.57)	\$80.57	6	
8	IP	11,274,667	17,503	3.733000	0.001085	\$64,422.73	\$12,061.75	(\$474.45)	(\$659.83)	7	
9	CL	47,795		0.012132	(0.004613)	\$571.73	(\$217.39)	\$260.61	(\$263.12)	8	
10	SL	351,356		0.010936	(0.006339)	\$3,788.64	(\$2,196.06)	\$2,273.18	(\$2,938.07)	9	
11	OL	512,836		0.010597	(0.006560)	\$5,358.44	(\$3,317.11)	\$3,337.69	(\$4,716.99)	10	
12	N/A	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00		
13											
14	TOTAL	64,083,931	73,135			\$837,318.75	(\$187,434.58)	\$290,784.66	(\$294,064.57)	11	

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Apr-15	May-15	Jun-15
Apr-15	May-15	Jun-15
0.986		
0.986		
Apr-15	May-15	Jun-15
Apr-15	May-15	Jun-15

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

		Apr-15	May-15	Jun-15				
LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$188,589.39	\$53,567.28	\$242,156.67	\$48,312.74	(\$26,228.35)	\$22,084.39	1
2	GS 10	\$26,806.95	\$4,843.56	\$31,650.50	\$1,638.69	(\$1,560.86)	\$77.84	2
3	GS 30	\$61,129.93	\$8,761.64	\$69,891.57	(\$1,168.15)	(\$1,841.87)	(\$3,010.02)	3
4	SP	\$112,144.20	\$11,458.68	\$123,602.88	(\$10,805.95)	\$236.06	(\$10,569.89)	4
5	LP	\$84,740.73	\$12,127.90	\$96,868.62	(\$10,228.53)	(\$737.60)	(\$10,966.12)	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	\$4,378.39	\$961.74	\$5,340.13	\$326.09	(\$46.60)	\$279.49	7
8	IP	\$64,897.18	\$12,721.58	\$77,618.76	(\$23.08)	(\$995.81)	(\$1,018.89)	8
9	CL	\$311.12	\$45.73	\$356.85	(\$41.67)	\$5.20	(\$36.47)	9
10	SL	\$1,515.46	\$742.01	\$2,257.46	\$337.89	(\$304.34)	\$33.56	10
11	OL	\$2,020.75	\$1,399.88	\$3,420.63	\$869.53	(\$717.33)	\$152.20	11
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12
13								
14	TOTAL	\$546,534.09	\$106,629.99	\$653,164.09	\$29,217.57	(\$32,191.49)	(\$2,973.93)	13

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT & POWER
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-15	May-15	Jun-15	TOTAL (D)	AVERAGE (E)	LINE NO.
		April (A)	May (B)	June (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	99,703	126,183	156,675	382,561	127,520	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8
(f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

		Apr-15	May-15	Jun-15			
LINE NO.	DESCRIPTION	Apr-15	May-15	Jun-15	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	99,703	126,183	156,675	382,561	127,520	1
2	KWH ENERGY (a)	60,633,881	66,157,252	74,939,244	201,730,377	67,243,459	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$8,674.16	\$10,977.92	\$13,630.73	\$33,282.81	\$11,094.27	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$149,159.35	\$162,746.84	\$184,350.54	\$496,256.73	\$165,418.91	6
<hr/>							
(a) From IMPA bills for the months of:		Apr-15	May-15	Jun-15			
(b) Line 1 times Line 3							
(c) Line 2 times Line 5							

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Apr-15	May-15	Jun-15	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)		(E)	
1	RS	24,676,458	19,174,010	20,354,963	64,205,431	21,401,810	1
2	GS 10	2,918,159	2,618,665	2,736,987	8,273,811	2,757,937	2
3	GS 30	5,875,342	5,993,191	6,343,398	18,211,931	6,070,644	3
4	SP	9,501,122	10,566,248	10,339,419	30,406,789	10,135,596	4
5	LP	9,673,490	11,091,880	11,283,300	32,048,670	10,682,890	5
6	N/A	0	0	0	0	0	
7	LP Off-Peak	777,000	806,400	961,800	2,545,200	848,400	6
8	IP	10,830,400	10,528,000	12,465,600	33,824,000	11,274,667	7
9	CL	47,795	47,795	47,795	143,385	47,795	
10	SL	385,481	353,543	315,043	1,054,067	351,356	
11	OL	577,328	515,101	446,079	1,538,508	512,836	8
12	N/A	0	0	0			
13	TOTAL	65,262,575	61,694,833	65,294,384	192,251,792	64,083,931	10

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

			Apr-15	May-15	Jun-15	TOTAL	AVERAGE
14		CP?	0	0	0	0	0
15			0	0	0	0	0
16	KW		0	0	0	0	0
17	SP	NCF	32,239	32,867	32,697	97,803	32,601
18	LP	NCF	20,434	22,010	23,153	65,597	21,866
19			0	0	0	0	0
20	LP Off-Peak	NCF	1,143	1,226	1,126	3,495	1,165
21	IP	CP	16,936	17,920	17,652	52,508	17,503
22			0	0	0	0	0
23			0	0	0	0	0
24			0	0	0	0	0
25	ISTP	CP	0	0	0	0	0
			70,752	74,024	74,628		

ANDERSON MUNICIPAL LIGHT & POWER

Anderson, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE

WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential	General Service		Small Power	Large Power	Large Power Off-Peak	Industrial Power	Constant Load	Street Lighting	Security Lighting	Total
		RS (A)	Single Phase GS 10 (B)	Three Phase GS 30 (C)	SP (D)	LP (E)	LP Off-Peak (F)	IP (G)	CL (H)	SL (I)	OL (J)	
1	January-14	31,673,827	3,232,253	6,044,430	10,164,653	10,082,100	869,400	8,713,600	54,235	520,245	829,374	72,184,117
2	February	35,982,467	3,630,742	6,323,606	12,527,581	10,003,430	756,000	8,736,000	47,647	430,637	692,771	79,130,881
3	March	31,556,355	3,456,809	6,288,151	11,476,355	10,212,230	1,100,400	9,486,400	47,647	531,251	687,745	74,843,343
4	April	25,875,521	2,966,772	5,748,479	9,220,810	9,386,750	840,000	11,020,800	47,647	365,020	566,947	66,038,746
5	May	19,832,337	2,587,204	6,259,430	10,932,807	10,686,170	865,200	11,076,800	47,647	339,189	500,539	63,127,323
6	June	21,012,445	2,810,086	6,496,318	11,560,415	10,878,730	747,600	10,001,600	47,647	312,769	432,327	64,299,937
7	July	26,383,408	3,212,914	7,158,482	11,577,967	12,060,000	919,800	12,521,600	47,647	322,303	477,349	74,681,470
8	August	24,845,191	3,162,256	7,843,448	12,411,688	11,682,730	856,800	13,014,400	47,647	363,793	559,507	74,787,460
9	September	26,614,132	3,789,067	7,455,087	12,593,974	12,200,540	966,000	13,372,800	47,647	394,230	626,286	78,059,763
10	October	20,891,704	2,785,905	6,694,519	10,804,207	11,632,450	844,200	11,928,000	47,795	434,905	743,206	66,806,891
11	November	19,885,029	2,638,321	6,060,015	9,675,860	10,433,000	714,000	11,950,400	47,795	469,137	787,402	62,660,959
12	December	26,114,827	3,030,832	6,261,201	9,947,445	10,176,090	919,800	11,424,000	47,795	490,047	852,720	69,264,757
13	Total	310,667,243	37,303,161	78,633,166	132,893,762	129,434,220	10,399,200	133,246,400	578,796	4,973,526	7,756,173 *	845,885,647
14	Percent of Total (b)	<u>36.7269%</u>	<u>4.4100%</u>	<u>9.2960%</u>	<u>15.7106%</u>	<u>15.3016%</u>	<u>1.2294%</u>	<u>15.7523%</u>	<u>0.0684%</u>	<u>0.5880%</u>	<u>0.9169%</u>	<u>100.0000%</u>
15	kWh Energy Factors (a)	37.215%	4.302%	9.644%	16.043%	14.758%	1.323%	15.179%	0.076%	0.562%	0.898%	100.0000%
16	Percent Variance (c)	-1.313%	2.508%	-3.608%	-2.072%	3.686%	-7.088%	3.776%	-10.454%	4.659%	2.164%	
17	Coincident Demands (kW)							186,452				<u>IMPA kW</u> 1,657,178
18	kW Demand Factors (a)	41.632%	4.813%	10.788%	17.947%	12.463%	0.878%	10.628%	0.052%	0.307%	0.491%	100.0000%
19	Adjusted Factors (d)	41.086%	4.933%	10.399%	17.575%	12.923%	0.816%	11.251%	0.047%	0.321%	0.501%	99.853%
20	Percent of Total (e)	<u>41.147%</u>	<u>4.941%</u>	<u>10.415%</u>	<u>17.601%</u>	<u>12.942%</u>	<u>0.817%</u>	<u>11.268%</u>	<u>0.047%</u>	<u>0.322%</u>	<u>0.502%</u>	<u>100.000%</u>

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period December, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2014. Proposed kWh Energy allocator for year 2015.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2015.

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER
2015 - 4TH QUARTER**

	OCT	NOV	DEC	OCT	NOV	DEC
	\$ /kW-month			\$ /kWh		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
ANDERSON	115,522	119,913	131,858	66,553,421	67,852,215	76,387,928



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
06/15/15

Amount Due:
\$4,151,205.16

Billing Period: April 1 to April 30, 2015
Invoice No: INV0005038
Invoice Date: 05/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	99,703	(8,182)	99.66%	04/22/15	1300	84.46%
CP Billing Demand:	99,703	(8,182)	99.66%	04/22/15	1300	84.46%
kvar at 97% PF:		24,988				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	38,170,743
IMPA CT Site:	14,117,150
Webster St:	8,345,988
Customer Generation:	-
Total Energy:	60,633,881

History	Apr 2015	Apr 2014	2015 YTD
Max Demand (kW):	99,703	107,355	141,514
CP Demand (kW):	99,703	107,355	141,514
Energy (kWh):	60,633,881	63,270,364	283,756,138
CP Load Factor:	84.46%	81.86%	
HDD/CDD (Indianapolis):	313/6	357/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	99,703	\$ 2,083,493.59
ECA Demand Charge:	\$ 0.087 / kW x	99,703	\$ 8,674.16
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	55,635	\$ 43,506.57
Total Demand Charges:			\$ 2,135,674.32
Base Energy Charge:	\$ 0.030781 / kWh x	60,633,881	\$ 1,866,371.49
ECA Energy Charge:	\$ 0.002460 / kWh x	60,633,881	\$ 149,159.35
Total Energy Charges:			\$ 2,015,530.84
Average Purchased Power Cost: 6.85 cents per kWh			Total Purchased Power Charges: \$ 4,151,205.16

Other Charges and Credits

NET AMOUNT DUE: \$ 4,151,205.16

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/15
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
07/15/15

Amount Due:
\$4,879,255.44

Billing Period: May 1 to May 31, 2015
Invoice No: INV0005133
Invoice Date: 06/15/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	126,183	3,333	99.97%	05/18/15	1700	70.47%
CP Billing Demand:	126,183	3,333	99.97%	05/18/15	1700	70.47%
kvar at 97% PF:		31,624				
Reactive Demand:		-				

Energy	kWh	History	May 2015	May 2014	2015 YTD
AEP Interconnections:	42,831,664	Max Demand (kW):	126,183	128,304	141,514
IMPA CT Site:	14,416,128	CP Demand (kW):	126,183	128,304	141,514
Webster St:	8,909,460	Energy (kWh):	66,157,252	67,319,489	349,913,390
Customer Generation:	-	CP Load Factor:	70.47%	70.52%	
		HDD/CDD (Indianapolis):	79/140	153/100	
Total Energy:	66,157,252				

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	126,183	\$ 2,636,846.15
ECA Demand Charge:	\$ 0.087 / kW x	126,183	\$ 10,977.92
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	41,302	\$ 32,298.16
Total Demand Charges:			\$ 2,680,122.23
Base Energy Charge:	\$ 0.030781 / kWh x	66,157,252	\$ 2,036,386.37
ECA Energy Charge:	\$ 0.002460 / kWh x	66,157,252	\$ 162,746.84
Total Energy Charges:			\$ 2,199,133.21
Average Purchased Power Cost: 7.38 cents per kWh			Total Purchased Power Charges: \$ 4,879,255.44

Other Charges and Credits

NET AMOUNT DUE: \$ 4,879,255.44

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/15
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date:
08/13/15

Amount Due:
\$5,830,511.57

Billing Period: June 1 to 30, 2015
Invoice No: INV0005293
Invoice Date: 07/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	156,675	7,303	99.89%	06/22/15	1500	66.43%
CP Billing Demand:	156,675	7,303	99.89%	06/22/15	1500	66.43%
kvar at 97% PF:		39,266				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	47,557,445
IMPA CT Site:	16,998,055
Webster St:	10,383,744
Customer Generation:	-
Total Energy:	74,939,244

History	Jun 2015	Jun 2014	2015 YTD
Max Demand (kW):	156,675	164,857	156,675
CP Demand (kW):	156,675	164,857	156,675
Energy (kWh):	74,939,244	77,702,785	424,852,634
CP Load Factor:	66.43%	65.46%	
HDD/CDD (Indianapolis):	16/251	2/238	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	156,675	\$ 3,274,037.48
ECA Demand Charge:	\$ 0.087 / kW x	156,675	\$ 13,630.73
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	66,225	\$ 51,787.95
Total Demand Charges:			\$ 3,339,456.16
Base Energy Charge:	\$ 0.030781 / kWh x	74,939,244	\$ 2,306,704.87
ECA Energy Charge:	\$ 0.002460 / kWh x	74,939,244	\$ 184,350.54
Total Energy Charges:			\$ 2,491,055.41
Average Purchased Power Cost: 7.78 cents per kWh			Total Purchased Power Charges: \$ 5,830,511.57

Other Charges and Credits

NET AMOUNT DUE: \$ 5,830,511.57

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/15
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757