

**Frankfort City Light & Power**

1000 Washington Ave  
Frankfort IN 46041  
Phone: 765-659-3362  
Fax: 765-675-9048

July 31, 2015

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

**RE: Frankfort City Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by City of Frankfort Light & Power: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2015. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency. This filing is necessary because of a change in the Utility's wholesale rates from the Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

The person at the Frankfort City Light & Power to be contacted regarding this filing is:

Stephen Miller  
765-659-3362  
1000 Washington Ave  
Frankfort IN 46041  
[smiller@fmu-in.com](mailto:smiller@fmu-in.com)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in The Times on August 5, 2015. The required Proof of Publication of Legal notice will be forwarded as soon as it is available from the publisher. Notice has been posted in a public location at the Frankfort Municipal Utilities customer service office. Notice has also been posted on the Frankfort Municipal Utilities website at [www.fmu-in.com](http://www.fmu-in.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink that reads "Stephen Miller". The signature is written in a cursive style with a large, stylized 'S' at the beginning.

Stephen Miller  
Superintendent

Received: August 4, 2015

IURC 30-Day Filing No.: 3370

Indiana Utility Regulatory Commission

Frankfort City Light and Power  
1000 Washington Ave  
Frankfort IN 46041  
(765) 659-3362

July 31, 2015

LEGAL NOTICE:

Notice is hereby given that the municipal electric utility of the City of Frankfort, Indiana, known as the City Light and Power Plant, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes to the Rate Adjustment factors by Rate Schedules:

Residential Rate A	-Increase	\$0.011753 per KWH
Commercial Rate B	-Increase	\$0.004156 per KWH
General Power Rate C	-Decrease	\$0.006913 per KWH
Industrial Rate PPL	-Decrease	\$0.005081 per KWH
Flat Rates	-Increase	\$0.006001 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows

Residential Rate A	- \$0.051668 per KWH
Commercial Rate B	- \$0.052368 per KWH
General Power Rate C	- \$0.044682 per KWH
Industrial Rate PPL	- \$7.741218 per KVA
	- \$0.016951 per KWH
Flat Rates	- \$0.027494 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2015, billing cycle. This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information to which an objection should be made is as follows:

IURC  
PNC Center  
101 West Washington Street, Suite 1500 East  
Indianapolis IN 46204  
Telephone: (317) 232-2701  
Voice TDD: (317) 232-8556  
Fax: (317) 232-6758  
Email: [info@urc.in.gov](mailto:info@urc.in.gov)

Indiana Office of Utility Consumer Counselor  
PNC Center  
115 W Washington Street, Suite 1500 South  
Indianapolis IN 46204  
Telephone: (317) 232-2484  
Toll Free: 1-888-441-2494  
Voice TDD: (317) 232-2494  
Fax: (317) 232-5923  
Email: [uccinfo@oucc.in.gov](mailto:uccinfo@oucc.in.gov)

FRANKFORT CITY  
LIGHT & POWER  
By: Stephen A Miller, Superintendent  
July 31, 2015



City Light and Power Plant  
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.051668	per KWH
Commercial Rate B	-	\$ 0.052368	per KWH
General Power Rate C	-	\$ 0.044682	per KWH
Industrial Rate PPL	-	\$ 7.741218	per KVA
	-	\$ 0.016951	per KWH
Flat Rates	-	\$ 0.027494	per KWH

October, November and December, 2015.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A  
PAGE 1 OF 1

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DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULE PPL  
FOR THE THREE MONTHS OF OCTOBER, NOVEMBER AND DECEMBER, 2015

LINE NO.	RATE PPL	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
-----	-----	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$263,213.68
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	27,469.2
3	LINE 1 DIVIDED BY LINE 2:	\$9.582139
4	MULTIPLIED BY: 80.788%	\$7.741218
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$7.741218 /KVA

LINE NO.	RATE PPL	
-----	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
-----	-----	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$332,975.04
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,642,930
8	LINE 1 DIVIDED BY LINE 2:	\$0.016951
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016951 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2015

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	10.796	0.015044	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.087	0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	10.883	0.017504	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	11.259	0.018109	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	11.259	0.018109	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	52,029	31,156,504	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$585,794.51	\$564,213.13	9

(a) Exhibit I, Line 3

(b) ~~Exhibit II, Line 9~~

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.966607245

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2015

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,788.7	6,921,417	\$155,247.26	\$125,339.95	\$280,587.21	1
2	RATE-B	5.772	4.426	3,003.1	1,378,987	\$33,812.06	\$24,972.07	\$58,784.13	2
3	RATE-C	14.793	9.816	7,696.6	3,058,322	\$86,656.58	\$55,383.16	\$142,039.74	3
4	RATE-PPL	52.796	63.046	27,469.2	19,642,930	\$309,276.07	\$355,713.81	\$664,989.88	4
5	FLAT RATES	0.137	0.497	71.3	154,848	\$802.54	\$2,804.14	\$3,606.68	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	52,029.0	31,156,504	\$585,794.51	\$564,213.13	\$1,150,007.64	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998  
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2015

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$40,771.45	\$36,257.78	\$196,018.71	\$161,597.73	\$357,616.44	0.028321	0.023347	0.051668	1
2	RATE-B	\$7,306.13	\$6,125.10	\$41,118.19	\$31,097.17	\$72,215.37	0.029818	0.022551	0.052368	2
3	RATE-C	(\$4,761.43)	(\$627.44)	\$81,895.15	\$54,755.72	\$136,650.87	0.026778	0.017904	0.044682	3
4	RATE-PPL	(\$46,062.39)	(\$22,738.77)	\$263,213.68	\$332,975.04	\$596,188.72	0.013400	0.016951	0.030351 (e)	4
5	FLAT RATES	\$127.29	\$523.36	\$929.83	\$3,327.50	\$4,257.33	0.006005	0.021489	0.027494	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$2,618.94)	\$19,540.03	\$583,175.57	\$583,753.16	\$1,166,928.72	0.018718	0.018736	0.037454	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.966607245

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2015 (a)	21.679	0.030781	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	10.796	0.015044	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER AND DECEMBER, 2015

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	NOT APPLICABLE	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00		6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	52,029		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2015

LINE NO.	DESCRIPTION	OCTOBER 2015	NOVEMBER 2015	DECEMBER 2015	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	51,452	51,606	53,028	156,086	52,029	1
2	KWH ENERGY	31,379,187	30,085,892	32,004,432	93,469,511	31,156,504	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$4,476.32	\$4,489.72	\$4,613.44	\$13,579.48	\$4,526.49	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$77,192.80	\$74,011.29	\$78,730.90	\$229,935.00	\$76,645.00	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2015

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	10.796	0.015044	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.087	0.002460	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	10.883	\$0.017504	5
6	ACTUAL AVERAGE BILLING UNITS (f)	55,281	31,601,101	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$601,623.12	\$553,145.67	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2015.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2015

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	14,650.6	7,020,185	\$159,442.16	\$122,881.31	\$282,323.47	1
2	RATE-B	5.772	4.426	3,190.8	1,398,665	\$34,725.69	\$24,482.23	\$59,207.92	2
3	RATE-C	14.793	9.816	8,177.7	3,101,964	\$88,998.11	\$54,296.78	\$143,294.89	3
4	RATE-PPL	52.796	63.046	29,186.2	19,923,230	\$317,632.94	\$348,736.22	\$666,369.16	4
5	FLAT RATES	0.137	0.497	75.7	157,057	\$824.22	\$2,749.13	\$3,573.35	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	55,281.0	31,601,101	\$601,623.12	\$553,145.67	\$1,154,768.79	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2015.
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2015

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE Oct., Nov. and Dec., 2014		LINE NO.	
							DEMAND (f)	ENERGY (g)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RATE-A	5,216,623	0.028341	0.021700	\$145,774.49	\$111,615.91	\$25,742.31	\$23,781.63	1	
2	RATE-B	1,090,208	0.031119	0.021806	\$33,451.22	\$23,440.25	\$5,787.69	\$4,878.59	2	
3	RATE-C	3,080,989	0.028673	0.017129	\$87,104.42	\$52,035.42	(\$6,496.12)	(\$2,867.85)	3	
4	RATE-PPL	20,843,705	41,081.64 /KVA	7.846628	0.017276	\$317,839.41	\$355,054.51	(\$44,317.77)	(\$15,661.17)	4
5	FLAT RATES	117,840	0.004257	0.013757	\$494.62	\$1,598.43	(\$206.56)	(\$644.82)	5	
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6	
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	30,349,365			\$584,664.16	\$543,744.52	(\$19,490.45)	\$9,486.38	10	

(a) Exhibit IV, Page 7 of 7, Column E  
(b) Page 3 of 3, Column F of Tracker Filing for the three months of April, May and June, 2015.  
(c) Page 3 of 3, Column G of Tracker Filing for the three months of April, May and June, 2015.  
(d) Column A times Column B times the Gross Income Tax Factor of 0.986  
(e) Column A times Column C times the Gross Income Tax Factor of 0.986  
(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of April, May and June, 2015.  
(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of April, May and June, 2015.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY AND JUNE, 2015

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$120,032.18	\$87,834.28	\$207,866.46	\$39,409.98	\$35,047.03	\$74,457.01	1
2	RATE-B	\$27,663.53	\$18,561.66	\$46,225.19	\$7,062.16	\$5,920.57	\$12,982.73	2
3	RATE-C	\$93,600.54	\$54,903.27	\$148,503.81	(\$4,602.43)	(\$606.49)	(\$5,208.92)	3
4	RATE-PPL	\$362,157.18	\$370,715.68	\$732,872.86	(\$44,524.24)	(\$21,979.46)	(\$66,503.70)	4
5	FLAT RATES	\$701.18	\$2,243.25	\$2,944.43	\$123.04	\$505.88	\$628.92	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$604,154.61	\$534,258.14	\$1,138,412.75	(\$2,531.49)	\$18,887.53	\$16,356.04	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2015

LINE NO.	DESCRIPTION	APRIL 2015	MAY 2015	JUNE 2015	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	46,880	56,568	62,396	165,844	55,281	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
APRIL, MAY AND JUNE, 2015

LINE NO.	DESCRIPTION	APRIL 2015	MAY 2015	JUNE 2015	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	46,880	56,568	62,396	165,844	55,281	1
2	KWH ENERGY (a)	29,031,269	31,586,440	34,185,595	94,803,304	31,601,101	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$4,078.56	\$4,921.42	\$5,428.45	\$14,428.43	\$4,809.48	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$71,416.92	\$77,702.64	\$84,096.56	\$233,216.13	\$77,738.71	6

(a) From IMPA bills for the months of April, May and June, 2015, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2015

LINE NO.	RATE SCHEDULE	APRIL 2015	MAY 2015	JUNE 2015	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	5,575,783	4,709,494	5,364,592	15,649,869	5,216,623	1
2	RATE-B	1,138,671	1,022,842	1,109,111	3,270,624	1,090,208	2
3	RATE-C	3,096,560	3,025,916	3,120,492	9,242,968	3,080,989	3
4	RATE-PPL	20,154,308	20,927,844	21,448,964	62,531,116	20,843,705	4
5	FLAT RATES	132,867	118,959	101,695	353,521	117,840	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	30,098,189	29,805,055	31,144,854	91,048,098	30,349,365	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	APRIL 2015	MAY 2015	JUNE 2015	TOTAL	AVERAGE	
11	RATE PPL	39,166.54 KVA	41,322.12 KVA	42,756.25 KVA	123,244.91 KVA	41,081.64 KVA	11

Received: August 4, 2015

IURC 30-Day Filing No.: 3370

Indiana Utility Regulatory Commission



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power  
1000 Washington Avenue  
Frankfort, IN 46041

**Due Date:**  
**06/15/15**

**Amount Due:**  
**\$1,985,654.30**

Billing Period: April 1 to April 30, 2015

Invoice No: INV0005057  
Invoice Date: 05/14/15

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	47,983	6,093	99.20%	04/09/15	1300	84.03%
CP Billing Demand:	46,880	4,730	99.49%	04/23/15	800	86.01%
kvar at 97% PF:		11,749				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1:	7,606,443
Frankfort #2:	11,514,217
Frankfort #3:	7,436,637
Frankfort #4 (Fairgrds):	2,473,972
<b>Total Energy:</b>	<b>29,031,269</b>

History	Apr 2015	Apr 2014	2015 YTD
Max Demand (kW):	47,983	47,101	57,739
CP Demand (kW):	46,880	45,743	56,341
Energy (kWh):	29,031,269	28,158,151	126,159,953
CP Load Factor:	86.01%	85.50%	
HDD/CDD (Lafayette):	402/2	418/1	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	46,880	\$ 979,651.36
ECA Demand Charge:	\$ 0.087 / kW x	46,880	\$ 4,078.56
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	46,880	\$ 36,660.16
<b>Total Demand Charges:</b>			<b>\$ 1,020,390.08</b>
Base Energy Charge:	\$ 0.030781 / kWh x	29,031,269	\$ 893,611.49
ECA Energy Charge:	\$ 0.002460 / kWh x	29,031,269	\$ 71,416.92
<b>Total Energy Charges:</b>			<b>\$ 965,028.41</b>
<b>Average Purchased Power Cost: 6.84 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 1,985,418.49</b>

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 235.81

**NET AMOUNT DUE: \$ 1,985,654.30**

\* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: August 4, 2015

IURC 30-Day Filing No.: 3370

Indiana Utility Regulatory Commission



Frankfort City Light & Power  
1000 Washington Avenue  
Frankfort, IN 46041

**Due Date:**  
**07/15/15**

**Amount Due:**  
**\$2,281,459.76**

Billing Period: May 1 to May 31, 2015

Invoice No: INV0005152  
Invoice Date: 06/15/15

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	56,568	9,152	98.72%	05/29/15	1500	75.05%
CP Billing Demand:	56,568	9,152	98.72%	05/29/15	1500	75.05%
kvar at 97% PF:		14,177				
Reactive Demand:						

Energy*	kWh
Frankfort #1:	8,327,548
Frankfort #2:	12,266,390
Frankfort #3:	7,769,338
Frankfort #4 (Fairgrds):	3,223,164
<b>Total Energy:</b>	<b>31,586,440</b>

History	May 2015	May 2014	2015 YTD
Max Demand (kW):	56,568	55,305	57,739
CP Demand (kW):	56,568	53,951	56,568
Energy (kWh):	31,586,440	30,202,988	157,746,393
CP Load Factor:	75.05%	75.24%	
HDD/CDD (Lafayette):	118/87	178/96	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	56,568	\$ 1,182,101.50
ECA Demand Charge:	\$ 0.087 / kW x	56,568	\$ 4,921.42
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	56,568	\$ 44,236.18
<b>Total Demand Charges:</b>			<b>\$ 1,231,259.10</b>
Base Energy Charge:	\$ 0.030781 / kWh x	31,586,440	\$ 972,262.21
ECA Energy Charge:	\$ 0.002460 / kWh x	31,586,440	\$ 77,702.64
<b>Total Energy Charges:</b>			<b>\$ 1,049,964.85</b>
<b>Average Purchased Power Cost: 7.22 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 2,281,223.95</b>

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 235.81

**NET AMOUNT DUE: \$ 2,281,459.76**

\* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: August 4, 2015

IURC 30-Day Filing No.: 3370

Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power  
1000 Washington Avenue  
Frankfort, IN 46041

**Due Date:**  
**08/13/15**

**Amount Due:**  
**\$2,494,710.50**

Billing Period: June 1 to 30, 2015

Invoice No: INV0005292  
Invoice Date: 07/14/15

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	62,782	11,717	98.30%	06/22/15	1600	75.63%
CP Billing Demand:	62,396	11,670	98.30%	06/11/15	1600	76.09%
kvar at 97% PF:		15,638				
Reactive Demand:						

Energy*	kWh
Frankfort #1:	8,530,925
Frankfort #2:	12,849,413
Frankfort #3:	8,501,895
Frankfort #4 (Fairgrds):	4,303,362
<b>Total Energy:</b>	<b>34,185,595</b>

History	Jun 2015	Jun 2014	2015 YTD
Max Demand (kW):	62,782	62,981	62,782
CP Demand (kW):	62,396	62,981	62,396
Energy (kWh):	34,185,595	33,365,723	191,931,988
CP Load Factor:	76.09%	73.58%	
HDD/CDD (Lafayette):	20/183	6/225	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 /kW x	62,396	\$ 1,303,889.21
ECA Demand Charge:	\$ 0.087 /kW x	62,396	\$ 5,428.45
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 /kW x	62,396	\$ 48,793.67
<b>Total Demand Charges:</b>			<b>\$ 1,358,111.33</b>
Base Energy Charge:	\$ 0.030781 /kWh x	34,185,595	\$ 1,052,266.80
ECA Energy Charge:	\$ 0.002460 /kWh x	34,185,595	\$ 84,096.56
<b>Total Energy Charges:</b>			<b>\$ 1,136,363.36</b>
<b>Average Purchased Power Cost: 7.30 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 2,494,474.69</b>

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 235.81

**NET AMOUNT DUE: \$ 2,494,710.50**

\* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

LEGAL NOTICE

Notice is hereby given that the municipal electric utility of the City of Frankfort, Indiana, known as the City Light and Power Plant, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes to the Rate Adjustment factors by Rate Schedules:

Residential Rate A - Increase \$0.011753 per KWH  
Commercial Rate B - Increase \$0.004156 per KWH  
General Power Rate C - Decrease \$0.006919 per KWH  
Industrial Rate PPL - Decrease \$0.005081 per KWH  
Flat Rates - Increase \$0.006001 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate A - \$0.051668 per KWH  
Commercial Rate B - \$0.052968 per KWH  
General Power Rate C - \$0.044682 per KWH  
Industrial Rate PPL - \$7.741218 per KVA  
Flat Rates - \$0.016951 per KWH  
Flat Rates - \$0.027494 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2015, billing cycle. This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information to which an objection should be made is as follows:

IURC	Indiana Office of Utility
PNC Center	Consumer Counselor
101 West Washington Street	PNC Center
Suite 1500 East	115 W Washington Street
Indianapolis IN 46204	Suite 1500 South
Telephone: (317) 232-2701	Indianapolis IN 46204
Voice TDD: (317) 232-8556	Telephone: (317) 232-2484
Fax: (317) 232-6758	Toll Free: 1-888-441-2494
Email: info@iurc.in.gov	Voice TDD: (317) 232-2494
	Fax: (317) 232-5023
FRANKFORT CITY	Email: uccinfo@ucc.in.gov
LIGHT & POWER	

By: Stephen A Miller, Superintendent

Aug 5, 2015 hspaxlp

*Shaina Shiran*

Accounting Clerk  
The Times  
211 N. Jackson St  
Frankfort, IN 46041  
765-357-0144

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SARAH KING -- LEGAL  
CITY OF FRANKFORT LIGHT AND POWER  
1000 WASHINGTON AVE.  
FRANKFORT, IN 46041  
(765)659-3362

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Publication	Start	Stop	Insertions
2055 Frankfort Times	8/5/15	8/5/15	1
8055 Frankfort Times Web	8/5/15	8/5/15	1