



Crawfordsville Electric Light & Power

P.O. Box 428 • 808 Lafayette Road • Crawfordsville, IN 47933

Received: June 5, 2015

IURC 30-Day Filing No. 3364

Indiana Utility Regulatory Commission

Phone (765) 362-1900 • Fax (765) 364-8224 • www.celp.com

125 YEARS OF SERVICE

June 4, 2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing by Crawfordsville Electric Light & Power pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause # 36835-2 dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Journal Review on June 8, 2015. In addition, the Legal Notice has been placed on the utility website rates page (www.celp.com) and has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). The contact information, including every person who may need to be contacted, regarding this request is:

Mr. Phillip R. Goode
765-362-1900
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
765/364-8224 (fax) philg@celp.com

The proposed rate adjustment will apply to electric customer bills during the three months of July, August, and September 2015. The average residential customer using 860 kWh will see a decrease of approximately \$-4.3 or -5.3%.

Ms. Brenda A. Howe

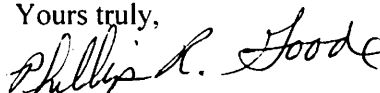
Page 2

RE: Crawfordsville Electric Light & Power

30 Day Filing Pursuant to I70 IAC 1-6-1 et seq.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Yours truly,

A handwritten signature in black ink, appearing to read "Phillip R. Goode". The signature is written in a cursive, flowing style.

Phillip R. Goode
Manager

Attachments



Crawfordsville Electric Light & Power

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125 YEARS OF SERVICE

June 4, 2015

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION

1. Crawfordsville Electric Light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Regulatory Commission for its approval, changes in the schedule of rates for electricity sold as follows:

Residential Service	Decrease of:	\$ (0.004998) per kWh
General Power Service	Increase of:	0.001641 per kWh
Primary Power Service	Decrease of:	(0.910596) per kVA
	Decrease of:	(0.000987) per kWh
Outdoor Lighting	Decrease of:	(0.001673) per kWh
Street Lighting	Decrease of:	(0.002194) per kWh
Traffic Lighting	Decrease of:	(0.001340) per kWh

2. The accompanying changes in the schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2015 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

PRG/kc
Enclosure

LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.009909	per kWh
Rate GP	\$	0.011400	per kWh
Rate PP	\$	2.571963	per kVA
Rate PP	\$	0.004243	per kWh
Rate OL	\$	0.009689	per kWh
Rate SL	\$	0.008975	per kWh
Rate TS	\$	0.011711	per kWh

Applicable: July, August and September, 2015

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/oucc

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 4 day of June, 2015, Phillip R. Goode, who after having been duly sworn according to law, stated that that he or she is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

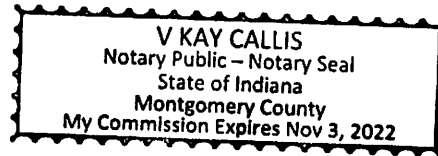
My Commission Expires:

Nov. 3, 2022

V. Kay Callis
V. Kay Callis

Notary Public

My County of Residence: Montgomery



Received: June 5, 2015
IURC 30-Day Filing No. 3364
Indiana Utility Regulatory Commission

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

Proposed Rate Adjustment Applicable to the 3rd Quarter 2015
and Supporting Schedules

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Received: June 5, 2015

IURC 30-Day Filing No. 3364

Indiana Utility Regulatory Commission

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.009909	per KWH
General Power Service (GP)	\$ 0.011400	per KWH
Primary Power Service (PP)	\$ 2.571963	per KVA
	\$ 0.004243	per KWH
Outdoor Lighting (OL)	\$ 0.009689	per KWH
Street Lighting (SL)	\$ 0.008975	per KWH
Traffic Lighting (TS)	\$ 0.011711	per KWH

Applicable: July, August and September, 2015

Crawfordsville, Indiana**Appendix B**

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service	RS	\$ 0.009909	per KWH
General Power Service	GP	\$ 0.011400	per KWH
Primary Power Service	PP	\$ 2.571963	per KVA
		\$ 0.004243	per KWH
Outdoor Lighting	OL	\$ 0.009689	per KWH
Street Lighting	SL	\$ 0.008975	per KWH
Traffic Lighting	TS	\$ 0.011711	per KWH

Average Change in Schedule of Rates:

Residential Service	RS	Decrease	\$ (0.004998)	per KWH
General Power Service	GP	Increase	\$ 0.001641	per KWH
Primary Power Service	PP	Decrease	\$ (0.910596)	per KVA
		Decrease	\$ (0.000987)	per KWH
Outdoor Lighting	OL	Decrease	\$ (0.001673)	per KWH
Street Lighting	SL	Decrease	\$ (0.002194)	per KWH
Traffic Lighting	TS	Decrease	\$ (0.001340)	per KWH

Applicable: July, August and September, 2015

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-15	(a)	\$20.897	\$0.030781	1
2	BASE RATE EFFECTIVE	01-Jan-09	(b)	\$16.157	\$0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$4.740	\$0.002483	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
(b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
(c) Line 1 - Line 2

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-15	Aug-15	Sep-15	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)				\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)				\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)				(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA (f)				\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)				\$42,215.33	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)				(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)				(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)				71,119	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)				(\$0.9770)	9

Note: The CEL&P Plant was sold as of 12/30/2013 - No cost is estimated for this quarter.

Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (CEL&P no longer receives monthly payment.)

(i) Average generating cost for 12 months ending Month/Year

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-15	Aug-15	Sep-15	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		Jul-15 (A)	Aug-15 (B)	Sep-15 (C)			
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	72,260	70,886	70,210	213,356	71,119	1
2	KWH ENERGY	39,740,151	37,889,402	34,001,783	111,631,336	37,210,445	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$6,286.62	\$6,167.08	\$6,108.27	\$18,561.97	\$6,187.32	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$97,760.77	\$93,207.93	\$83,644.39	\$274,613.09	\$91,537.70	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
For the Three Months of: July, August, and September
2015

LINE NO.	Demand Related Adjustment Factors		
	<u>Rate PP</u>		
1	From Page 3 of 3, Column C, Line 4	\$117,442.30	
2	From Page 2 of 3, Column C, Line 4	39,820.00 kW	
3	Line 1 divided by Line 2	\$ 2.949330	
4	Line 3 multiplied by 87.205%	\$ 2.571963	
5	Demand Related Rate Adjustment Factor	\$ 2.571963	per KW

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
Jul-15 Aug-15 Sep-15

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$4.740	\$0.002483	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	(\$0.977)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087	\$0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$3.850	\$0.004943	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$4.058	\$0.005211	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$4.058	\$0.005211	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	71,119	37,210,445	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$288,600.90	\$193,903.63	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9486306

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Jul-15	Aug-15	Sep-15			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	26.676%	21.537%	18,971.4	8,013,902	\$76,985.99	\$41,760.44	\$118,746.43	1
2	GP	16.628%	14.131%	11,825.5	5,258,193	\$47,987.72	\$27,400.44	\$75,388.16	2
3	PP	55.991%	63.699%	39,820.0	23,702,675	\$161,589.53	\$123,514.64	\$285,104.17	3
4	OL	0.324%	0.291%	230.7	108,132	\$936.15	\$563.48	\$1,499.63	4
5	SL	0.338%	0.303%	240.2	112,724	\$974.81	\$587.41	\$1,562.22	5
6	TS	0.044%	0.040%	31.2	14,818	\$126.70	\$77.22	\$203.92	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									
12	TOTAL	100.000%	100.000%	71,119.0	37,210,444	\$288,600.90	\$193,903.63	\$482,504.53	13

(a) Taken From Exhibit VII Rate Adjustments

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

		Jul-15		Aug-15		Sep-15				
LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$23,276.54)	(\$16,061.52)	\$53,709.45	\$25,698.92	\$79,408.36	0.006702	0.003207	0.009909	1
2	GP	(\$8,809.91)	(\$6,637.08)	\$39,177.81	\$20,763.36	\$59,941.17	0.007451	0.003949	0.011400	2
3	PP	(\$44,147.23)	(\$22,945.94)	\$117,442.30	\$100,568.70	\$218,011.01	0.004955	0.004243	0.009198	3
4	OL	(\$249.05)	(\$202.83)	\$687.10	\$360.65	\$1,047.74	0.006354	0.003335	0.009689	4
5	SL	(\$304.31)	(\$246.22)	\$670.50	\$341.19	\$1,011.69	0.005948	0.003027	0.008975	5
6	TS	(\$16.25)	(\$14.13)	\$110.45	\$63.09	\$173.54	0.007454	0.004258	0.011711	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	(\$76,803.29)	(\$46,107.72)	\$211,797.61	\$147,795.91	\$359,593.52	0.005692	0.003972	0.009664	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9486306

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

	Jan-15	Feb-15	Mar-15	
LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$3.882	\$0.0012530	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(\$1.159)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087	\$0.0024600	3
4	TOTAL RATE ADJUSTMENT (d)	\$2.810	\$0.0037130	4
5	ACTUAL AVERAGE BILLING UNITS (e)	59,904	34,580,328	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	\$168,330.24	\$128,396.76	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Jan-15 Feb-15 Mar-15

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

Received: June 5, 2015
IURC 30-Day Filing No. 3364
Indiana Utility Regulatory Commission

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

				Jan-15	Feb-15	Mar-15			
LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a)	(%) (a)			DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	26.676%	21.537%	15,979.7	7,447,462	\$44,903.08	\$27,652.43	\$72,555.51	1
2	GP	16.628%	14.131%	9,960.7	4,886,532	\$27,989.46	\$18,143.69	\$46,133.15	2
3	PP	55.991%	63.699%	33,540.6	22,027,317	\$94,249.20	\$81,787.43	\$176,036.63	3
4	OL	0.324%	0.291%	194.3	100,489	\$546.02	\$373.12	\$919.14	4
5	SL	0.338%	0.303%	202.3	104,757	\$568.57	\$388.96	\$957.53	5
6	TS	0.044%	0.040%	26.3	13,771	\$73.90	\$51.13	\$125.03	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									11
12	TOTAL	100.000%	100.000%	59,904.0	34,580,328	\$168,330.24	\$128,396.76	\$296,727.00	12

(a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year c 2014

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE			Jan-15	Feb-15	Mar-15	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE			LINE NO.
		ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL			
		AVERAGE KWH	AVERAGE KVA	ADJUSTMENT	ADJUSTMENT	KW DEMAND	KWH ENERGY			
		SALES (a)	SALES (a)	FACTOR PER	FACTOR PER	COST BILLED	COST BILLED			
		(A)	(A)	KWH (b)	KWH (c)	BY MEMBER (d)	BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	8,397,883	0	0.008157	0.005097	\$67,542.51	\$42,204.75	\$558.59	(\$684.13)	1
2	GP	4,808,313	0	0.007635	0.004810	\$36,197.51	\$22,804.19	(\$149.30)	(\$1,635.63)	2
3	PP	20,221,638	41575.23333	3.320758	0.005278	\$136,128.43	\$105,235.59	(\$0.18)	\$1,680.94	3
4	OL	108,463	0	0.007551	0.005857	\$807.54	\$626.37	\$25.26	\$60.84	4
5	SL	118,976	0	0.007459	0.005728	\$875.02	\$671.95	\$17.77	\$49.42	5
6	TS	12,599	0	0.007247	0.005128	\$90.03	\$63.70	\$0.71	(\$0.83)	6
7		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	33,667,872	41,575			\$241,641.03	\$171,606.57	\$452.85	(\$529.39)	12

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of :

Jan-15

Feb-15

Mar-15

Jan-15

Feb-15

Mar-15

0.986

0.986

Jan-15

Feb-15

Mar-15

Jan-15

Feb-15

Mar-15

Received: June 5, 2015
IURC 30-Day Filing No. 3364
Indiana Utility Regulatory Commission

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

		Jan-15	Feb-15	Mar-15				
LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$66,983.92	\$42,888.88	\$109,872.80	(\$22,080.84)	(\$15,236.45)	(\$37,317.29)	1
2	GP	\$36,346.81	\$24,439.82	\$60,786.63	(\$8,357.35)	(\$6,296.13)	(\$14,653.48)	2
3	PP	\$136,128.61	\$103,554.65	\$239,683.26	(\$41,879.41)	(\$21,767.22)	(\$63,646.63)	3
4	OL	\$782.28	\$565.53	\$1,347.81	(\$236.26)	(\$192.41)	(\$428.67)	4
5	SL	\$857.25	\$622.53	\$1,479.78	(\$288.68)	(\$233.57)	(\$522.25)	5
6	TS	\$89.32	\$64.53	\$153.85	(\$15.42)	(\$13.40)	(\$28.82)	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
11								11
12	TOTAL	\$241,188.18	\$172,135.96	\$413,324.14	(\$72,857.95)	(\$43,739.20)	(\$116,597.15)	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-15	Feb-15	Mar-15	TOTAL (D)	AVERAGE (E)	LINE NO.
		January (A)	February (B)	March (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	61,560	60,408	57,744	179,712	59,904	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(\$1.128)	(\$1.150)	(\$1.203)		(\$1.159)	9

- (a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8
(f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Jan-15 (A)	Feb-15 (B)	Mar-15 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	61,560	60,408	57,744	179,712	59,904	1
2	KWH ENERGY (a)	36,060,624	33,703,128	33,977,232	103,740,984	34,580,328	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$5,355.72	\$5,255.50	\$5,023.73	\$15,634.94	\$5,211.65	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$88,709.14	\$82,909.69	\$83,583.99	\$255,202.82	\$85,067.61	6
	(a) From IMPA bills for the months of:	Jan-15	Feb-15	Mar-15			
	(b) Line 1 times Line 3						
	(c) Line 2 times Line 5						

Received: June 5, 2015
IURC 30-Day Filing No. 3364
Indiana Utility Regulatory Commission

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Jan-15 (A)	Feb-15 (B)	Mar-15 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	8,291,402	8,671,001	8,231,245	25,193,648	8,397,883	1
2	GP	4,654,250	5,028,226	4,742,464	14,424,940	4,808,313	2
3	PP	18,950,493	22,111,968	19,602,453	60,664,914	20,221,638	3
4	OL	121,754	101,661	101,974	325,389	108,463	4
5	SL	126,340	105,266	125,322	356,928	118,976	5
6	TS	12,599	12,599	12,599	37,797	12,599	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	32,156,838	36,030,721	32,816,057	101,003,616	33,667,872	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

	Jan-15	Feb-15	Mar-15	TOTAL	AVERAGE	
13	0	0	0	0	0	13
14	0	0	0	0	0	14
15	0 NCF 41,951	41,580	41,194	124,726	41,575	15
16	0	0	0	0	0	16
17	0	0	0	0	0	17
18	0	0	0	0	0	18
19	0	0	0	0	0	19
20	0	0	0	0	0	20
21	0	0	0	0	0	21
22	0	0	0	0	0	22
23	41,951	41,580	41,194	124,726	41,575	23



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
03/19/15

Amount Due:
\$2,490,601.15

Billing Period: January 1 to January 31, 2015

Invoice No: INV0004782
 Invoice Date: 02/17/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	61,560	8,568	99.05%	01/08/15	1100	78.73%
CP Billing Demand:	61,560	8,568	99.05%	01/08/15	1100	78.73%
kvar at 97% PF:		15,428				
Reactive Demand:						

Energy	kWh
CELP #1:	21,088,512
CELP #2:	14,972,112
C.E. LLC Generation:	-
Total Energy:	36,060,624

History	Jan 2015	Jan 2014	2015 YTD
Max Demand (kW):	61,560	61,848	61,560
CP Demand (kW):	61,560	61,560	61,560
Energy (kWh):	36,060,624	36,877,824	36,060,624
CP Load Factor:	78.73%	80.52%	
HDD / CDD (Lafayette):	1290 / 0	1446 / 0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	61,560	\$ 1,286,419.32
ECA Demand Charge:	\$ 0.087 / kW x	61,560	\$ 5,355.72
Total Demand Charges:			\$ 1,291,775.04
Base Energy Charge:	\$ 0.030781 / kWh x	36,060,624	\$ 1,109,982.07
ECA Energy Charge:	\$ 0.002460 / kWh x	36,060,624	\$ 88,709.14
Total Energy Charges:			\$ 1,198,691.21
Average Purchased Power Cost: 6.91 cents per kWh			
Total Purchased Power Charges:			\$ 2,490,466.25

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,490,601.15

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/19/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



**Energy Efficiency Fund
2015 Monthly Contribution*
Crawfordsville, IN**

Lamp Description**	Lamp Watts	Monthly Avg. Hours	# of Fixtures	Monthly Avg. kWh
Original Light Fixtures				
250 W High Pressure Sodium	300	330.2	168	16,642
Total:			168	16,642
New LED Light Fixtures				
142 W GE Evolve LED Area Light	142	330.2	168	7,877
Total:			168	7,877
Monthly Energy Saved - Original less New (kWh):				8,765
IMPA Base Energy Rate (\$/kWh):				0.030781
Monthly Average Energy Savings:				\$ 269.80
Contribution Percent of Energy Savings:				50%

Crawfordsville Monthly Contribution:	\$ 134.90
Annual Contribution:	\$ 1,618.77

* Contributions to Energy Efficiency Fund began with payment of the February 2011 IMPA power bill.
**The rated watts in the original fixtures are less than the wattage used in the energy calculation due to the fact that the lamp watts includes ballast losses and reflects real power consumed.

IMPA Delivery Point Details

Crawfordsville Electric Light & Power

Billing Period: January 1, 2015 to January 31, 2015

[illegible]



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
04/15/15

Amount Due:
\$2,388,062.05

Billing Period: February 1 to February 28, 2015

Invoice No: INV0004872
Invoice Date: 03/16/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	60,840	8,640	99.01%	02/19/15	1000	82.44%
CP Billing Demand:	60,408	7,920	99.15%	02/19/15	900	83.02%
kvar at 97% PF:		15,140				
Reactive Demand:		-				

Energy	kWh
CELP #1:	19,782,144
CELP #2:	13,920,984
C.E. LLC Generation:	-
Total Energy:	33,703,128

History	Feb 2015	Feb 2014	2015 YTD
Max Demand (kW):	60,840	59,832	61,560
CP Demand (kW):	60,408	59,184	61,560
Energy (kWh):	33,703,128	33,102,348	69,763,752
CP Load Factor:	83.02%	83.23%	
HDD/CDD (Lafayette):	1272/0	1295/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	60,408	\$ 1,262,345.98
ECA Demand Charge:	\$ 0.087 / kW x	60,408	\$ 5,255.50
Total Demand Charges:			\$ 1,267,601.48
Base Energy Charge:	\$ 0.030781 / kWh x	33,703,128	\$ 1,037,415.98
ECA Energy Charge:	\$ 0.002460 / kWh x	33,703,128	\$ 82,909.69
Total Energy Charges:			\$ 1,120,325.67
Average Purchased Power Cost: 7.09 cents per kWh			Total Purchased Power Charges: \$ 2,387,927.15

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,388,062.05

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Billing Period: February 1, 2015 to February 28, 2015

[illegible]



Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
05/14/15

Amount Due:
\$2,341,272.17

Billing Period: March 1 to March 31, 2015

Invoice No: INV0004960
Invoice Date: 04/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	58,176	6,984	99.29%	03/06/15	900	78.50%
CP Billing Demand:	57,744	6,552	99.36%	03/06/15	800	79.09%
kvar at 97% PF:		14,472				
Reactive Demand:		-				

Energy	kWh
CELP #1:	19,901,232
CELP #2:	14,076,000
C.E. LLC Generation:	-
Total Energy:	33,977,232

History	Mar 2015	Mar 2014	2015 YTD
Max Demand (kW):	58,176	57,744	61,560
CP Demand (kW):	57,744	56,880	61,560
Energy (kWh):	33,977,232	33,767,448	103,740,984
CP Load Factor:	79.09%	79.79%	
HDD/CDD (Lafayette):	885/0	988/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	57,744	\$ 1,206,676.37
ECA Demand Charge:	\$ 0.087 / kW x	57,744	\$ 5,023.73
Total Demand Charges:			\$ 1,211,700.10
Base Energy Charge:	\$ 0.030781 / kWh x	33,977,232	\$ 1,045,853.18
ECA Energy Charge:	\$ 0.002460 / kWh x	33,977,232	\$ 83,583.99
Total Energy Charges:			\$ 1,129,437.17
Average Purchased Power Cost: 6.89 cents per kWh			Total Purchased Power Charges: \$ 2,341,137.27

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,341,272.17

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Crawfordsville Electric Light & Power

TOTAL 239.13 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 1406 S WASHINGTON ST

Account # 21519-001

Current Amount Due: 239.13

Location #

409-08900

Date: 05/20/15

Subject to late charge of: 6.91

If not paid by: 01/23/15



MICHAEL W MITCHELL
1406 S WASHINGTON ST
CRAWFORDSVILLE IN 47933-3559

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 153.26 Received 05/08/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
31028	01/02/15	12/01/14	32	38395	36116	2279	1	2279	2285

Electric Service

Prior Balance	0.00
Customer Charge	15.00
Energy Charge	203.57
Outdoor Lighting	4.92
Sales Tax	15.64
Electric Current Charges	239.13

Electric Total Due 239.13

Total Current Due 239.13

Total Current & Prior 239.13

Account Number	21519-001	Bill Date	05/20/15
Name	MICHAEL W MITCHELL		
Service Location	1406 S WASHINGTON ST	TOTAL DUE	239.13

Current Amount Due 239.13 Subject to late charge of 6.91 If not paid by 01/23/15



Crawfordsville Electric Light & Power

TOTAL 243.29 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 920 WHITLOCK AVE
Account # 29498-001
Current Amount Due: 243.29

Location # 418-24801
Subject to late charge of: 7.51
Date: 05/20/15
If not paid by: 03/06/15

INTEGRATED PUBLIC SAFETY COMM
ATTN : JEANNE CORDER
100 N SENATE AVE RM N340
INDIANAPOLIS IN 46204-2213

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

COPY

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 143.30 Received 05/01/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
34314	02/09/15	01/08/15	32	46375	43999	2376	1	2376	2362

Electric Service	
Prior Balance	0.00
Customer Charge	20.00
Energy Charge	223.29
Electric Current Charges	243.29
Electric Total Due	243.29
Total Current Due	243.29
Total Current & Prior	243.29

Account Number	29498-001	Bill Date	05/20/15
Name	INTEGRATED PUBLIC SAFETY COMM		
Service Location	920 WHITLOCK AVE	TOTAL DUE	243.29

Current Amount Due 243.29 Subject to late charge of 7.51 If not paid by 03/06/15

D3

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* CRAWFORDSVILLE ELECTRIC LIGHT & POWER *
* PO BOX 428 *
* CRAWFORDSVILLE INDIANA 47933-0428 *
* PH: (765) 362-1900 FAX: (765) 364-8224 *

BILL FOR ELECTRIC SERVICE

BILL DATE
05/20/15
03/11/15
DUE DATE
03/28/15

ACCOUNT NO: 10091-001

SERVICE TO:

NOR-COTE INTERNATIONAL INC
PO BOX 668
CRAWFORDSVILLE IN 47933-0668

211-00101 LOCATION #
506 LAFAYETTE AVE

COPY

KWH METER READING:

03/10/15	02/10/15		METER	USAGE	2%+ FOR	
PRESENT	PREVIOUS	DIFFERENCE	XMULT	KWH	SECD METERING	TOTAL KWH
56840	56720	120	160	19200	0000384.0	19584

RKVAH METER READING:

PRESENT	PREVIOUS	DIFFERENCE	XMULT	KVARH
1873	1818	55	160	8800

	MAX KW	METER MULT		2% METERING ADJUST	50% OFF PEAK	MAX LOAD
	0.460	160	73.60	00001.47		75.07

POWER FACTOR = .909 MAXIMUM LOAD 75.07
----- = 82.59 DEMAND (KVA)
POWER FACTOR .909

BILLING DEMAND CHARGE (BASED ON: 82.59 KVA) 1,831.08
DISCOUNT DEMAND CHARGE-CUSTOMER OWNED EQUIPMENT:
KILOWATT HOUR ENERGY CHARGE 660.33

NET DUE 2,491.41
ARREARS 78.55
PAYMENT 2,691.32CR
ADJUSTMENT 78.55CR
TOTAL ELECTRIC NET DUE 2,569.96

*** TOTAL ALL SERVICES NET DUE 2,569.96

THIS BILL IS SUBJECT
TO A COLLECTION CHARGE: 74.95
IF NOT PAID ON OR BEFORE: 03/28/15
APPROVED BY STATE BOARD OF ACCOUNTS
FOR CITY OF CRAWFORDSVILLE - 1977



Crawfordsville Electric Light & Power

TOTAL 525.69 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: TRAFFIC SIGNALS CITY

Account # 27160-008

Current Amount Due: 525.69

Location #

Subject to late charge of: 0.00

Date: 05/20/15

501-02100
If not paid by: 03/20/15

CIVIL CITY OF CRAWFORDSVILLE
TRAFFIC SIGNALS CITY
CRAWFORDSVILLE IN 47933-2537

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 525.69 Received 05/14/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	03/03/15	02/05/15	26	0	0	0	1	0	

Electric Service

Prior Balance	0.00
Outdoor Lighting	525.69
Electric Current Charges	525.69

Electric Total Due 525.69

Total Current Due 525.69

Total Current & Prior 525.69

Account Number	27160-008	Bill Date	05/20/15
Name	CIVIL CITY OF CRAWFORDSVILLE		
Service Location	TRAFFIC SIGNALS CITY	TOTAL DUE	525.69

Current Amount Due 525.69 Subject to late charge of 0.00 If not paid by 03/20/15

E- 10.63



Crawfordsville Electric Light & Power

TOTAL 10.63 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 815 VORIS ST
Account # 14758-009
Current Amount Due: 5.14

Location # 310-35100
Subject to late charge of: 0.35
Date: 03/04/15
05/20/15
If not paid by: 03/21/15

PAST DUE AMT 5.49 SUBJECT TO DISCONNECT IF NOT PAID BY 05/11/15



DMS PROPERTIES
PO BOX 493
CRAWFORDSVILLE IN 47933-0493

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

COPY

Please return this portion with Payment-Allow Ample time for Mailing

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	03/04/15	02/04/15	28	0	0	0	1	0	

Electric Service

Prior Balance	5.49
Outdoor Lighting	4.80
Sales Tax	0.34
Electric Current Charges	5.14

Electric Total Due 10.63

Total Current Due 5.14

Total Current & Prior 10.63

Account Number	14758-009	Bill Date	05/20/15
Name	DMS PROPERTIES		
Service Location	815 VORIS ST	TOTAL DUE	10.63

Current Amount Due 5.14 Subject to late charge of 0.35 If not paid by 03/21/15
PAST DUE AMT 5.49 SUBJECT TO DISCONNECT IF NOT PAID BY 05/11/15

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2014

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	31,860,082	36,877,824
February	35,433,146	33,102,348
March	33,398,840	33,767,448
April	31,020,302	29,981,050
May	28,334,173	32,657,010
June	33,158,525	35,671,852
July	32,934,738	35,654,876
August	34,161,947	37,384,664
September	35,174,527	32,810,976
October	29,741,837	32,053,968
November	31,104,861	32,090,112
December	30,976,563	34,163,676
Subtotal	387,299,541	406,215,804
Other Adjustments (ie Unmetered sales)	2,469,372	-1,098,920
Total	389,768,913	405,116,884
Estimated Losses kWh		15,347,971
Line Loss as percent of total purchases		3.79%