



2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

March 5, 2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 2nd Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandral@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Saturday March 7, 2015. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink that reads "Sandra Lambert".

Sandra Lambert
Finance Manager





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RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286


March 5, 2015

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.001562 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2015 billing cycle.

City of Richmond, Indiana


Randall Baker
General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	\$	0.044539	per KWH
CL	\$	0.067827	per KWH
GP, GEH and EHS	\$	0.044919	per KWH
LPS and IS	\$	12.077998	per KVA
	\$	14.219949	per KW
	\$	0.017874	per KWH
OL, M, and N	\$	0.017871	per KWH

April , May and June 2015

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	\$	0.044539	per KWH
CL	\$	0.067827	per KWH
GP, GEH, and EHS	\$	0.044919	per KWH
LPS and IS	\$	12.077998	per KVA
	\$	14.219949	per KW
	\$	0.017874	per KWH
OL, M, and N	\$	0.017871	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	\$	0.004167	per KWH
CL	increase	\$	0.006396	per KWH
GP, GEH, and EHS	increase	\$	0.003328	per KWH
LPS and IS	decrease	\$	0.843786	per KVA
	decrease	\$	0.993426	per KW
	increase	\$	0.000738	per KWH
OL, M, and N	increase	\$	0.000646	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2015 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Randy Baker, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

Randy Baker personally appeared before me, a Notary Public in and for said county and state, this February 27, 2015 , who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



Randall D Baker

Randall Baker, General Manager

Melissa M. McCann

Melissa M. McCann, Notary Public

My Commission Expires: July 6, 2019

My County of Residence: Wayne



RICHMOND POWER & LIGHT

www.RP-L.com

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RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

March 2, 2015

Indiana Utility Regulatory Commission
Engineering Department
101 W Washington St
Indianapolis, IN 46204

Enclosed is Richmond Power and Light's percentage of line losses for the 12-month period ending December 31, 2014. We will use this percentage in our next filing of the Energy Cost Adjustment.

If you have any questions or need additional information, please call.

Sincerely,

A handwritten signature in cursive script that reads 'Sandra Lambert'.

Sandra Lambert
Finance Manager

Line Loss for 2014	KWH Available	KWH Billed	
January	91,457,173	86,025,694	86,025,694
February	79,817,171	81,961,791	81,961,791
March	77,060,036	74,191,001	74,191,001
April	62,882,113	64,207,371	64,207,371
May	68,045,654	64,146,013	64,146,013
June	75,423,843	71,850,345	71,850,345
July	75,605,963	74,886,786	74,886,786
August	79,553,416	75,374,654	75,374,654
September	70,880,276	73,281,203	73,281,203
October	72,138,386	67,781,389	67,781,389
November	76,050,808	69,792,540	69,792,540
December	<u>79,601,570</u>	73,288,717	<u>73,288,717</u>
Subtotal	908,516,409	876,787,504	876,787,504
Unmetered Sales		<u>10,156,508</u>	
Total	908,516,409	886,944,012	1,753,575,008
Percent of KWHS Billed to Purchased		0.976255358	
Percent x.986		0.962587783	
Line Loss Factor		2.3744642%	866,630,996
			49.42%

Line Loss for 2014

EXHIBIT A:

TYPE:	WATTAGE	AVERAGE NUMBER OF LAMPS	ANNUAL USAGE	TOTAL KWHs
Street Lighting:				
Sodium	70	106	391	41,472
	100	1,209	507	612,401
	150	939	718	674,122
	250	1,703	1,292	2,200,243
	400	140	2,595	363,291
Mercury	175	1,362	883	1,202,783
	250	847	1,245	1,054,640
	400	0	0	0
Halide	175	156	1,258	196,193
	400	63	1,903	119,869
SL<400W OH WOOD	<400	40	1,233	49,318
TOTAL STREET LIGHTING		6,565	992	6,514,332
Security Lighting				
Mercury	175	273	880	240,254
	250	184	1,243	228,753
	400	104	1,920	199,652
Sodium	100	418	492	205,813
	150	949	701	665,669
	250	302	1,245	376,019
Sodium Flood	250	43	1,248	53,671
	400	43	2,009	86,383
Metal Halide	250	17	1,200	20,402
	400	560	1,932	1,082,083
TOTAL SECURITY LIGHTING		2,893		3,158,699
Insight Communications/Cable TV				483,477
TOTAL UNMETERED SERVICE				10,156,508

Exhibit I

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-15	(a)	\$20.897	\$0.030781	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$10.315	\$0.014229	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

Exhibit II

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

Apr-15 May-15 Jun-15

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	\$554,246.00	2
3	EST GENERATING COSTS IN TRACKER (a)	(\$554,246.00)	3
4	EST MONTHLY PAYMENT FROM IMPA (f)	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	\$632,538.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$632,538.00)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$78,292.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	136,921	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.571804	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

Exhibit III

CITY OF RICHMOND, INDIANA
ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-15	May-15	Jun-15	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	124,163	133,879	152,721	410,763	136,921	1
2	KWH ENERGY	70,431,590	71,388,134	77,355,567	219,175,291	73,058,430	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$10,802.18	\$11,647.47	\$13,286.73	\$35,736.38	\$11,912.13	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$173,261.71	\$175,614.81	\$190,294.69	\$539,171.22	\$179,723.74	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Apr-15

May-15

Jun-15

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$10.315	\$0.014229	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.571804	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087000	\$0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$10.973804	\$0.016689	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$11.400315	\$0.017338	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$11.400315	\$0.017338	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	136,921	73,058,430	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,560,942.53	\$1,266,687.06	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.962587783

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Apr-15	May-15	Jun-15	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)		DEMAND (d)	ENERGY (e)	TOTAL	
				(C)	(D)	(E)	(F)	(G)		
1	R	22.100%	20.180%	30,259.4	14,743,507	\$344,967.06	\$255,622.93	\$600,589.99		1
2	CL	8.184%	4.011%	11,205.2	2,930,706	\$127,742.68	\$50,812.59	\$178,555.27		2
3	GP, GEH & EHS	16.772%	15.476%	22,964.3	11,306,291	\$261,800.17	\$196,028.47	\$457,828.64		3
4	LPS, IS & TS	52.944%	59.066%	72,492.1	43,152,616	\$826,432.62	\$748,180.06	\$1,574,612.68		4
5	FLAT RATES	0.000%	1.267%	0.0	925,309	\$0.00	\$16,043.01	\$16,043.01		5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00		6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00		7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00		8
10	TOTAL	100.000%	100.000%	136,921.0	73,058,429	\$1,560,942.53	\$1,266,687.06	\$2,827,629.59		10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

Apr-15 May-15 Jun-15

TOTAL CHANGE IN PURCHASED POWER COST
ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX

RATE ADJUSTMENT FACTOR PER KWH (d)

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$48,159.38	\$7,916.33	\$393,126.44	\$263,539.26	\$656,665.70	0.026664	0.017875	0.044539	1
2	CL	\$18,655.67	\$1,571.21	\$146,398.35	\$52,383.80	\$198,782.14	0.049953	0.017874	0.067827	2
3	GP, GEH & EHS	\$46,409.08	\$3,634.31	\$308,209.25	\$199,662.78	\$507,872.03	0.027260	0.017659	0.044919	3
4	LPS, IS & TS	\$204,401.37	\$23,146.89	\$1,030,833.99	\$771,326.95	\$1,802,160.94	0.023888	0.017874	0.041762 (f)	4
5	FLAT RATES	(\$0.02)	\$493.38	(\$0.02)	\$16,536.39	\$16,536.37	0.000000	0.017871	0.017871	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	\$317,625.47	\$36,762.12	\$1,878,568.00	\$1,303,449.18	\$3,182,017.19	0.025713	0.017841	0.043554	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.962587783

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$9.457	\$0.0129990	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.711	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.274	\$0.0028120	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$10.442	\$0.0158110	5
6	ACTUAL AVERAGE BILLING UNITS (f)		130,103	76,164,252	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,358,543.46	\$1,204,232.99	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Oct-14 Nov-14 Dec-14

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
From page 1 of 3, line 6 Tracker filing for the
three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Oct-14	Nov-14	Dec-14	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)		DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	R	22.100%	20.180%	28,752.7	15,370,276	\$300,237.02	\$243,019.43	\$543,256.45		1
2	CL	8.184%	4.011%	10,647.2	3,055,295	\$111,178.97	\$48,307.27	\$159,486.24		2
3	GP, GEH & EHS	16.772%	15.476%	21,820.8	11,786,938	\$227,853.94	\$186,363.28	\$414,217.22		3
4	LPS, IS & TS	52.944%	59.066%	68,882.3	44,987,098	\$719,273.53	\$711,291.00	\$1,430,564.53		4
5	FLAT RATES	0.000%	1.267%	0.0	964,645	\$0.00	\$15,252.01	\$15,252.01		5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00		6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00		7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00		8
10	TOTAL	100.000%	100.000%	130,103.0	76,164,252	\$1,358,543.46	\$1,204,232.99	\$2,562,776.45		10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of Oct-14
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Nov-14 Dec-14

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Oct-14	Nov-14	Dec-14	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
-		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	-
1	R	14,366,285		0.023668	0.016535	\$335,260.94	\$234,220.87	\$81,381.55	(\$1,178.40)	1
2	CL	2,855,722		0.043523	0.016485	\$122,549.53	\$46,417.51	\$29,328.28	(\$377.34)	2
3	GP, GEH & EHS	11,017,012		0.022748	0.014638	\$247,106.38	\$159,009.28	\$63,925.25	(\$23,855.65)	3
4	LPS, IS & TS	42,048,529	68,882	9.820000	0.016399	\$666,954.57	\$679,900.07	\$144,435.30	(\$9,110.01)	4
5	FLAT RATES	901,634		0.000000	0.016488	\$0.00	\$14,658.02	(\$0.02)	(\$119.07)	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	71,189,182				\$1,371,871.42	\$1,134,205.75	\$319,070.36	(\$34,640.47)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Oct-14

Nov-14

Dec-14

Oct-14

Nov-14

Dec-14

0.986

0.986

Oct-14

Nov-14

Dec-14

Oct-14

Nov-14

Dec-14

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Oct-14 Nov-14 Dec-14

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$253,879.39	\$235,399.27	\$489,278.66	\$46,357.63	\$7,620.16	\$53,977.79	1
2	CL	\$93,221.25	\$46,794.85	\$140,016.10	\$17,957.72	\$1,512.42	\$19,470.14	2
3	GP, GEH & EHS	\$183,181.13	\$182,864.93	\$366,046.06	\$44,672.81	\$3,498.35	\$48,171.16	3
4	LPS, IS & TS	\$522,519.27	\$689,010.08	\$1,211,529.35	\$196,754.26	\$22,280.92	\$219,035.18	4
5	FLAT RATES	\$0.02	\$14,777.09	\$14,777.11	(\$0.02)	\$474.92	\$474.90	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,052,801.06	\$1,168,846.22	\$2,221,647.28	\$305,742.40	\$35,386.77	\$341,129.17	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	TOTAL	AVERAGE	LINE NO.
		October	November	December			
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$3,809.74	\$35,401.05	\$3,446.85	\$42,657.64	\$14,219.21	1
2	LESS: GENERATING COSTS IN BASE RATES	\$ 554,246.00	\$ 554,246.00	\$ 554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$550,436.26)	(\$518,844.95)	(\$550,799.15)	(\$1,620,080.36)	(\$540,026.79)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$ -	\$ -	\$ -	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$ 632,538.00	\$ 632,538.00	\$ 632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$632,538.00)	(\$632,538.00)	(\$632,538.00)	(\$1,897,614.00)	(\$632,538.00)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$82,101.74	\$113,693.05	\$81,738.85	\$277,533.64	\$92,511.21	7
8	ACTUAL MONTHLY KW BILLED (d)	116,430	140,020	133,860	390,310	130,103	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.705	\$0.812	\$0.611		\$0.711	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Exhibit II, Line 5

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	116,430	140,020	133,860	390,310	130,103	1
2	KWH ENERGY (a)	72,518,824	76,100,585	79,873,346	228,492,755	76,164,252	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.274	0.274	0.274		0.274	3
4	CHARGE (b)	\$31,901.82	\$38,365.48	\$36,677.64	\$106,944.94	\$35,648.31	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (c)	\$203,922.93	\$213,994.85	\$224,603.85	\$642,521.63	\$214,173.88	6
	(a) From IMPA bills for the months of:	Oct-14	Nov-14	Dec-14			
	(b) Line 1 times Line 3						
	(c) Line 2 times Line 5						

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Oct-14	Nov-14	Dec-14	TOTAL	AVERAGE	LINE NO.
-		(A)	(B)	(C)	(D)	(E)	-
1	R	10,672,306	14,739,985	17,686,565	43,098,856	14,366,285	1
2	CL	2,332,694	2,906,249	3,328,224	8,567,167	2,855,722	2
3	GP, GEH & EHS	10,740,367	11,356,174	10,954,496	33,051,037	11,017,012	3
4	LPS, IS & TS	44,036,022	40,790,132	41,319,432	126,145,586	42,048,529	4
5	FLAT RATES	909,992	869,816	925,095	2,704,903	901,634	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	68,691,381	70,662,356	74,213,812	213,567,549	71,189,182	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	67,278	69,008	70,361	206,647	68,882
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CITY OF RICHMOND, INDIANA

Exhibit IV
Page 8 of 8

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Tariffs		Average Sales	Percent of Total kWh	Rate Study kWh Energy		Rate Study kW Demand		Adjusted kW Demand	
Code	Rate Schedule Name/Description			Factors	Variance	Factors	Factors	Factors	Allocators
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	Residential Electric Service	14,366,285	20.180%	21.898%	-7.843%	22.955%	21.155%	22.100%	
CL	Commercial Lighting Service	2,855,722	4.011%	4.005%	0.161%	7.821%	7.834%	8.184%	
GP, GEH & EHS	Gen Power, Gen Electric Heat & Electric Heat Schools	11,017,012	15.476%	8.904%	73.806%	9.237%	16.054%	16.772%	
LPS, IS & TS	Large Power, Industrial Service & Transmission Service	42,048,529	59.066%	64.065%	-7.803%	59.987%	52.944%	52.944%	
FLAT RATES	Outdoor Lighting, Street Lighting	901,634	1.267%	1.128%	1.267%	0.000%	0.000%	0.000%	
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
Sales		71,189,183	100.000%	100.000%		100.000%	97.987%	100.000%	
Purchases		76,164,252							
Average Losses		6.5%							

- (A) From utility billing records
(B) (A)/total of column (A)
(C) Taken from last cost of service study.
(D) Column (B)/Column (C)
(E) Taken from last cost of service study
(F) (1 + Column (D)) * (Column (E))
(G) Column (F)/total of Column (F)

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF:

Apr-15

May-15

Jun-15

LINE
NO.

-

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$1,030,833.99
2	From Page 2 of 3, Column C, Line 4	72,492.10 kW
3	Line 1 divided by Line 2	14.219949 per KW
4	Line 3 multiplied by 84.937%	12.077998
5	Demand Related Rate Adjustment Factor	12.077998 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$771,326.95
7	From Page 2 of 3, Column D, Line 4	43,152,616 KWH
8	Line 6 divided by Line 7	\$0.017874
9	Energy Related Adjustment Factor	\$0.017874 per KWH

Received: March 5, 2015

IURC 30-Day Filing No.: 3329

Indiana Utility Regulatory Commission

Energy Cost Adjustment (Revenue Report) KWH

	Oct-14	Nov-14	Dec-14
R - 44010	10,672,306	14,739,985	17,686,565
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,291,366	2,859,748	3,270,453
GP - 44220	10,325,767	10,865,264	10,383,604
IS - 44270	9,564,150	8,184,400	8,523,900
LPS - 44280	33,758,922	31,816,132	31,931,382
GEH - 44290	135,827	175,472	211,131
EH - 44250			
EHS - 44500	79,004	103,244	114,892
OL - 44260	257,030	276,801	272,337
FLAT - 44410 N	74,707	67,915	75,552
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	41,328	46,501	57,771
ST LIT - CITY M	578,255	525,100	577,206
GP - 44	92,704	106,133	132,514
GEH - 46	107,065	106,061	112,355
IS - IS	712,950	789,600	864,150
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	68,691,381	70,662,356	74,213,812
BY RATE CLASS			
R	10,672,306	14,739,985	17,686,565
CL	2,332,694	2,906,249	3,328,224
GP, GEH, & EHS	10,740,367	11,356,174	10,954,496
LPS & IS	44,036,022	40,790,132	41,319,432
OL, M, & N	909,992	869,816	925,095
TOTAL	68,691,381	70,662,356	74,213,812
	68,691,381	70,662,356	74,213,812
LPS & IS Coincident kW	67,278	69,008	70,361
	67,781,389	69,792,540	73,288,717

CAPACITY COST REPORT		October 2014	November 2014	December 2014
UNIT FIXED COSTS				
Acct No.				
500	Supv and Engr - Operation	0.00	0.00	0.00
502	Steam Expenses	0.00	0.00	0.00
505	Electric Expenses	0.00	0.00	334.00
506	Misc Steam Power Expenses	0.00	0.00	906.00
511	Maint of Structures	0.00	0.00	0.00
	Payroll Taxes	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(A)	TOTAL UNIT FIXED COSTS	0.00	0.00	1,240.00
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	0.00	0.00	0.00
512	Maint of Boiler Plant	1,856.19	0.00	2,500.00
513	Maint of Electric Plant	0.00	0.00	0.00
514	Misc Steam Plant Expenses	<u>0.00</u>	<u>5,680.51</u>	<u>2,250.00</u>
(B)	TOTAL UNIT VARIABLE COSTS	<u>1,856.19</u>	<u>5,680.51</u>	<u>4,750.00</u>
TOTAL PRODUCTION COST		1,856.19	5,680.51	5,990.00
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	132,238.19	135,194.36	133,909.01
921	Office supplies and expense	38,348.59	21,972.16	34,417.27
923	Outside services employed	49,423.24	80,843.15	57,524.60
925	Injuries and damages	41,111.50	38,650.98	39,442.72
926	Employee pension and benefits	158,572.32	382,598.84	134,863.76
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	594.00	104.10	2,259.24
931	Rents	0.00	0.00	0.00
932	Maint of general plant	40,085.23	20,432.80	47,533.33
933	Transportation	4,969.23	3,197.73	6,107.82
	Payroll taxes	<u>12,181.76</u>	<u>11,795.95</u>	<u>11,681.44</u>
TOTAL ADMN AND GENERAL EXPENSES		477,524.06	694,790.07	467,739.19
PRR=		<u>0.000000</u>	<u>0.000000</u>	<u>0.000000</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	0.00	0.00	0.00
(D)	PLANT INSURANCE	1,953.55	29,720.54	(2,543.15)
(E)	DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	0.00	0.00	0.00
	Interest on capital	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	Total amortization	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(G)	TOTAL MEMBER PRODUCTION COSTS	3,809.74	35,401.05	3,446.85

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
RICHMOND POWER & LIGHT

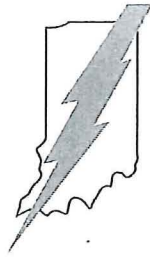
EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO. -----	DESCRIPTION -----		LINE NO. -----
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	 \$13,434,648.78 (\$8,913,320.89) ----- (\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	 (\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 20, 2015

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2015.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY and JUNE
2015 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
RICHMOND	124,163	133,879	152,721	70,431,590	71,388,134	77,355,567



Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
12/15/14

Amount Due:
\$4,711,469.29

Billing Period: October 1 to October 31, 2014

Invoice No: INV0004484
Invoice Date: 11/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	116,430	1,099	100.00%	10/23/14	0900	83.72%
CP Billing Demand:	116,430	1,099	100.00%	10/23/14	0900	83.72%
kvar at 97% PF:		29,180				
Reactive Demand:		-				

Energy	kWh
Richmond Sub:	34,008,240
Hodgin Sub:	19,122,850
Richmond Solar:	105,948
WWVS Net Gen:	-
IMPA CT:	19,281,786
Total Energy:	72,518,824

History	Oct 2014	Oct 2013	2014 YTD
Max Demand (kW):	116,430	124,540	155,520
CP Demand (kW):	116,430	124,540	155,520
Energy (kWh):	72,518,824	73,898,018	757,638,195
CP Load Factor:	83.72%	79.75%	
HDD/CDD (Farmland):	395/10	374/36	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	116,430	\$ 2,333,140.77
ECA Demand Charge:	\$ 0.274 / kW x	116,430	\$ 31,901.82
Total Demand Charges:			\$ 2,365,042.59
Base Energy Charge:	\$ 0.029551 / kWh x	72,518,824	\$ 2,143,003.77
ECA Energy Charge:	\$ 0.002812 / kWh x	72,518,824	\$ 203,922.93
Total Energy Charges:			\$ 2,346,926.70
Average Purchased Power Cost: 6.50 cents per kWh			
Total Purchased Power Charges:			\$ 4,711,969.29

Other Charges and Credits

Adjustment - Lease payment for WWVS plant \$ (500.00)

NET AMOUNT DUE: \$ 4,711,469.29

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
01/14/15

Amount Due:
\$5,306,569.50

Billing Period: November 1 to November 30, 2014

Invoice No: INV0004569
Invoice Date: 12/15/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	140,020	5,601	99.92%	11/18/14	1300	75.49%
CP Billing Demand:	140,020	5,601	99.92%	11/18/14	1300	75.49%
kvar at 97% PF:		35,092				
Reactive Demand:		-				

Energy	kWh
Richmond Sub:	38,393,460
Hodgin Sub:	21,312,800
Richmond Solar:	57,003
WWVS Net Gen:	-
IMPA CT:	16,337,322
Total Energy:	76,100,585

History	Nov 2014	Nov 2013	2014 YTD
Max Demand (kW):	140,020	128,680	155,520
CP Demand (kW):	140,020	128,680	155,520
Energy (kWh):	76,100,585	73,827,167	833,738,780
CP Load Factor:	75.49%	79.68%	
HDD/CDD (Farmland):	886/0	786/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	140,020	\$ 2,805,860.78
ECA Demand Charge:	\$ 0.274 / kW x	140,020	\$ 38,365.48
Total Demand Charges:			\$ 2,844,226.26
Base Energy Charge:	\$ 0.029551 / kWh x	76,100,585	\$ 2,248,848.39
ECA Energy Charge:	\$ 0.002812 / kWh x	76,100,585	\$ 213,994.85
Total Energy Charges:			\$ 2,462,843.24
Average Purchased Power Cost: 6.97 cents per kWh			
Total Purchased Power Charges:			\$ 5,307,069.50

Other Charges and Credits

Adjustment - Lease payment for WWVS plant \$ (500.00)

NET AMOUNT DUE: \$ 5,306,569.50

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
02/13/15

Amount Due:
\$5,303,539.28

Billing Period: December 1 to December 31, 2014

Invoice No: INV0004655

Invoice Date: 01/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	133,860	(3,566)	99.96%	12/18/14	1100	80.20%
CP Billing Demand:	133,860	(3,566)	99.96%	12/18/14	1100	80.20%
kvar at 97% PF:		33,548				
Reactive Demand:		-				

Energy	kWh
Richmond Sub:	37,945,740
Hodgin Sub:	21,813,925
Richmond Solar:	11,630
WWVS Net Gen:	-
IMPA CT:	20,102,051
Total Energy:	79,873,346

History	Dec 2014	Dec 2013	2014 YTD
Max Demand (kW):	133,860	141,750	155,520
CP Demand (kW):	133,860	141,750	155,520
Energy (kWh):	79,873,346	80,056,503	913,612,126
CP Load Factor:	80.20%	75.91%	
HDD/CDD (Farmland):	976/0	1094/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	133,860	\$ 2,682,420.54
ECA Demand Charge:	\$ 0.274 / kW x	133,860	\$ 36,677.64
Total Demand Charges:			\$ 2,719,098.18
Base Energy Charge:	\$ 0.029551 / kWh x	79,873,346	\$ 2,360,337.25
ECA Energy Charge:	\$ 0.002812 / kWh x	79,873,346	\$ 224,603.85
Total Energy Charges:			\$ 2,584,941.10
Average Purchased Power Cost: 6.64 cents per kWh			
Total Purchased Power Charges:			\$ 5,304,039.28

Other Charges and Credits

Adjustment - Lease payment for WWVS plant \$ (500.00)

NET AMOUNT DUE: \$ 5,303,539.28

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/15

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

REVENUE REPORT

October-14

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>10,672,306</u>	<u>\$ 1,191,733.75</u>	
	Total R 44010	10,672,306	\$ 1,191,733.75	
COMMERCIAL				
		<u>2,291,366</u>	<u>\$ 342,301.25</u>	
	Total CL 44210	2,291,366	\$ 342,301.25	
GENERAL POWER				
		<u>10,325,767</u>	<u>\$ 1,007,927.64</u>	<u>16,059</u>
	Total GP 44220	10,325,767	\$ 1,007,927.64	16,059
INDUSTRIAL POWER				
	IS -COIN	6,034,350	\$ 502,987.09	14,873
	IS	<u>3,529,800</u>	<u>\$ 277,012.63</u>	<u>6,972</u>
	Total IS 44270	9,564,150	\$ 779,999.72	21,845
LARGE POWER				
	LPS-COIN	24,452,898	\$ 1,822,872.65	48,586
	LPS	<u>9,306,024</u>	<u>\$ 815,952.31</u>	<u>22,679</u>
	Total LPS 44280	33,758,922	\$ 2,638,824.96	71,265
GENERAL ELECT HEAT				
		<u>135,827</u>	<u>\$ 13,377.17</u>	
	Total GEH 44290	135,827	\$ 13,377.17	
ELECTRIC HEAT SCHOOLS				
	43	<u>79,004</u>	<u>\$ 7,179.57</u>	<u>0</u>
	Total EHS 44500	79,004	\$ 7,179.57	0
RESIDENTIAL - OLS				
		<u>257,030</u>	<u>\$ 23,375.63</u>	
	Total OLS 44260	257,030	\$ 23,375.63	
FLAT RATE (237)				
	Rate 8 - N	30,995	\$ 5,826.33	
	Rate 39 - CATV	<u>43,712</u>	<u>\$ 7,015.90</u>	
	Total N 44410	74,707	\$ 12,842.23	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>67,159,079</u>	<u>\$ 6,017,561.92</u>	<u>109,169</u>

October-14

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,496	\$ 1,937.53	
PUBLIC BLDGS - CITY	44230	34,832	\$ 5,015.28	
CITY STREET LIGHTS				
Rate 7	44420	<u>578,255</u>	<u>\$ 67,409.50</u>	
	CITY - GP 44	92,704	\$ 9,831.63	0
	CITY - GEH 46	107,065	\$ 10,692.83	26
	Sanitation - IS	<u>712,950</u>	<u>\$ 51,715.01</u>	<u>1,180</u>
	44240	<u>912,719</u>	<u>\$ 72,239.47</u>	<u>1,206</u>
	CITY -14610	<u>1,532,302</u>	<u>\$ 146,601.78</u>	<u>1,206</u>
TOTAL ALL REC'V [14210+14610]		<u><u>68,691,381</u></u>	<u><u>\$ 6,164,163.70</u></u>	<u><u>110,375</u></u>
	PENALTIES 45000		\$ 38,980.65	
	SALES TAX 24170		\$ 184,724.92	
	WRITE OFFS 14400		\$ 34,688.82	
TOTAL OF ALL CHARGES		<u><u>68,691,381</u></u>	<u><u>\$ 6,422,558.09</u></u>	

REVENUE REPORT

November-14

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>14,739,985</u>	<u>\$ 1,552,320.21</u>	
	Total R 44010	14,739,985	\$ 1,552,320.21	
COMMERCIAL				
		<u>2,859,748</u>	<u>\$ 414,365.29</u>	
	Total CL 44210	2,859,748	\$ 414,365.29	
GENERAL POWER				
		<u>10,865,264</u>	<u>\$ 1,060,774.10</u>	<u>16,662</u>
	Total GP 44220	10,865,264	\$ 1,060,774.10	16,662
INDUSTRIAL POWER				
	IS -COIN	5,048,750	\$ 433,204.84	15,108
	IS	<u>3,135,650</u>	<u>\$ 253,297.17</u>	<u>6,316</u>
	Total IS 44270	8,184,400	\$ 686,502.01	21,424
LARGE POWER				
	LPS-COIN	22,564,854	\$ 1,753,449.24	48,733
	LPS	<u>9,251,278</u>	<u>\$ 824,074.06</u>	<u>23,183</u>
	Total LPS 44280	31,816,132	\$ 2,577,523.30	71,916
GENERAL ELECT HEAT				
		<u>175,472</u>	<u>\$ 17,681.42</u>	
	Total GEH 44290	175,472	\$ 17,681.42	
ELECTRIC HEAT SCHOOLS				
	43	<u>103,244</u>	<u>\$ 9,382.39</u>	<u>0</u>
	Total EHS 44500	103,244	\$ 9,382.39	0
RESIDENTIAL - OLS				
		<u>276,801</u>	<u>\$ 24,104.35</u>	
	Total OLS 44260	276,801	\$ 24,104.35	
FLAT RATE (237)				
	Rate 8 - N	28,177	\$ 5,820.03	
	Rate 39 - CATV	<u>39,738</u>	<u>\$ 6,537.16</u>	
	Total N 44410	67,915	\$ 12,357.19	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>69,088,961</u>	<u>\$ 6,355,010.26</u>	<u>110,002</u>

November-14

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,167	\$ 2,018.33	
PUBLIC BLDGS - CITY	44230	39,334	\$ 5,662.16	
CITY STREET LIGHTS				
Rate 7	44420	<u>525,100</u>	<u>\$ 67,261.93</u>	
	CITY - GP 44	106,133	\$ 11,164.44	0
	CITY - GEH 46	106,061	\$ 10,490.30	27
	Sanitation - IS	<u>789,600</u>	<u>\$ 57,535.69</u>	<u>1,391</u>
	44240	1,001,794	\$ 79,190.43	1,418
	CITY -14610	<u>1,573,395</u>	<u>\$ 154,132.85</u>	<u>1,418</u>
TOTAL ALL REC'V [14210+14610]		<u><u>70,662,356</u></u>	<u><u>\$ 6,509,143.11</u></u>	<u><u>111,420</u></u>
	PENALTIES 45000		\$ 31,407.64	
	SALES TAX 24170		\$ 220,445.79	
	WRITE OFFS 14400		\$ 12,346.00	
TOTAL OF ALL CHARGES		<u><u>70,662,356</u></u>	<u><u>\$ 6,773,342.54</u></u>	

REVENUE REPORT

December-14

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>17,686,565</u>	<u>\$ 1,808,161.81</u>	
	Total R 44010	17,686,565	\$ 1,808,161.81	
COMMERCIAL				
		<u>3,270,453</u>	<u>\$ 464,609.50</u>	
	Total CL 44210	3,270,453	\$ 464,609.50	
GENERAL POWER				
		<u>10,383,604</u>	<u>\$ 1,015,848.20</u>	<u>16,041</u>
	Total GP 44220	10,383,604	\$ 1,015,848.20	16,041
INDUSTRIAL POWER				
	IS -COIN	5,260,500	\$ 470,910.40	15,010
	IS	<u>3,263,400</u>	<u>\$ 260,199.65</u>	<u>6,300</u>
	Total IS 44270	8,523,900	\$ 731,110.05	21,310
LARGE POWER				
	LPS-COIN	22,189,956	\$ 1,714,069.96	48,192
	LPS	<u>9,741,426</u>	<u>\$ 830,149.21</u>	<u>22,281</u>
	Total LPS 44280	31,931,382	\$ 2,544,219.17	70,473
GENERAL ELECT HEAT				
		<u>211,131</u>	<u>\$ 21,079.77</u>	
	Total GEH 44290	211,131	\$ 21,079.77	
ELECTRIC HEAT SCHOOLS				
	43	<u>114,892</u>	<u>\$ 10,440.92</u>	<u>0</u>
	Total EHS 44500	114,892	\$ 10,440.92	0
RESIDENTIAL - OLS				
		<u>272,337</u>	<u>\$ 24,343.73</u>	
	Total OLS 44260	272,337	\$ 24,343.73	
FLAT RATE (237)				
	Rate 8 - N	30,995	\$ 5,926.57	
	Rate 39 - CATV	<u>44,557</u>	<u>\$ 7,181.10</u>	
	Total N 44410	75,552	\$ 13,107.67	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>72,469,816</u>	<u>\$ 6,632,920.82</u>	<u>107,824</u>

December-14

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,336	\$ 1,918.24	
PUBLIC BLDGS - CITY	44230	51,435	\$ 7,038.97	
CITY STREET LIGHTS				
Rate 7	44420	<u>577,206</u>	<u>\$ 69,224.09</u>	
	CITY - GP 44	132,514	\$ 13,279.42	0
	CITY - GEH 46	112,355	\$ 11,088.35	28
	Sanitation - IS	<u>864,150</u>	<u>\$ 60,650.46</u>	<u>1,581</u>
	44240	1,109,019	\$ 85,018.23	1,609
	CITY -14610	<u>1,743,996</u>	<u>\$ 163,199.53</u>	<u>1,609</u>
TOTAL ALL REC'V [14210+14610]		<u><u>74,213,812</u></u>	<u><u>\$ 6,796,120.35</u></u>	<u><u>109,433</u></u>
	PENALTIES 45000		\$ 47,360.97	
	SALES TAX 24170		\$ 240,115.16	
	WRITE OFFS 14400		\$ 9,195.87	
TOTAL OF ALL CHARGES		<u><u>74,213,812</u></u>	<u><u>\$ 7,092,792.35</u></u>	