



Kevin S. Smith, Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 ♦ Fax (765) 648-6551
<http://www.cityofanderson.com>

2/24/2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: 2nd Quarter 2015 Tracker filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: Changes in purchased power costs.

The person at Anderson Municipal Light & Power to be contacted regarding this filing is:

Anthony P. Pochard
(765) 648-6480 / (765) 648-6551(FAX)
550 Dale Keith Jones Road, Anderson, IN 46011
tpochard@cityofanderson.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Anderson Herald Bulletin on 2/27/2015. Notice has been posted in a public place in the utility office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light and Power



Kevin S. Smith, Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 ♦ Fax (765) 648-6551
<http://www.cityofanderson.com>

2/17/2015

TO: Board of Public Works

FROM: Tony Pochard, Director

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May and June, 2015. The proposed tracker will result in an increase for our residential customers; the average customer using 800 kWh will see an increase of \$2.09 or 2.19%. This change is based solely upon changes in purchased power costs from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, let me know.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony P. Pochard".

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light & Power

APP/jes
Enclosure

cc: Mayor Smith
Ashley Hopper

ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.012894	per KWH
General Service - Single Phase (GS 10)	\$ 0.012071	per KWH
General Service - Three Phase (GS 30)	\$ 0.011577	per KWH
Small Power Service (SP)	\$ 2.822	per KW
	\$ 0.001175	per KWH
Large Power Service (LP)	\$ 3.462	per KVA
	\$ 0.001260	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 3.302	per KVA
	\$ 0.001246	per KWH
Industrial Power Service (IP)	\$ 3.733	per KVA
	\$ 0.001085	per KWH
Constant Load (CL)	\$ 0.007518	per KWH
Municipal Street Lighting (SL)	\$ 0.004597	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.004037	per KWH

Applicable: April, May and June 2015

**NOTICE OF PROPOSED RATE CHANGE BY
 ANDERSON MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 02-15 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.012894	per KWH
GS 10	General Service - Single Phase	\$	0.012071	per KWH
GS 30	General Service - Three Phase	\$	0.011577	per KWH
SP	Small Power Service	\$	2.822	per KW
		\$	0.001175	per KWH
LP	Large Power Service	\$	3.462	per kVA
		\$	0.001260	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	3.302	per kVA
		\$	0.001246	per KWH
IP	Industrial Power Service	\$	3.733	per KW
		\$	0.001085	per KWH
CL	Constant Load	\$	0.007518	per KWH
SL	Municipal Street Lighting	\$	0.004597	per KWH
OL	Security (Outdoor) Lighting	\$	0.004037	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS	increase	0.002612	per KWH
GS 10	increase	0.002269	per KWH
GS 30	increase	0.001944	per KWH
SP	decrease	(0.927)	per KW
	increase	0.000033	per KWH
LP	decrease	(0.227)	per kVA
	decrease	(0.001682)	per KWH
LP Off-Peak	decrease	(0.733)	per kVA
	increase	0.000004	per KWH
IP	decrease	(0.537)	per KW
	increase	0.002149	per KWH
CL	decrease	(0.000769)	per KWH
SL	decrease	(0.000450)	per KWH
OL	decrease	(0.001815)	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2015 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission
 PNC Center
 101 W. Washington Street, Suite 1500 East
 Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
 PNC Center
 115 W. Washington Street, Suite 1500 South
 Indianapolis, IN 46204-3407

(Contact person – Tony Pochard (765) 648-6480)
 Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 02-15**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period April 1, 2015 through June 30, 2015 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

Signature Sheet

February 24, 2015

Approve new purchased power cost tracking factor – L&P

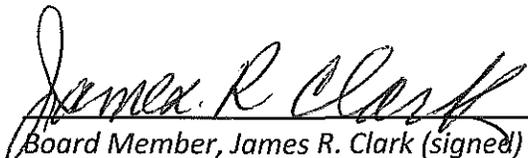
Peter N. Heuer, Chairman



Chairman of Board of Public Works, Pete Heuer (signed)

02/24/2015
Date

James R. Clark, Member



Board Member, James R. Clark (signed)

02/24/2015
Date

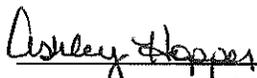
Charles R. Jones, Member



Board Member, Charles R. Jones (signed)

02/24/2015
Date

Ashley Hopper, Attorney



City Attorney, Ashley Hopper (signed)

02/24/2015
Date

Charlee Turner, Recorder



Recording Secretary, Charlee Turner (signed)

02/24/2015
Date



Kevin S. Smith, Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
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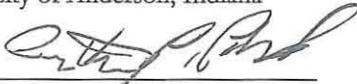
February 17, 2015

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

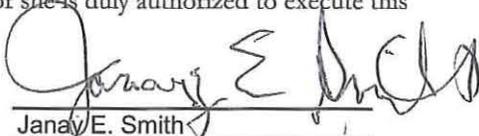
1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3 hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of 0.001141 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2015 billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana

By: 
Anthony P. Pochard, P.E.
Director

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 17th day of February 2015, who, after having been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.


Janay E. Smith
Notary Public
My County of Residence: Madison

My Commission Expires:
April 3, 2020

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-15 (a)			\$21.300	\$0.030781	1
2	BASE RATE EFFECTIVE 31-Dec-12 (b)			\$16.872	\$0.032134	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$4.428	(\$0.001353)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
 - (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 - (c) Line 1 - Line 2

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

	Apr-15	May-15	Jun-15	
LINE NO.	DESCRIPTION			LINE NO.
1			\$0.00	1
2			\$0.00	2
3			\$0.00	3
4			\$0.00	4
5			\$0.00	5
6			\$0.00	6
7			\$0.00	7
8			138,870	8
9			\$0.000000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted by Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending Month/Year
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending Month/Year

ANDERSON MUNICIPAL LIGHT & POWER
ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-15	May-15	Jun-15	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	107,279	140,868	168,464	416,611	138,870	1
2	KWH ENERGY	62,846,875	67,845,876	76,869,800	207,562,551	69,187,517	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$9,333.27	\$12,255.52	\$14,656.37	\$36,245.16	\$12,081.72	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$154,603.31	\$166,900.85	\$189,099.71	\$510,603.88	\$170,201.29	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-15	May-15	Jun-15	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$4.428	-\$0.001353	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.087000	\$0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		\$4.515062	\$0.001108	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)		\$4.680339	\$0.001148	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		\$4.680339	\$0.001148	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		138,870	69,187,517	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$649,958.68	\$79,427.27	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.964686896

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Apr-15	May-15	Jun-15			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	RS	41.147%	36.727%	57,140.1	25,410,403	\$267,435.25	\$29,171.14	\$296,606.39	1
2	GS 10	4.941%	4.410%	6,861.0	3,051,137	\$32,111.86	\$3,502.71	\$35,614.57	2
3	GS 30	10.415%	9.296%	14,462.6	6,431,642	\$67,689.95	\$7,383.52	\$75,073.47	3
4	SP	17.601%	15.711%	24,442.5	10,869,778	\$114,399.23	\$12,478.51	\$126,877.74	4
5	LP	12.942%	15.302%	17,972.1	10,586,812	\$84,115.70	\$12,153.66	\$96,269.36	5
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.817%	1.229%	1,134.7	850,582	\$5,310.81	\$976.47	\$6,287.28	7
8	IP	11.268%	15.752%	15,647.5	10,898,622	\$73,235.39	\$12,511.62	\$85,747.01	8
9	CL	0.047%	0.068%	65.0	47,341	\$304.18	\$54.35	\$358.53	9
10	SL	0.322%	0.588%	447.0	406,800	\$2,092.22	\$467.01	\$2,559.23	10
11	OL	0.502%	0.917%	697.1	634,401	\$3,262.79	\$728.29	\$3,991.08	11
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	138,869.6	69,187,518	\$649,958.68	\$79,427.27	\$729,385.95	13

(a) Taken From Cost of Service Study for the period ending December 31, 2012
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$249,546.83	(\$218,516.14)	\$516,982.08	(\$189,345.00)	\$327,637.08	0.020345	(0.007451)	0.012894	1
2	GS 10	\$24,668.10	(\$23,453.44)	\$56,779.96	(\$19,950.73)	\$36,829.22	0.018609	(0.006539)	0.012071	2
3	GS 30	\$54,913.79	(\$55,531.23)	\$122,603.74	(\$48,147.71)	\$74,456.03	0.019063	(0.007486)	0.011577	3
4	SP	(\$22,216.29)	\$294.31	\$92,182.94	\$12,772.82	\$104,955.75	0.008481	0.001175	0.009656 (f)	4
5	LP	(\$10,470.96)	\$1,185.98	\$73,644.74	\$13,339.64	\$86,984.38	0.006956	0.001260	0.008216	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
7	LP Off-Peak	(\$607.01)	\$83.52	\$4,703.80	\$1,059.99	\$5,763.79	0.005530	0.001246	0.006776	6
8	IP	(\$491.81)	(\$683.98)	\$72,743.58	\$11,827.64	\$84,571.21	0.006675	0.001085	0.007760	7
9	CL	\$270.15	(\$272.75)	\$574.33	(\$218.40)	\$355.93	0.012132	(0.004613)	0.007518	
10	SL	\$2,356.39	(\$3,045.62)	\$4,448.61	(\$2,578.61)	\$1,870.00	0.010936	(0.006339)	0.004597	
11	OL	\$3,459.87	(\$4,889.66)	\$6,722.66	(\$4,161.37)	\$2,561.29	0.010597	(0.006560)	0.004037	8
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
13	TOTAL	\$301,429.05	(\$304,829.03)	\$951,387.73	(\$225,401.76)	\$725,985.97	0.013751	(0.003258)	0.010493	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.964686896

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR SP, LP, LP-OFF PEAK & IP
 FOR THE THREE MONTHS OF: APRIL, MAY, AND JUNE,
 2015

LINE NO.	Demand Related Adjustment Factors		
<u>Rate SP</u>			
1	From Page 3 of 3, Column C, Line 4		\$92,182.94
2	From Page 2 of 3, Column C, Line 4		24,442.50 kW
3	Line 1 divided by Line 2	\$	3.771
4	Line 3 multiplied by 74.817%	\$	2.822
5	Demand Related Rate Adjustment Factor	\$	2.822 per KW
<u>Rate LP</u>			
6	From Page 3 of 3, Column D, Line 4		\$73,644.74
7	From Page 2 of 3, Column D, Line 4		17,972.10 KVA
8	Line 6 divided by Line 7	\$	4.098
9	Line 8 multiplied by: 84.485%	\$	3.462
10	Demand Related Rate Adjustment Factor	\$	3.462 per KVA
<u>Rate LP Off-Peak</u>			
11	From Page 3 of 3, Column D, Line 4		\$4,703.80
12	From Page 2 of 3, Column D, Line 4		1,134.70 KVA
13	Line 11 divided by Line 12	\$	4.145
14	Line 13 multiplied by: 79.651%	\$	3.302
15	Demand Related Rate Adjustment Factor	\$	3.302 per KVA
<u>Rate IP</u>			
16	From Page 3 of 3, Column D, Line 4		\$72,743.58
17	From Page 2 of 3, Column D, Line 4		15,648 kW
18	Line 16 divided by Line 17	\$	4.649
19	Line 18 multiplied by: 80.308%	\$	3.733
20	Demand Related Rate Adjustment Factor	\$	3.733 per KW

ANDERSON MUNICIPAL LIGHT & POWER
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$3.558	(\$0.0025830)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.274	\$0.0028120	3
4	TOTAL RATE ADJUSTMENT (d)		\$3.832	\$0.0002290	4
5	ACTUAL AVERAGE BILLING UNITS (e)		121,394	68,942,197	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$465,181.81	\$15,787.76	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Oct-14 Nov-14 Dec-14

- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
- (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
- (d) Sum of Lines 1 through 4
- (e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
- (f) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Oct-14	Nov-14	Dec-14			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	41.147%	36.727%	49,949.4	25,320,305	\$191,406.03	\$5,798.35	\$197,204.38	1
2	GS 10	4.941%	4.410%	5,997.6	3,040,319	\$22,982.77	\$696.23	\$23,679.00	2
3	GS 30	10.415%	9.296%	12,642.6	6,408,837	\$48,446.36	\$1,467.62	\$49,913.98	3
4	SP	17.601%	15.711%	21,366.6	10,831,237	\$81,876.65	\$2,480.35	\$84,357.00	4
5	LP	12.942%	15.302%	15,710.4	10,549,274	\$60,202.43	\$2,415.78	\$62,618.21	5
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.817%	1.229%	991.9	847,566	\$3,801.00	\$194.09	\$3,995.09	7
8	JP	11.268%	15.752%	13,678.3	10,859,978	\$52,415.29	\$2,486.93	\$54,902.22	8
9	CL	0.047%	0.068%	56.8	47,174	\$217.71	\$10.80	\$228.51	9
10	SL	0.322%	0.588%	390.8	405,357	\$1,497.42	\$92.83	\$1,590.25	10
11	OL	0.502%	0.917%	609.4	632,151	\$2,335.21	\$144.76	\$2,479.97	11
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	121,394.0	68,942,197	\$465,181.81	\$15,787.76	\$480,969.57	13

(a) Historical allocators from Exhibit V Columns (F) and (H) for the months Oct-14 Nov-14 Dec-14
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	ACTUAL AVERAGE KVA SALES (a) (A)	Oct-14	Nov-14	Dec-14	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)		DEMAND (f) (F)	ENERGY (g) (G)	
1	RS	22,297,187		0.000000	0.012118	\$0.00	\$266,414.55	\$49,328.53	\$49,816.54	1
2	GS 10	2,818,353		0.000000	0.009005	\$0.00	\$25,023.96	\$814.22	\$1,702.50	2
3	GS 30	6,338,578		0.000000	0.009688	\$0.00	\$60,548.43	\$4,528.25	\$5,510.56	3
4	SP	10,142,507	37,706	2.076000	0.000542	\$77,180.79	\$5,420.28	(\$26,127.63)	\$3,223.84	4
5	LP	10,747,180	21,987	2.651000	(0.001491)	\$57,470.88	(\$15,799.71)	(\$12,832.74)	(\$17,071.39)	5
6	N/A	0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	
7	LP Off-Peak	826,000	1,486	1.456000	0.001439	\$2,133.25	\$1,171.97	(\$2,253.32)	\$1,058.45	6
8	IP	11,450,133	16,845	2.599000	0.000609	\$43,168.09	\$6,875.51	(\$9,721.65)	\$3,728.75	7
9	CL	47,795		0.000000	0.006955	\$0.00	\$327.76	\$42.90	\$53.84	8
10	SL	464,696		0.000000	0.008657	\$0.00	\$3,966.55	\$775.76	\$935.65	9
11	OL	794,443		0.000000	0.007635	\$0.00	\$5,980.65	\$1,002.48	\$1,118.90	10
12	N/A	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	
13										
14	TOTAL	65,926,872	78,024			\$179,953.01	\$359,929.96	\$5,556.80	\$50,077.64	11

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of :

Oct-14	Nov-14	Dec-14
Oct-14	Nov-14	Dec-14
0.986		
0.986		
Oct-14	Nov-14	Dec-14
Oct-14	Nov-14	Dec-14

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
		Oct-14	Nov-14	Dec-14				
1	RS	(\$49,328.53)	\$216,598.01	\$167,269.48	\$240,734.56	(\$210,799.66)	\$29,934.90	1
2	GS 10	(\$814.22)	\$23,321.46	\$22,507.24	\$23,796.99	(\$22,625.23)	\$1,171.76	2
3	GS 30	(\$4,528.25)	\$55,037.87	\$50,509.62	\$52,974.61	(\$53,570.25)	(\$595.64)	3
4	SP	\$103,308.42	\$2,196.44	\$105,504.85	(\$21,431.77)	\$283.91	(\$21,147.85)	4
5	LP	\$70,303.62	\$1,271.68	\$71,575.31	(\$10,101.19)	\$1,144.10	(\$8,957.10)	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	\$4,386.57	\$113.52	\$4,500.10	(\$585.57)	\$80.57	(\$505.01)	7
8	IP	\$52,889.74	\$3,146.76	\$56,036.49	(\$474.45)	(\$659.83)	(\$1,134.27)	8
9	CL	(\$42.90)	\$273.92	\$231.02	\$260.61	(\$263.12)	(\$2.51)	9
10	SL	(\$775.76)	\$3,030.90	\$2,255.14	\$2,273.18	(\$2,938.07)	(\$664.89)	10
11	OL	(\$1,002.48)	\$4,861.75	\$3,859.27	\$3,337.69	(\$4,716.99)	(\$1,379.30)	11
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12
13								
14	TOTAL	\$174,396.21	\$309,852.32	\$484,248.53	\$290,784.66	(\$294,064.58)	(\$3,279.92)	13

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT & POWER
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	TOTAL (D)	AVERAGE (E)	LINE NO.
		October (A)	November (B)	December (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	113,929	126,489	123,763	364,181	121,394	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	113,929	126,489	123,763	364,181	121,394	1
2	KWH ENERGY (a)	63,926,225	69,516,323	73,384,043	206,826,591	68,942,197	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.274	0.274	0.274		0.274	3
4	CHARGE (b)	\$31,216.55	\$34,657.99	\$33,911.06	\$99,785.59	\$33,261.86	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (c)	\$179,760.54	\$195,479.90	\$206,355.93	\$581,596.37	\$193,865.46	6

(a) From IMPA bills for the months of: Oct-14 Nov-14 Dec-14
(b) Line 1 times Line 3
(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Oct-14	Nov-14	Dec-14	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	RS	20,891,704	19,885,029	26,114,827	66,891,560	22,297,187	1
2	GS 10	2,785,905	2,638,321	3,030,832	8,455,058	2,818,353	2
3	GS 30	6,694,519	6,060,015	6,261,201	19,015,735	6,338,578	3
4	SP	10,804,217	9,675,860	9,947,445	30,427,522	10,142,507	4
5	LP	11,632,450	10,433,000	10,176,090	32,241,540	10,747,180	5
6	N/A	0	0	0	0	0	
7	LP Off-Peak	844,200	714,000	919,800	2,478,000	826,000	6
8	IP	11,950,400	11,424,000	10,976,000	34,350,400	11,450,133	7
9	CL	47,795	47,795	47,795	143,385	47,795	
10	SL	434,905	469,137	490,047	1,394,089	464,696	
11	OL	743,206	787,402	852,720	2,383,328	794,443	8
12	N/A	0	0	0			
13	TOTAL	66,829,301	62,134,559	68,816,757	197,780,617	65,926,872	10

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

LINE NO.	RATE SCHEDULE		Oct-14	Nov-14	Dec-14	TOTAL	AVERAGE
			(A)	(B)	(C)		
14		CP?	0	0	0	0	0
15			0	0	0	0	0
16	KW		0	0	0	0	0
17	SP	NCF	36,205	35,815	41,096	113,117	37,706
18	LP	NCF	23,488	21,987	20,485	65,960	21,987
19			0	0	0	0	0
20	LP Off-Peak	NCF	1,478	1,501	1,478	4,458	1,486
21	IP	CP	18,592	17,204	14,740	50,536	16,845
22			0	0	0	0	0
23			0	0	0	0	0
24			0	0	0	0	0
25	ISTP	CP	0	0	0	0	0
			79,764	76,507	77,800		

ANDERSON MUNICIPAL LIGHT & POWER
Anderson, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	General Service		Small Power	Large Power	Large Power Off-Peak	Industrial Power	Constant Load	Street Lighting	Security Lighting	Total	
		Residential	Single Phase									Three Phase
		RS (A)	GS 10 (B)									GS 30 (C)
			SP (D)	LP (E)	LP Off-Peak (F)	IP (G)	CL (H)	SL (I)	OL (J)	(K)		
1	January-14	31,673,827	3,232,253	6,044,430	10,164,653	10,082,100	869,400	8,713,600	54,235	520,245	829,374	72,184,117
2	February	35,982,467	3,630,742	6,323,606	12,527,581	10,003,430	756,000	8,736,000	47,647	430,637	692,771	79,130,881
3	March	31,556,355	3,456,809	6,288,151	11,476,355	10,212,230	1,100,400	9,486,400	47,647	531,251	687,745	74,843,343
4	April	25,875,521	2,966,772	5,748,479	9,220,810	9,386,750	840,000	11,020,800	47,647	365,020	566,947	66,038,746
5	May	19,832,337	2,587,204	6,259,430	10,932,807	10,686,170	865,200	11,076,800	47,647	339,189	500,539	63,127,323
6	June	21,012,445	2,810,086	6,496,318	11,560,415	10,878,730	747,600	10,001,600	47,647	312,769	432,327	64,299,937
7	July	26,383,408	3,212,914	7,158,482	11,577,967	12,060,000	919,800	12,521,600	47,647	322,303	477,349	74,681,470
8	August	24,845,191	3,162,256	7,843,448	12,411,688	11,682,730	856,800	13,014,400	47,647	363,793	559,507	74,787,460
9	September	26,614,132	3,789,067	7,455,087	12,593,974	12,200,540	966,000	13,372,800	47,647	394,230	626,286	78,059,763
10	October	20,891,704	2,785,905	6,694,519	10,804,207	11,632,450	844,200	11,928,000	47,795	434,905	743,206	66,806,891
11	November	19,885,029	2,638,321	6,060,015	9,675,860	10,433,000	714,000	11,950,400	47,795	469,137	787,402	62,660,959
12	December	26,114,827	3,030,832	6,261,201	9,947,445	10,176,090	919,800	11,424,000	47,795	490,047	852,720	69,264,757
13	Total	310,667,243	37,303,161	78,633,166	132,893,762	129,434,220	10,399,200	133,246,400	578,796	4,973,526	7,756,173 *	845,885,647
14	Percent of Total	(b) <u>36.7269%</u>	<u>4.4100%</u>	<u>9.2960%</u>	<u>15.7106%</u>	<u>15.3016%</u>	<u>1.2294%</u>	<u>15.7523%</u>	<u>0.0684%</u>	<u>0.5880%</u>	<u>0.9169%</u>	<u>100.0000%</u>
15	kWh Energy Factors	(a) 37.215%	4.302%	9.644%	16.043%	14.758%	1.323%	15.179%	0.076%	0.562%	0.898%	100.0000%
16	Percent Variance	(c) -1.313%	2.508%	-3.608%	-2.072%	3.686%	-7.088%	3.776%	-10.454%	4.659%	2.164%	
17	Coincident Demands (kW)							186,452				<u>IMPA kW</u> 1,657,178
18	kW Demand Factors	(a) 41.632%	4.813%	10.788%	17.947%	12.463%	0.878%	10.628%	0.052%	0.307%	0.491%	100.0000%
19	Adjusted Factors	(d) 41.086%	4.933%	10.399%	17.575%	12.923%	0.816%	11.251%	0.047%	0.321%	0.501%	99.853%
20	Percent of Total	(e) <u>41.147%</u>	<u>4.941%</u>	<u>10.415%</u>	<u>17.601%</u>	<u>12.942%</u>	<u>0.817%</u>	<u>11.268%</u>	<u>0.047%</u>	<u>0.322%</u>	<u>0.502%</u>	<u>100.000%</u>

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period December, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2014. Proposed kWh Energy allocator for year 2015.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2015.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY and JUNE
 2015 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for ANDERSON	107,279	140,868	168,464	62,846,875	67,845,876	76,869,800



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
12/15/14

Amount Due:
\$4,431,665.07

Billing Period: October 1 to October 31, 2014
 Invoice No: INV0004446
 Invoice Date: 11/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	113,929	447	100.00%	10/02/14	2000	75.42%
CP Billing Demand:	113,929	447	100.00%	10/02/14	2000	75.42%
kvar at 97% PF:		28,553				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	37,379,365
IMPA CT Site:	16,729,562
Webster St:	9,816,492
Customer Generation:	806
Total Energy:	63,926,225

History	Oct 2014	Oct 2013	2014 YTD
Max Demand (kW):	113,929	121,037	167,445
CP Demand (kW):	113,929	121,037	167,445
Energy (kWh):	63,926,225	66,685,494	721,673,675
CP Load Factor:	75.42%	74.05%	
HDD/CDD (Indianapolis):	335/9	346/31	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	113,929	\$ 2,283,023.23
ECA Demand Charge:	\$ 0.274 / kW x	113,929	\$ 31,216.55
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	62,766	\$ 48,580.88
Total Demand Charges:			\$ 2,362,820.66
Base Energy Charge:	\$ 0.029551 / kWh x	63,926,225	\$ 1,889,083.87
ECA Energy Charge:	\$ 0.002812 / kWh x	63,926,225	\$ 179,760.54
Total Energy Charges:			\$ 2,068,844.41
Average Purchased Power Cost: 6.93 cents per kWh			Total Purchased Power Charges: \$ 4,431,665.07

Other Charges and Credits

NET AMOUNT DUE: \$ 4,431,665.07

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/14
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
01/14/15

Amount Due:
\$4,885,524.64

Billing Period: November 1 to November 30, 2014
 Invoice No: INV0004546
 Invoice Date: 12/15/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	126,489	(8,614)	99.77%	11/18/14	1900	76.33%
CP Billing Demand:	126,489	(8,614)	99.77%	11/18/14	1900	76.33%
kvar at 97% PF:		31,701				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	47,964,273
IMPA CT Site:	14,110,451
Webster St:	7,441,476
Customer Generation:	123
Total Energy:	69,516,323

History	Nov 2014	Nov 2013	2014 YTD
Max Demand (kW):	126,489	120,808	167,445
CP Demand (kW):	126,489	120,808	167,445
Energy (kWh):	69,516,323	68,788,279	791,189,998
CP Load Factor:	76.33%	79.08%	
HDD/CDD (Indianapolis):	865/0	764/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	126,489	\$ 2,534,713.07
ECA Demand Charge:	\$ 0.274 / kW x	126,489	\$ 34,657.99
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	85,784	\$ 66,396.82
Total Demand Charges:			\$ 2,635,767.88
Base Energy Charge:	\$ 0.029551 / kWh x	69,516,323	\$ 2,054,276.86
ECA Energy Charge:	\$ 0.002812 / kWh x	69,516,323	\$ 195,479.90
Total Energy Charges:			\$ 2,249,756.76
Average Purchased Power Cost: 7.03 cents per kWh			Total Purchased Power Charges: \$ 4,885,524.64

Other Charges and Credits

NET AMOUNT DUE: \$ 4,885,524.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
02/13/15

Amount Due:
\$4,959,831.74

Billing Period: December 1 to December 31, 2014

Invoice No: INV0004632
 Invoice Date: 01/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	123,763	(9,250)	99.72%	12/17/14	2000	79.70%
CP Billing Demand:	123,763	(9,250)	99.72%	12/17/14	2000	79.70%
kvar at 97% PF:		31,018				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	48,740,542
IMPA CT Site:	15,202,558
Webster St:	9,440,676
Customer Generation:	267
Total Energy:	73,384,043

History	Dec 2014	Dec 2013	2014 YTD
Max Demand (kW):	123,763	131,544	167,445
CP Demand (kW):	123,763	131,544	167,445
Energy (kWh):	73,384,043	74,575,763	864,574,041
CP Load Factor:	79.70%	76.20%	
HDD/CDD (Indianapolis):	973/0	1077/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	123,763	\$ 2,480,086.76
ECA Demand Charge:	\$ 0.274 / kW x	123,763	\$ 33,911.06
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	91,610	\$ 70,906.14
Total Demand Charges:			\$ 2,584,903.96
Base Energy Charge:	\$ 0.029551 / kWh x	73,384,043	\$ 2,168,571.85
ECA Energy Charge:	\$ 0.002812 / kWh x	73,384,043	\$ 206,355.93
Total Energy Charges:			\$ 2,374,927.78
Average Purchased Power Cost: 6.76 cents per kWh			Total Purchased Power Charges: \$ 4,959,831.74

Other Charges and Credits

NET AMOUNT DUE: \$ 4,959,831.74

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/15
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757