



## Crawfordsville Electric Light & Power

December 1, 2014

Ms. Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 W Washington St., Suite 1500 East  
Indianapolis IN 46204-3407

RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February, and March 2015. Crawfordsville Electric Light & Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Increase of	\$ 0.006343 per KWH
General Power Rate Increase of	0.007802 per KWH
Primary Power Rate Increase of	3.629500 per KVA
Primary Power Rate Increase of	0.001024 per KWH
Outdoor Lighting Rate Increase of	0.006534 per KWH
Street Lighting Rate Increase of	0.006645per KWH
Traffic Signal Rate Increase of	0.009208 per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A Howe  
RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

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The contact for Crawfordsville Electric Light & Power to be contacted regarding this filing is:

Mr. Philip R. Goode  
765-362-1900  
808 Lafayette Road  
P.O. Box 428  
Crawfordsville, IN 47933-0428  
[philg@celp.com](mailto:philg@celp.com)  
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Journal Review on December 2, 2014. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at [www.celp.com](http://www.celp.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Yours truly,



Philip R. Goode  
Manager

August 15, 2014

Mr. Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 W Washington St., Suite 1500 East  
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Increase of	\$ 0.006343 per KWH
General Power Rate Increase of	0.007802 per KWH
Primary Power Rate Increase of	3.629500 per KVA
Primary Power Rate Increase of	0.001024 per KWH
Outdoor Lighting Rate Increase of	0.006534 per KWH
Street Lighting Rate Increase of	0.006645per KWH
Traffic Signal Rate Increase of	0.009208 per KWH

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2014 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: \_\_\_\_\_

*Phillip R. Goode*  
Phillip R. Goode

PRG/kc  
Enclosure



## NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$ 0.006343 per KWH
General Power Rate Increase of	0.007802 per KWH
Primary Power Rate Increase of	3.629500 per KVA
Primary Power Rate Increase of	0.001024 per KWH
Outdoor Lighting Rate Increase of	0.006534 per KWH
Street Lighting Rate Increase of	0.006645per KWH
Traffic Signal Rate Increase of	0.009208 per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$ 0.013254	per KWH
Rate General Power	0.012445	per KWH
Rate Primary Power	3.320758	per KVA
Rate Primary Power	0.005278	per KWH
Rate Outdoor Lighting	0.013408	per KWH
Rate Street Lighting	0.013187	per KWH
Rate Traffic Signal	0.012375	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2015 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.



CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules  
are as follows:

Residential	\$ 0.013254 per KWH
General Power	0.012445 per KWH
Primary Power	3.320758 per KVA
Primary Power	0.005278 per KWH
Outdoor Lighting	0.013408 per KWH
Street Lighting	0.013187 per KWH
Traffic Signal	0.012375 per KWH

STATE OF INDIANA                    )  
  ) SS:  
COUNTY OF MONTGOMERY        )

Personally appeared before me, a Notary Public in and for said county and state, this   /   day of December 2014, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



V. Kay Callis  
V. Kay Callis

My Commission Expires:  
November 3, 2022

My County of Residence:  
Montgomery

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
January, February, March 2015

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.740	0.002483	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(1.206)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.087	0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.621	0.004943	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.808	0.005198	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.808	0.005198	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	57,575	33,803,815	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$219,245.60	\$175,712.23	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9508984

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8



DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
January, February, March 2015

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RESIDENTIAL	26.114	20.976	15,035.1	7,090,688	\$57,253.80	\$36,857.40	\$94,111.20	1
2	GENERAL POWER	15.510	13.114	8,929.9	4,433,032	\$34,004.99	\$23,042.90	\$57,047.89	2
3	PRIMARY POWER	57.688	65.296	33,213.9	22,072,539	\$126,478.40	\$114,733.06	\$241,211.46	3
4	OL	0.322	0.287	185.4	97,017	\$705.97	\$504.29	\$1,210.26	4
5	SL	0.325	0.290	187.1	98,031	\$712.55	\$509.57	\$1,222.12	5
6	TS	0.041	0.037	23.6	12,507	\$89.89	\$65.01	\$154.90	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	57,575.0	33,803,815	\$219,245.60	\$175,712.23	\$394,957.83	10

- (a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773  
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT  
FOR THE THREE MONTHS OF  
January, February, March 2015

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	\$587.43	(\$719.46)	\$57,841.23	\$36,137.94	\$93,979.18	0.008157	0.005097	0.013254	1
2	GENERAL POWER	(\$157.01)	(\$1,720.09)	\$33,847.98	\$21,322.81	\$55,170.79	0.007635	0.004810	0.012445	2
3	PRIMARY POWER	(\$0.19)	\$1,767.74	\$126,478.21	\$116,500.80	\$242,979.01		0.005278	(e)	3
4	OL	\$26.56	\$63.98	\$732.53	\$568.27	\$1,300.81	0.007551	0.005857	0.013408	4
5	SL	\$18.69	\$51.97	\$731.24	\$561.54	\$1,292.78	0.007459	0.005728	0.013187	5
6	TS	\$0.75	(\$0.87)	\$90.64	\$64.14	\$154.77	0.007247	0.005128	0.012375	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$476.23	(\$556.73)	\$219,721.83	\$175,155.50	\$394,877.34	0.006500	0.005182	0.011681	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.9508984

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULE PP

January, February, March 2015

**LINE  
NO.**

**RATE PP**

DEMAND RELATED RATE ADJUSTMENT FACTOR:		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$126,478.21
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	33,213.9 KW
3	LINE 1 DIVIDED BY LINE 2	3.807990
4	MULTIPLIED BY: 87.205%	\$3.320758
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.320758 /KVA

**RATE PP**

ENERGY RELATED RATE ADJUSTMENT FACTOR:		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$116,500.80
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	22,072,539
8	LINE 1 DIVIDED BY LINE 2	\$0.005278
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.005278



Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS  
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED DECEMBER, 2009

Rate Schedule	Average Billing Demand	Coincident Demand
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Rate PP	38,014.6	33,150.6

Relationship Percentage	87.205%
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CRAWFORDSVILLE, INDIANA

Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
FOR THE THREE MONTHS OF  
January, February, March 2015

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2015 (a)		20.897	0.030781	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)		16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.740	0.002483	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
January, February, March 2015

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (a)	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (b)	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (c)	(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (h)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (i)	5
6	EST CAPACITY PAYMENTS IN TRACKER (d)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (e)	(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (f)	57,575	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (g)	(\$1.206)	9

(a) The plant was sold as of 12/30/2013 - No cost is estimated for JULY, AUGUST, SEPTEMBER 2014

(b) Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10

(c) Line 1 - Line 2

(d) Line 4 - Line 5

(e) Line 3 - Line 6

(f) Exhibit III, Column E, Line 1

(g) Line 7 divided by Line 8

(h) Supplied By I.M.P.A., Crawfordsville will no longer receive monthly payment

(i) Capacity Payments Per IURC Cause #43773



CRAWFORDSVILLE, INDIANA

Exhibit III

ESTIMATION OF ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
January, February, March 2015

LINE NO.	DESCRIPTION	JAN 2015	FEB 2015	MAR 2015	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	58,843	58,863	55,020	172,726	57,575	1
2	KWH ENERGY	35,809,903	32,562,297	33,039,245	101,411,445	33,803,815	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$5,119.34	\$5,121.08	\$4,786.74	\$15,027.16	\$5,009.05	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$88,092.36	\$80,103.25	\$81,276.54	\$249,472.15	\$83,157.38	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

CRAWFORDSVILLE, INDIANA

Exhibit IV  
Page 1 of 7

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.998)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.274	0.002812	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	3.158	\$0.004065	5
6	ACTUAL AVERAGE BILLING UNITS (f)	69,567	35,283,505	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$219,692.59	\$143,427.45	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of  
JULY, AUGUST, SEPTEMBER OF 2014

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved  
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RESIDENTIAL	26.114	20.976	18,166.7	7,401,068	\$57,370.52	\$30,085.34	\$87,455.86	1
2	GENERAL POWER	15.510	13.114	10,789.8	4,627,079	\$34,074.32	\$18,809.08	\$52,883.40	2
3	PRIMARY POWER	57.688	65.296	40,131.8	23,038,717	\$126,736.26	\$93,652.39	\$220,388.65	3
4	OL	0.322	0.287	224.0	101,264	\$707.41	\$411.64	\$1,119.05	4
5	SL	0.325	0.290	226.1	102,322	\$714.00	\$415.94	\$1,129.94	5
6	TS	0.041	0.037	28.5	13,055	\$90.07	\$53.07	\$143.14	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	69,567.0	35,283,505	\$219,692.59	\$143,427.45	\$363,120.04	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August, September of 2014  
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B



CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	7,327,909		0.000073	0.003361	\$527.45	\$24,284.29	(\$56,284.48)	(\$6,485.18)	1
2	GENERAL POWER	4,894,609		0.001241	0.003803	\$5,989.17	\$18,353.60	(\$28,234.45)	(\$2,091.11)	2
3	PRIMARY POWER	21,867,886	46,260.20 KVA	0.578356 /KVA	0.004666	\$26,380.30	\$100,607.06	(\$100,356.14)	\$8,635.61	3
4	OL	81,172		0.001071	0.003764	\$85.72	\$301.25	(\$596.43)	(\$49.55)	4
5	SL	84,749		0.000734	0.003634	\$61.33	\$303.67	(\$634.90)	(\$62.85)	5
6	TS	12,793		0.001825	0.004065	\$23.02	\$51.28	(\$66.34)	(\$2.62)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	34,269,118				\$33,066.99	\$143,901.15	(\$186,172.74)	(\$55.70)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of July, August, September of 2014

(c) Page 3 of 3, Column G of Tracker Filing for the three months of July, August, September of 2014

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of July, August, September of 2014

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of July, August, September of 2014

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$56,811.93	\$30,769.47	\$87,581.40	\$558.59	(\$684.13)	(\$125.54)
2	GENERAL POWER	\$34,223.62	\$20,444.71	\$54,668.33	(\$149.30)	(\$1,635.63)	(\$1,784.93)
3	PRIMARY POWER	\$126,736.44	\$91,971.45	\$218,707.89	(\$0.18)	\$1,680.94	\$1,680.76
4	OL	\$682.15	\$350.80	\$1,032.95	\$25.26	\$60.84	\$86.10
5	SL	\$696.23	\$366.52	\$1,062.75	\$17.77	\$49.42	\$67.19
6	TS	\$89.36	\$53.90	\$143.26	\$0.71	(\$0.83)	(\$0.12)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$219,239.73	\$143,956.85	\$363,196.58	\$452.85	(\$529.39)	(\$76.54)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

LINE NO.	DESCRIPTION	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	-	-	-	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	66,716	71,496	70,488	208,700	69,567	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(1.041)	(0.972)	(0.985)		(0.998)	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
FOR THE THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

LINE NO.	DESCRIPTION	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	66,716	71,496	70,488	208,700	69,567	1
2	KWH ENERGY (a)	35,654,876	32,810,976	37,384,664	105,850,516	35,283,505	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.274	0.274	0.274		0.274	3
4	CHARGE (b)	\$18,280.18	\$19,589.90	\$19,313.71	\$57,183.80	\$19,061.27	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (c)	\$100,261.51	\$92,264.46	\$105,125.68	\$297,651.65	\$99,217.22	6

(a) From IMPA bills for the months of JULY, AUGUST, SEPTEMBER OF 2014

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

LINE NO.	RATE SCHEDULE	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	7,289,927	6,738,518	7,955,282	21,983,727	7,327,909	1
2	GENERAL POWER	4,809,736	4,629,995	5,244,095	14,683,826	4,894,609	2
3	PRIMARY POWER	20,835,075	22,793,434	21,975,150	65,603,659	21,867,886	3
4	OL	70,388	81,709	91,418	243,515	81,172	4
5	SL	73,408	85,352	95,486	254,246	84,749	5
6	TS	13,181	12,599	12,599	38,379	12,793	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	33,091,715	34,341,607	35,374,030	102,807,352	34,269,118	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	46,154.21 KVA	45,605.34 KVA	47,021.04 KVA	138,780.59 KVA	46,260.20 KVA



CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CAPACITY COST REPORT

		<u>JUL 2014</u>	<u>AUG 2014</u>	<u>SEP 2014</u>
ACCT NO.	<u>UNIT FIXED COST</u>			
500	Supr and Engr - Operation			
502	Steam Expense			
505	Electric Expense			
506	Misc. Steam Power Expense			
511	Maint. Of Structures			
	Payroll Taxes			
	<b>(A) TOTAL FIXED COSTS</b>	-	-	-
	<u>UNIT VARIABLE COSTS</u>			
510	Supv and Engr - Maint			
512	Maint of Boiler Plant			
513	Maint of Electric Plant			
514	Misc Steam Plant Maint			
	<b>(B) TOTAL UNIT VARIABLE COST</b>	-	-	-
	<b>TOTAL PRODUCTION COST</b>	-	-	-
	<b>ADMN. &amp; GENERAL COSTS (PRODUCTION RELATED)</b>			
920	Admn and General Salaries	66,950.09	57,486.55	56,270.05
921	Office Supplies and Expense	10,012.74	13,212.53	17,336.34
923	Outside Services Employed	-	-	-
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	82,287.96	80,146.09	72,766.39
928	Regulatory Commission Expenses			
930	Misc General Expense	3,701.25	3,794.41	5,984.67
931	Rents			
932	Maint of General Plant	8,238.46	11,709.57	7,120.88
	Payroll Taxes	3,544.80	3,111.98	3,306.16
	<b>TOTAL ADMN &amp; GEN EXPENSES</b>	174,735.30	169,461.13	162,784.49
PRR		0.000	0.000	0.000
	<b>(C) PROD. RELATED AD/GEN EXPNS</b>	-	-	-
	<b>(D) PLANT INSURANCE</b>	\$0.00		

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

**DEBT SERVICE**

427	Interest on Long Term Debt	-	-	-
428	Amortization debt discount & expense	-	-	-
	Payment of Principal on Debt	-	-	-
	<b>(E) TOTAL DEBT SERVICE</b>	-	-	-
	<b>AMORTIZATION AND INTEREST</b>			
	Amortized Capital			
	Interest Capital			
	<b>(F) TOTAL AMORTIZATION</b>	-	-	-
	<b>(G) TOTAL MEMBER PROD. COST</b>	\$0.00	\$0.00	\$0.00

**CAPACITY COST REPORT ATTACHMENT A**

		JUL	AUG	SEP
1	TOTAL PAYROLL	247,245.19	214,911.53	205,017.57
2	TOTAL PRODUCTION COST	-	-	-
3	PRODUCTION LABOR (EXCLUD. 501)	-	-	-
4	LESS: FLEX BENEFITS	-	-	-
5	TOTAL	-	-	-
6	PAYROLL TAXES (LINE 5 X .0765)	- **	- **	- **
7	GENERAL LABOR	48,587.42	42,929.61	45,467.84
8	LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9	TOTAL	46,337.30	40,679.49	43,217.72
10	PAYROLL TAXES (LINE 9 X .0765)	3,544.80 **	3,111.98 **	3,306.16 **
11	PRR = LINE 2 / (LINE 1 - LINE 7)	0.000	0.000	0.000
12	TOTAL PROPERTY INSURANCE	7,589.50	7,589.50	7,589.50
13	PROPERTY INSURANCE - PLANT	-	- *	- *

\* Based upon actual attributable plus underwriter allocation.

\*\* NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission



### Crawfordsville Electric Light & Power

TOTAL 102.90

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 1406 S WASHINGTON ST

Account # 21519-001

Current Amount Due: 102.90

Location #

409-08900

Subject to late charge of: 3.10

If not paid by: 07/20/14

Date: 07/03/14



MICHAEL W MITCHELL  
1406 S WASHINGTON ST  
CRAWFORDSVILLE IN 47933-3559

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of

110.42 Received 10/14/14

### Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
31028	07/01/14	06/02/14	29	30991	30025	966	1	966	922

#### Electric Service

Prior Balance	0.00
Customer Charge	15.00
Energy Charge	76.80
Outdoor Lighting	4.37
Sales Tax	6.73
Electric Current Charges	102.90
Electric Total Due	102.90
Total Current Due	102.90
Total Current & Prior	102.90

Account Number 21519-001  
Name MICHAEL W MITCHELL  
Service Location 1406 S WASHINGTON ST

Bill Date 11/07/14

TOTAL DUE 102.90

Current Amount Due 102.90

Subject to late charge of 3.10

If not paid by 07/20/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428





### Crawfordsville Electric Light & Power

TOTAL 228.79

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 920 WHITLOCK AVE  
Account # 29498-001

Location # 418-24801

Date: 08/15/14  
-11/07/14

Current Amount Due: 221.63

Subject to late charge of: 6.86

If not paid by: 09/01/14

PAST DUE AMT 7.16 SUBJECT TO DISCONNECT IF NOT PAID BY 11/19/14



INTEGRATED PUBLIC SAFETY COMM  
ATTN : JEANNE CORDER  
100 N SENATE AVE RM N340  
INDIANAPOLIS IN 46204-2213

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of

438.54 Received 10/24/14

### Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous
	Present	Previous		Present	Previous				Years Usage
34314	08/08/14	07/08/14	31	36194	33865	2329	1	2329	2260

#### Electric Service

Prior Balance	7.16
Customer Charge	20.00
Energy Charge	201.63
Electric Current Charges	221.63

Electric Total Due

228.79

Total Current Due

221.63

Total Current & Prior

228.79

Account Number 29498-001  
Name INTEGRATED PUBLIC SAFETY COMM  
Service Location 920 WHITLOCK AVE

Bill Date 08/15/14  
-11/07/14

TOTAL DUE 228.79

Current Amount Due 221.63 Subject to late charge of 6.86 If not paid by 09/01/14  
PAST DUE AMT 7.16 SUBJECT TO DISCONNECT IF NOT PAID BY 11/19/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

\*\*\*\*\*  
CRAWFORDSVILLE ELECTRIC LIGHT & POWER \*  
\* PO BOX 428 \*  
\* CRAWFORDSVILLE INDIANA 47933-0428 \*  
\* PH: (765) 362-1900 FAX: (765) 364-8224 \*  
\*\*\*\*\*  
BILL FOR ELECTRIC SERVICE

BILL DATE

11/07/14

09/12/14

REPRINTED

DUE DATE

09/29/14

ACCOUNT NO: 10091-001

SERVICE TO:

NOR-COTE INTERNATIONAL INC  
PO BOX 668  
CRAWFORDSVILLE IN 47933-0668

211-00101 LOCATION #  
506 LAFAYETTE AVE

COPY

KWH METER READING:

09/11/14	08/13/14	METER	USAGE	2%+ FOR	
PRESENT	PREVIOUS	DIFFERENCE	XMULT	KWH	SECD METERING
56032	55866	166	160	26560	0000531.2
					TOTAL KWH
					27091

RKVAH METER READING:

PRESENT	PREVIOUS	DIFFERENCE	XMULT	KVARH
1531	1457	74	160	11840

	METER		2% METERING	50% OFF	
MAX KW	MULT		ADJUST	PEAK	MAX LOAD
0.662	160	105.92	00002.12		108.04

POWER FACTOR = .913      MAXIMUM LOAD 108.04  
----- = 118.34      DEMAND (KVA)  
POWER FACTOR .913

BILLING DEMAND CHARGE (BASED ON: 118.34 KVA) 2,299.15

DISCOUNT DEMAND CHARGE-CUSTOMER OWNED EQUIPMENT:

KILOWATT HOUR ENERGY CHARGE 896.88

NET DUE	3,196.03
ARREARS	83.20
PAYMENT	2,852.59CR
ADJUSTMENT	83.20CR
TOTAL ELECTRIC NET DUE	3,279.23

\*\*\* TOTAL ALL SERVICES NET DUE 3,279.23

THIS BILL IS SUBJECT  
TO A COLLECTION CHARGE: 96.09  
IF NOT PAID ON OR BEFORE: 09/29/14  
APPROVED BY STATE BOARD OF ACCOUNTS  
FOR CITY OF CRAWFORDSVILLE - 1977



Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission



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### Crawfordsville Electric Light & Power

TOTAL 479.88

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: TRAFFIC SIGNALS CITY

Account # 27160-008

Current Amount Due: 479.88

Subject to late charge of: 0.00

Location #

501-02100

If not paid by: 09/25/14

Date: 09/08/14  
~~11/07/14~~

COPY

CIVIL CITY OF CRAWFORDSVILLE  
TRAFFIC SIGNALS CITY  
CRAWFORDSVILLE IN 47933-2537

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of

479.88 Received 10/16/14

### Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	09/08/14	08/05/14	34	0	0	0	1	0	

#### Electric Service

Prior Balance

0.00

Outdoor Lighting

479.88

Electric Current Charges

479.88

Electric Total Due

479.88

Total Current Due

479.88

Total Current & Prior

479.88

Account Number 27160-008

Name

CIVIL CITY OF CRAWFORDSVILLE

Service Location TRAFFIC SIGNALS CITY

Bill Date 09/08/14  
~~11/07/14~~

TOTAL DUE 479.88

Current Amount Due 479.88

Subject to late charge of 0.00

If not paid by 09/25/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission



OL

### Crawfordsville Electric Light & Power

TOTAL 4.72

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 815 VORIS ST

Account # 14758-009

Current Amount Due: 4.72

Location # 310-35100

Date: 09/04/14  
-11/07/14

Subject to late charge of: 0.34

If not paid by: 09/21/14

COPY



DMS PROPERTIES

PO BOX 493

CRAWFORDSVILLE IN 47933-0493

Visa	MC	Discover
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of

4.70 Received 08/18/14

### Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	09/04/14	08/05/14	30	0	0	0	1	0	

#### Electric Service

Prior Balance	0.00
Outdoor Lighting	4.41
Sales Tax	0.31
Electric Current Charges	4.72

Electric Total Due 4.72

Total Current Due 4.72

Total Current & Prior 4.72

Account Number 14758-009  
Name DMS PROPERTIES  
Service Location 815 VORIS ST

Bill Date 09/04/14  
-11/07/14

TOTAL DUE 4.72

Current Amount Due 4.72

Subject to late charge of 0.34

If not paid by 09/21/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

**INDIANA MUNICIPAL POWER AGENCY  
ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH  
2015 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
<b>CRAWFORDSVILLE</b>	58,843	58,863	55,020	35,809,903	32,562,297	33,039,245



Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
P.O. Box 428  
Crawfordsville, IN 47933

**Due Date:**  
**09/15/14**

**Amount Due:**  
**\$2,509,230.36**

Billing Period: July 1 to July 31, 2014

Invoice No: INV0004150

Invoice Date: 08/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	66,716	6,048	99.59%	07/22/14	1600	71.83%
CP Billing Demand:	66,716	6,048	99.59%	07/22/14	1600	71.83%
kvar at 97% PF:		16,721				
Reactive Demand:		-				

Energy	kWh
CELP #1:	17,368,344
CELP #2:	14,099,112
C.E. LLC Generation:	4,187,420
Total Energy:	35,654,876

History	Jul 2014	Jul 2013	2014 YTD
Max Demand (kW):	66,716	74,160	68,976
CP Demand (kW):	66,716	73,368	68,904
Energy (kWh):	35,654,876	37,360,440	237,712,408
CP Load Factor:	71.83%	68.44%	
HDD/CDD (Lafayette):	18/126	9/224	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 // kW x	66,716	\$ 1,336,921.92
ECA Demand Charge:	\$ 0.274 // kW x	66,716	\$ 18,280.18
Total Demand Charges:			\$ 1,355,202.10
Base Energy Charge:	\$ 0.029551 // kWh x	35,654,876	\$ 1,053,637.24
ECA Energy Charge:	\$ 0.002812 // kWh x	35,654,876	\$ 100,261.51
Total Energy Charges:			\$ 1,153,898.75
Average Purchased Power Cost: 7.04 cents per kWh			Total Purchased Power Charges: \$ 2,509,100.85

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

**NET AMOUNT DUE: \$ 2,509,230.36**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

### IMPA Delivery Point Details

**Crawfordsville Electric Light & Power**

Billing Period: July 1, 2014 to July 31, 2014

Delivery Point	Individual Substation Maximum Demand					Demand at Crawfordsville's Maximum Peak on 07/22/14 at 1600 EST				Demand at IMPA's Coincident Peak on 07/22/14 at 1600 EST			
	Date & Time	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor
<b>TOTAL</b>						66,716	6,048	66,990	99.59%	66,716	6,048	66,990	99.59%
CELP #1	07/01/14 at 1600 EST	37,656	6,192	38,162	98.67%	30,528	2,952	30,670	99.54%	30,528	2,952	30,670	99.54%
CELP #2	07/04/14 at 0900 EST	36,288	3,096	36,420	99.64%	25,128	3,096	25,318	99.25%	25,128	3,096	25,318	99.25%
C.E. LLC Generation	07/22/14 at 1000 EST	11,420	-	11,420	100.00%	11,060	-	11,060	100.00%	11,060	-	11,060	100.00%





Crawfordsville Electric Light & Power  
P.O. Box 428  
Crawfordsville, IN 47933

**Due Date:**  
**10/15/14**

**Amount Due:**  
**\$2,662,307.64**

Billing Period: August 1 to August 31, 2014

Invoice No: INV0004256

Invoice Date: 09/15/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	71,496	10,512	98.94%	08/25/14	1600	70.28%
CP Billing Demand:	71,496	10,512	98.94%	08/25/14	1600	70.28%
kvar at 97% PF:		17,919				
Reactive Demand:		-				

Energy	kWh
CELP #1:	20,368,728
CELP #2:	15,497,856
C.E. LLC Generation:	1,518,080
<b>Total Energy:</b>	<b>37,384,664</b>

History	Aug 2014	Aug 2013	2014 YTD
Max Demand (kW):	71,496	72,216	71,496
CP Demand (kW):	71,496	72,216	71,496
Energy (kWh):	37,384,664	37,549,296	275,097,072
CP Load Factor:	70.28%	69.89%	
HDD/CDD (Lafayette):	6/215	11/223	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	71,496	\$ 1,432,708.34
ECA Demand Charge:	\$ 0.274 / kW x	71,496	\$ 19,589.90
<b>Total Demand Charges:</b>			<b>\$ 1,452,298.24</b>
Base Energy Charge:	\$ 0.029551 / kWh x	37,384,664	\$ 1,104,754.21
ECA Energy Charge:	\$ 0.002812 / kWh x	37,384,664	\$ 105,125.68
<b>Total Energy Charges:</b>			<b>\$ 1,209,879.89</b>
<b>Average Purchased Power Cost: 7.12 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 2,662,178.13</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

**NET AMOUNT DUE: \$ 2,662,307.64**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

### IMPA Delivery Point Details

**Crawfordsville Electric Light & Power**

Billing Period: August 1, 2014 to August 31, 2014

Delivery Point	Individual Substation Maximum Demand					Demand at Crawfordsville's Maximum Peak on 08/25/14 at 1600 EST				Demand at IMPA's Coincident Peak on 08/25/14 at 1600 EST			
	Date & Time	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor
TOTAL						71,496	10,512	72,265	98.94%	71,496	10,512	72,265	98.94%
CELP #1	08/25/14 at 1600 EST	40,896	5,688	41,290	99.05%	40,896	5,688	41,290	99.05%	40,896	5,688	41,290	99.05%
CELP #2	08/25/14 at 1600 EST	30,600	4,824	30,978	98.78%	30,600	4,824	30,978	98.78%	30,600	4,824	30,978	98.78%
C.E. LLC Generation	08/07/14 at 1600 EST	11,360	-	11,360	100.00%	-	-	-	-	-	-	-	-

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
P.O. Box 428  
Crawfordsville, IN 47933

**Due Date:**  
**11/13/14**

**Amount Due:**  
**\$2,493,813.86**

Billing Period: September 1 to September 30, 2014

Invoice No: INV0004361

Invoice Date: 10/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	71,352	14,328	98.04%	09/05/14	1400	63.87%
CP Billing Demand:	70,488	13,824	98.13%	09/05/14	1500	64.65%
kvar at 97% PF:		17,666				
Reactive Demand:		-				

Energy	kWh
CELP #1:	18,739,296
CELP #2:	14,071,680
C.E. LLC Generation:	-
Total Energy:	32,810,976

History	Sep 2014	Sep 2013	2014 YTD
Max Demand (kW):	71,352	72,576	71,496
CP Demand (kW):	70,488	71,928	71,496
Energy (kWh):	32,810,976	33,736,320	307,908,048
CP Load Factor:	64.65%	65.14%	
HDD/CDD (Lafayette):	123/68	59/127	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	70,488	\$ 1,412,509.03
ECA Demand Charge:	\$ 0.274 / kW x	70,488	\$ 19,313.71
Total Demand Charges:			\$ 1,431,822.74
Base Energy Charge:	\$ 0.029551 / kWh x	32,810,976	\$ 969,597.15
ECA Energy Charge:	\$ 0.002812 / kWh x	32,810,976	\$ 92,264.46
Total Energy Charges:			\$ 1,061,861.61
Average Purchased Power Cost: 7.60 cents per kWh			
Total Purchased Power Charges:			\$ 2,493,684.35

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

**NET AMOUNT DUE: \$ 2,493,813.86**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Indiana Utility Regulatory Commission

### IMPA Delivery Point Details

**Crawfordsville Electric Light & Power**

**Billing Period: September 1, 2014 to September 30, 2014**

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