

City of Frankfort Light & Power

1000 Washington Ave
Frankfort IN 46041
Phone: 765-659-3362
Fax: 765-675-9048

November 13, 2014

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: City of Frankfort Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by City of Frankfort Light & Power: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February and March 2015. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency. This filing is necessary because of a change in the Utility's wholesale rates from the Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

The person at the City of Frankfort Light & Power to be contacted regarding this filing is:

Stephen Miller
765-659-3362
1000 Washington Ave
Frankfort IN 46041
smiller@fmu-in.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Times. The required Proof of Publication of Legal notice will be forwarded as soon as it is available from the publisher. Notice has been posted in a public place in the Frankfort Municipal Utilities customer service office. Notice has also been posted on the Frankfort Municipal Utilities website at www.fmu-in.com. A copy of the notice is attached.

Received: November 14, 2014

IURC 30-Day Filing No.: 3297

Indiana Utility Regulatory Commission

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink that reads "Stephen A. Miller". The signature is written in a cursive style with a large, prominent "S" at the beginning.

Stephen Miller
Superintendent

Received: November 14, 2014

IURC 30-Day Filing No.: 3297

Indiana Utility Regulatory Commission

Frankfort City Light and Power
1000 Washington Ave
Frankfort IN 46041
(765) 659-3362

November 13, 2014

LEGAL NOTICE:

Notice is hereby given that the municipal electric utility of the City of Frankfort, Indiana, known as the City Light and Power Plant, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes to the Rate Adjustment factors by Rate Schedules:

Residential Rate A	-Decrease	\$0.004916 per KWH
Commercial Rate B	-Decrease	\$0.001988 per KWH
General Power Rate C	-Increase	\$0.000090 per KWH
Industrial Rate PPL	-Increase	\$0.002067 per KWH
Flat Rates	-Increase	\$0.001071 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows

Residential Rate A	- \$0.041763 per KWH
Commercial Rate B	- \$0.047081 per KWH
General Power Rate C	- \$0.045808 per KWH
Industrial Rate PPL	- \$8.458353 per KVA
	- \$0.017129 per KWH
Flat Rates	- \$0.026716 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2015, billing cycle. This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information to which an objection should be made is as follows:

IURC
PNC Center
101 West Washington Street, Suite 1500 East
Indianapolis IN 46204
Telephone: (317) 232-2701
Voice TDD: (317) 232-8556
Fax: (317) 232-6758
Email: info@urc.in.gov

Indiana Office of Utility Consumer Counselor
PNC Center
115 W Washington Street, Suite 1500 South
Indianapolis IN 46204
Telephone: (317) 232-2484
Toll Free: 1-888-441-2494
Voice TDD: (317) 232-2494
Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

CITY OF FRANKFORT
CITY LIGHT & POWER
By: Stephen A Miller, Superintendent
November 13, 2014

Received: November 14, 2014

IURC 30-Day Filing No.: 3297

Indiana Utility Regulatory Commission

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.041763	per KWH
Commercial Rate B	-	\$ 0.047081	per KWH
General Power Rate C	-	\$ 0.045808	per KWH
Industrial Rate PPL	-	\$ 8.458353	per KVA
	-	\$ 0.017129	per KWH
Flat Rates	-	\$ 0.026716	per KWH

January, February and March, 2015.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF JANUARY, FEBRUARY AND MARCH, 2015

LINE NO.	RATE PPL	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$285,303.47
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	27,250.1
3	LINE 1 DIVIDED BY LINE 2:	\$10.469814
4	MULTIPLIED BY: 80.788%	\$8.458353
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$8.458353 /KVA

	RATE PPL	

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$335,228.45
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,571,227
8	LINE 1 DIVIDED BY LINE 2:	\$0.017129
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017129 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2015.

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	10.796	0.015044	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.087	0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	10.883	0.017504	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	11.291	0.018161	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	11.291	0.018161	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	51,614	31,042,774	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$582,773.67	\$563,767.82	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.96384259

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2015

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,678.7	6,896,152	\$154,446.68	\$125,241.02	\$279,687.70	1
2	RATE-B	5.772	4.426	2,979.2	1,373,953	\$33,637.70	\$24,952.36	\$58,590.06	2
3	RATE-C	14.793	9.816	7,635.3	3,047,159	\$86,209.71	\$55,339.45	\$141,549.16	3
4	RATE-PPL	52.796	63.046	27,250.1	19,571,227	\$307,681.19	\$355,433.06	\$663,114.25	4
5	FLAT RATES	0.137	0.497	70.7	154,283	\$798.40	\$2,801.93	\$3,600.33	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,614.0	31,042,774	\$582,773.67	\$563,767.82	\$1,146,541.49	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2015

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$5,556.42	\$2,756.60	\$160,003.10	\$127,997.62	\$288,000.72	0.023202	0.018561	0.041763	1
2	RATE-B	\$3,792.52	\$2,304.36	\$37,430.22	\$27,256.72	\$64,686.94	0.027243	0.019838	0.047081	2
3	RATE-C	(\$1,045.04)	(\$919.79)	\$85,164.67	\$54,419.66	\$139,584.34	0.027949	0.017859	0.045808	3
4	RATE-PPL	(\$22,377.72)	(\$20,204.61)	\$285,303.47	\$335,228.45	\$620,531.92	0.014578	0.017129	0.031706 (e)	4
5	FLAT RATES	\$135.08	\$386.36	\$933.48	\$3,188.29	\$4,121.77	0.006050	0.020665	0.026716	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$13,938.74)	(\$15,677.07)	\$568,834.93	\$548,090.75	\$1,116,925.68	0.018324	0.017656	0.035980	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.96384259
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2015 (a)	21.679	0.030781	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	10.796	0.015044	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2015

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	51,614	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2015

LINE NO.	DESCRIPTION	JANUARY 2015	FEBRUARY 2015	MARCH 2015	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	53,512	53,031	48,300	154,843	51,614	1
2	KWH ENERGY	33,090,159	29,839,077	30,199,085	93,128,321	31,042,774	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$4,655.54	\$4,613.70	\$4,202.10	\$13,471.34	\$4,490.45	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$81,401.79	\$73,404.13	\$74,289.75	\$229,095.67	\$76,365.22	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	9.930	0.013814	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.274	0.002812	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	10.204	\$0.016626	5
6	ACTUAL AVERAGE BILLING UNITS (f)	61,830	32,264,335	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$630,913.32	\$536,426.83	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2014.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	16,386.2	7,167,522	\$167,204.65	\$119,167.22	\$286,371.87	1
2	RATE-B	5.772	4.426	3,568.8	1,428,019	\$36,416.32	\$23,742.25	\$60,158.57	2
3	RATE-C	14.793	9.816	9,146.5	3,167,067	\$93,331.01	\$52,655.66	\$145,986.67	3
4	RATE-PPL	52.796	63.046	32,643.8	20,341,373	\$333,097.00	\$338,195.66	\$671,292.66	4
5	FLAT RATES	0.137	0.497	84.7	160,354	\$864.35	\$2,666.04	\$3,530.39	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	61,830.0	32,264,335	\$630,913.32	\$536,426.83	\$1,167,340.15	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2014.
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE Jan., Feb. & March, 2014		LINE NO.	
							DEMAND (f)	ENERGY (g)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RATE-A	6,729,538	0.020441	0.013871	\$135,632.67	\$92,038.59	(\$26,216.47)	(\$24,471.70)	1	
2	RATE-B	1,263,262	0.026306	0.017072	\$32,766.13	\$21,264.48	\$5.20	(\$256.73)	2	
3	RATE-C	3,151,261	0.031525	0.017859	\$97,952.69	\$55,490.47	\$3,614.43	\$1,948.28	3	
4	RATE-PPL	21,020,450	42,138.13 /KVA	7.827250	0.018104	\$325,208.12	\$375,226.47	(\$29,457.48)	\$17,556.75	4
5	FLAT RATES	131,426	0.005135	0.015453	\$665.42	\$2,002.49	(\$68.73)	(\$291.16)	5	
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6	
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	32,295,937			\$592,225.03	\$546,022.50	(\$52,123.05)	(\$5,514.56)	10	

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of July, August and September, 2014.
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of July, August and September, 2014.
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of July, August and September, 2014.
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of July, August and September, 2014.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$161,849.14	\$116,510.29	\$278,359.43	\$5,355.51	\$2,656.93	\$8,012.44	1
2	RATE-B	\$32,760.93	\$21,521.21	\$54,282.14	\$3,655.39	\$2,221.04	\$5,876.43	2
3	RATE-C	\$94,338.26	\$53,542.19	\$147,880.45	(\$1,007.25)	(\$886.53)	(\$1,893.78)	3
4	RATE-PPL	\$354,665.60	\$357,669.72	\$712,335.32	(\$21,568.60)	(\$19,474.06)	(\$41,042.66)	4
5	FLAT RATES	\$734.15	\$2,293.65	\$3,027.80	\$130.20	\$372.39	\$502.59	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$644,348.08	\$551,537.06	\$1,195,885.14	(\$13,434.75)	(\$15,110.23)	(\$28,544.98)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	DESCRIPTION	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	58,693	62,895	63,901	185,489	61,830	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOT APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	DESCRIPTION	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	58,693	62,895	63,901	185,489	61,830	1
2	KWH ENERGY (a)	32,535,934	33,960,626	30,296,445	96,793,005	32,264,335	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.274	0.274	0.274		0.274	3
4	CHARGE (b)	\$16,081.88	\$17,233.23	\$17,508.87	\$50,823.99	\$16,941.33	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (c)	\$91,491.05	\$95,497.28	\$85,193.60	\$272,181.93	\$90,727.31	6

(a) From IMPA bills for the months of July, August and March, 2014, attached.
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	RATE SCHEDULE	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	7,244,474	6,094,390	6,849,751	20,188,615	6,729,538	1
2	RATE-B	1,356,751	1,192,838	1,240,196	3,789,785	1,263,262	2
3	RATE-C	3,169,082	3,071,230	3,213,470	9,453,782	3,151,261	3
4	RATE-PPL	21,501,916	20,595,474	20,963,960	63,061,350	21,020,450	4
5	FLAT RATES	116,984	130,897	146,396	394,277	131,426	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	33,389,207	31,084,829	32,413,773	96,887,809	32,295,937	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	AVERAGE	
11	RATE PPL	41,445.07 KVA	41,709.21 KVA	43,260.12 KVA	126,414.40 KVA	42,138.13 KVA	11

Received: November 14, 2014

IURC 30-Day Filing No.: 3297

Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
09/15/14

Amount Due:
\$2,290,846.12

Invoice No: INV0004157
Invoice Date: 08/14/14

Billing Period: July 1 to July 31, 2014

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	58,868	8,001	99.09%	07/01/14	1700	74.29%
CP Billing Demand:	58,693	8,079	99.07%	07/22/14	1600	74.51%
kvar at 97% PF:		14,710				
Reactive Demand:						

Energy*	kWh
Frankfort #1:	8,399,016
Frankfort #2:	11,685,687
Frankfort #3:	8,388,104
Frankfort #4 (Fairgrds):	4,063,127
Total Energy:	32,535,934

History	Jul 2014	Jul 2013	2014 YTD
Max Demand (kW):	58,868	66,976	62,981
CP Demand (kW):	58,693	66,593	62,981
Energy (kWh):	32,535,934	34,674,832	220,869,194
CP Load Factor:	74.51%	69.99%	
HDD/CDD (Lafayette):	18/126	9/224	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	58,693	\$ 1,176,149.03
ECA Demand Charge:	\$ 0.274 / kW x	58,693	\$ 16,081.88
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	58,693	\$ 45,428.38
Total Demand Charges:			\$ 1,237,659.29
Base Energy Charge:	\$ 0.029551 / kWh x	32,535,934	\$ 961,469.39
ECA Energy Charge:	\$ 0.002812 / kWh x	32,535,934	\$ 91,491.05
Total Energy Charges:			\$ 1,052,960.44
Average Purchased Power Cost: 7.04 cents per kWh			Total Purchased Power Charges: \$ 2,290,619.73

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 226.39

NET AMOUNT DUE: \$ 2,290,846.12

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: November 14, 2014

IURC 30-Day Filing No.: 3297

Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
10/15/14

Amount Due:
\$2,425,561.00

Billing Period: August 1 to August 31, 2014

Invoice No: INV0004263
Invoice Date: 09/15/14

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	62,980	11,508	98.37%	08/25/14	1500	72.48%
CP Billing Demand:	62,895	11,756	98.30%	08/25/14	1600	72.57%
kvar at 97% PF:		15,763				
Reactive Demand:						

Energy*	kWh
Frankfort #1:	8,723,326
Frankfort #2:	11,638,535
Frankfort #3:	9,145,346
Frankfort #4 (Fairgrds):	4,453,419
Total Energy:	33,960,626

History	Aug 2014	Aug 2013	2014 YTD
Max Demand (kW):	62,980	62,284	62,981
CP Demand (kW):	62,895	61,892	62,981
Energy (kWh):	33,960,626	34,324,287	254,829,820
CP Load Factor:	72.57%	74.54%	
HDD/CDD (Lafayette):	6/215	11/223	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	62,895	\$ 1,260,352.91
ECA Demand Charge:	\$ 0.274 / kW x	62,895	\$ 17,233.23
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	62,895	\$ 48,680.73
Total Demand Charges:			\$ 1,326,266.87
Base Energy Charge:	\$ 0.029551 / kWh x	33,960,626	\$ 1,003,570.46
ECA Energy Charge:	\$ 0.002812 / kWh x	33,960,626	\$ 95,497.28
Total Energy Charges:			\$ 1,099,067.74
Total Purchased Power Charges:			\$ 2,425,334.61
Average Purchased Power Cost: 7.14 cents per kWh			

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 226.39

NET AMOUNT DUE: \$ 2,425,561.00

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/14

Questions, please call: 317-573-9955

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Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: November 14, 2014

IURC 30-Day Filing No.: 3297

Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
1000 Washington Avenue
Frankfort, IN 46041

Due Date:
11/13/14

Amount Due:
\$2,328,190.62

Billing Period: September 1 to September 30, 2014

Invoice No: INV0004368
Invoice Date: 10/14/14

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	63,901	10,964	98.56%	09/05/14	1500	65.85%
CP Billing Demand:	63,901	10,964	98.56%	09/05/14	1500	65.85%
kvar at 97% PF:		16,015				
Reactive Demand:						

Energy*	kWh
Frankfort #1:	7,939,441
Frankfort #2:	11,454,283
Frankfort #3:	7,336,957
Frankfort #4 (Fairgrds):	3,565,764
Total Energy:	30,296,445

History	Sep 2014	Sep 2013	2014 YTD
Max Demand (kW):	63,901	67,014	63,901
CP Demand (kW):	63,901	66,707	63,901
Energy (kWh):	30,296,445	31,400,762	285,126,265
CP Load Factor:	65.85%	65.38%	
HDD/CDD (Lafayette):	123/68	59/127	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	63,901	\$ 1,280,512.14
ECA Demand Charge:	\$ 0.274 / kW x	63,901	\$ 17,508.87
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	63,901	\$ 49,459.37
Total Demand Charges:			\$ 1,347,480.38
Base Energy Charge:	\$ 0.029551 / kWh x	30,296,445	\$ 895,290.25
ECA Energy Charge:	\$ 0.002812 / kWh x	30,296,445	\$ 85,193.60
Total Energy Charges:			\$ 980,483.85
Average Purchased Power Cost: 7.68 cents per kWh			Total Purchased Power Charges: \$ 2,327,964.23

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 226.39

NET AMOUNT DUE: \$ 2,328,190.62

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757