

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
Indiana Utility Regulatory Commission

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

October 7,2014

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-3407

Dear Ms. Howe::

Pursuant to 170 IAC 1.6-5, please find enclosed one original and two copies of the following 30-Day Filing by the Town of Kingsford Heights Municipal Electric Utility. The tariff sheets and work papers are also enclosed. The purpose of this filing is to incorporate our semi-annual tracker factor adjustment into our rates. This filing is necessary solely based on our wholesale purchased power costs. Per past practices, this has been allowable under provisions of 170 IAC 1-6-3.

The person at the Municipal Electric Utility to be contacted regarding this filing is:

Patty M. Arnett
Clerk-Treasurer
Town of Kingsford Heights
504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330
Phone : (219) 393-3309
Fax : 219-393-3016
Email : khtown1@csinet.net

Affected customers have been notified as required. Notice was published two times each in both the LaPorte Herald-Argus and News Dispatch. Copies of the legal ads are enclosed for your reference. Notice was also posted in the Town Hall at the above-listed address. The town does not have a website.

IURC
October 7, 2014
Page 2 of 2

I verify that notice has been provided as stated in the letter, and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
MUNICIPAL ELECTRIC UTILITY



Patty M. Arnett
Clerk-Treasurer

Enc.

Cc: OUCC
Don Gruenemeyer

VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.014626 per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

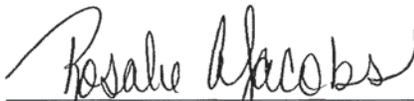
Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: 

Patty M. Arnett
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 7th day of October 2014, ~~2013~~, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.



Rosalie A. Jacobs
Notary Public Residing in LaPorte County
My Commission Expires: 12/01/2017

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.050084 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

ORDINANCE NO. 2014-04
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C. and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.050084 per KwH used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

Section 2: That Ordinance #2014-03 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

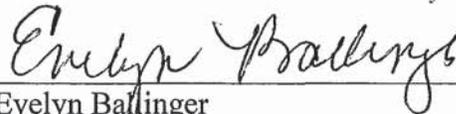
Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this 8 day of
September, 2014.



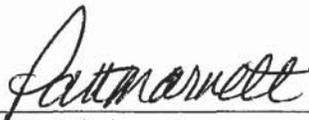
Patty M. Arnett
Clerk-Treasurer

PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this 22 day of September, 2014.



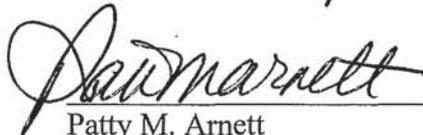
Evelyn Ballinger
President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:



Patty M. Arnett
Clerk-Treasurer

I, Patty M. Arnett, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2014-04) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 24 day of September, 2014.



Patty M. Arnett
Clerk-Treasurer

TOWN OF KINGSFORD HEIGHTS



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 25, 2013

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2014, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

**INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.039 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 29.551 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.774
Primary (Below 34.5 kV)	\$ 1.525

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

c) **Other Charges.** The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. **Energy Cost Adjustment.** During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

a) **Demand Related Costs.** Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

$$DCF = \frac{SRDC}{SDS} - 11.123 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

1. The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
2. The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.

3. Generation and transmission capacity payments to Members.
4. The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
5. The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
6. Credits for demand-related revenue derived from the sale of power to non-member electric systems.
7. The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
8. The Agency's system control expenses.
9. The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
10. The credits paid under the Interruptible Rate Schedule.
11. The costs associated with operating lines and letters of credit.
12. Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

- b) **Energy Related Costs.** Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

$$ECF = \frac{SREC}{SES} - 28.696$$

Where:

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- 1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- 2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- 3) Fuel payments to generating Members.
- 4) The energy related costs of service charges for transmission and local facilities.
- 5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- 6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- 7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

- c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.
6. **Green Power Rate.** For any Member having one or more retail customers served under a pass through Green Power Rate, the Member will be billed an additional charge which represents the additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs. The Green Power Rate will consist of a Block Charge of \$1.50 per Block, where one Block of Green Power equals 100 kWh. The charges billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule. Members shall reserve the number of blocks being purchased by their customers by the 5th working day of the prior month. Block charges will not be prorated for partial billing periods. Service under this rate may be limited at the sole discretion of the Agency, based on the expected amount of renewable energy available.
 7. **Interruptible Rate.** An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization ("RTO"). This service is available under the "Interruptible Rate Schedule – MISO" for members located in the Midwest Independent System Operator ("MISO") footprint and "Interruptible Rate Schedule – PJM" for members located within the PJM interconnection LLC ("PJM") RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member's retail customer as presented in the Schedules.

8. **Tax Adjustment Charge.** In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. **Late Payment Charge.** The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. **Metering.** The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. **Billing Demand.** The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
12. **Billing Reactive Demand.** The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kVARs by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. **Billing Period.** The billing period shall be in accordance with the schedule established by the Agency.
14. **Billing Energy.** Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

April 24, 2014

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
2014 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.274	0.274	0.274	0.002812	0.002812	0.002812
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KINGSFORD HEIGHTS	1,746	1,413	1,269	729,978	630,075	461,918

Received: October 9, 2014
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Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 10, 2014

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

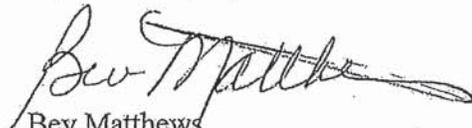
Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY


Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER
2014 - 4TH QUARTER

	OCT	NOV	DEC		OCT	NOV	DEC
	\$/kW-month				\$/kWh		
IMPA's Energy Cost Adjustment	0.274	0.274	0.274		0.002812	0.002812	0.002812
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for							
KINGSFORD HEIGHTS	kW				kWh		
	581	710	708		433,394	446,306	524,127

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
 December 1, 2013 thru May 31, 2014

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
December 2013	\$ 33,889.46	535,096	01/01/2014	469,209
January 2014	36,150.78	563,241	02/01/2014	536,303
February 2014	32,952.45	492,558	03/01/2014	535,817
March 2014	32,516.70	497,432	04/01/2014	451,539
April 2014	26,178.43	398,359	05/01/2014	389,827
May 2014	35,272.49	452,730	06/01/2014	363,481
TOTALS	\$ 196,960.31	2,939,416		2,746,176

Cost per KwH Sold \$ 0.066327

Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
July 2013	\$ 55,843.16	633,051	08/01/2013	619,138
August 2013	51,464.85	596,282	09/01/201	508,066
September 2013	51,733.41	493,916	10/01/2013	573,043
October 201	31,306.68	436,306	11/01/2013	386,460
November 2013	30,311.65	453,470	12/12/2013	421,393
December 2013	35,814.10	535,096	01/01/2014	469,209
TOTALS	\$ 256,473.85	3,148,121		2,977,309

Cost per Kwh Sold \$ 0.086143

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold \$ 0.014421

Total Sales During Test Period 2,746,176 1 Kwh
December 1, 2013 thru May 31, 2014

2,746,176

x 014421

\$ 39,602.60 Increased (Decreased) Purchased Power Costs

Unaudited Calculation of Increased Purchased Power Costs

Test Period Kwh Sales
 December 1, 2012 thru May 31, 2014

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
December 2013	469,209
January 2014	536,303
February 2014	535,817
March 2014	451,539
April 2014	389,827
May 2014	363,481
Total Sales During Test Period	2,746,176 Kwh

Increased (Decreased) Purchased Power Cost	\$ 39,602.60
Divided by Test Period Kwh Sales	÷ 2,746,176
	0.014421
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ .986
Increase (Decrease) in Proposed Tracker	0.014626
Tracking Factor May 1, 2014	<u>0.035458</u>
Revised Tracking Factor	0.050084

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 25, 2013 effective January 1, 2014, provided by IMPA in a letter dated April 24, 2014.

ECA adjustment factors as provided by IMPA on May 6, 2013 and July 10, 2014

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

As of 2014 Jul

GT116 Column Worksheet

Prepared By	Initials	Date
Approved By		

Expensed Purchased Power Costs

Period	KW	Base Demand	Delivery Charge	Voltag	ECH Demand	KWH	Base Energy (Mvar)	ECH Energy (Mvar)	1000 Bill	Billing Date	KWH Sold
July 2013	1619	22,442.14	2,468.58	1.525	448.16	632,051	18,702.23	1,732.14	55,843.16	8-1-2013	1,619,138
August 2013	1,473	22,571.75	2,246.23		423.60	576,282	17,220.73	1,676.74	51,464.85	9-1-2013	5,027,066
Sept 2013	1,637	22,822.84	2,472.43		448.54	492,716	17,592.71	1,288.81	51,723.41	10-1-2013	5,123,043
Oct 2013	787	15,770.10	1,200.18		215.04	422,206	12,893.38	1,326.81	21,306.68	11-1-2013	2,284,460
Nov 2013	716	14,344.92	1,091.70		196.18	452,170	12,400.49	1,275.16	20,217.65	12-1-2013	4,211,293
Dec 2013	847	16,972.03	1,297.28		237.08	535,216	12,819.62	1,304.61	22,814.10	1-1-2014	4,492,209
Totals	2,079	141,854.07	10,775.50		1,928.15	3,148,724	72,330.12	8,653.51	236,473.25		4,977,209

Cost per KWH Sold
 $\$256,473.85$
 $\div 2,977,309 =$
 $.086143$

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
09/13/13

Amount Due:
\$52,269.64

Invoice No: INV0002411
 Invoice Date: 08/14/13

Billing Period: July 01 to July 31, 2013

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,702	387	97.51%	07/18/13	1500	49.99%
CP Billing Demand:	1,619	351	97.73%	07/18/13	1300	52.56%
kvar at 97% PF:		406				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	633,051
Total Energy:	633,051

History	Jul 2013	Jul 2012	2013 YTD
Max Demand (kW):	1,702	1,832	1,702
CP Demand (kW):	1,619	1,793	1,619
Energy (kWh):	633,051	808,481	3,469,501
CP Load Factor:	52.56%	60.61%	
HDD/CDD (Indiana Dunes):	25/218	0/406	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	1,619	\$ 30,068.07
ECA Demand Charge:	\$ (0.351) / kW x	1,619	\$ (568.27)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	1,619	\$ 2,334.60
Total Demand Charges:			\$ 31,834.40
Base Energy Charge:	\$ 0.029935 / kWh x	633,051	\$ 18,950.38
ECA Energy Charge:	\$ 0.002274 / kWh x	633,051	\$ 1,439.56
Total Energy Charges:			\$ 20,389.94
Average Purchased Power Cost: 8.25 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 52,224.34

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 52,269.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: **09/13/13**
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
10/16/13

Amount Due:
\$48,214.56

Billing Period: August 01 to August 31, 2013
 Invoice No: INV0002512
 Invoice Date: 09/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,620	354	97.69%	08/27/13	1700	49.47%
CP Billing Demand:	1,473	298	98.01%	08/27/13	1400	54.41%
kvar at 97% PF:		369				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	596,282
Total Energy:	596,282

History	Aug 2013	Aug 2012	2013 YTD
Max Demand (kW):	1,620	1,587	1,702
CP Demand (kW):	1,473	1,413	1,619
Energy (kWh):	596,282	609,656	4,065,783
CP Load Factor:	54.41%	57.99%	
HDD/CDD (Indiana Dunes):	13/192	13/177	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	1,473	\$ 27,356.56
ECA Demand Charge:	\$ (0.351) / kW x	1,473	\$ (517.02)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	1,473	\$ 2,124.07
Total Demand Charges:			\$ 28,963.61
Base Energy Charge:	\$ 0.029935 / kWh x	596,282	\$ 17,849.70
ECA Energy Charge:	\$ 0.002274 / kWh x	596,282	\$ 1,355.95
Total Energy Charges:			\$ 19,205.65
Average Purchased Power Cost: 8.08 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 48,169.26

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 48,214.56

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



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 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
11/14/13

Amount Due:
\$48,142.16

Billing Period: September 01 to September 30, 2013
 Invoice No: INV0002611
 Invoice Date: 10/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,686	385	97.49%	09/10/13	1800	40.69%
CP Billing Demand:	1,637	344	97.86%	09/10/13	1400	41.91%
kvar at 97% PF:		410				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	493,916
Total Energy:	493,916

History	Sep 2013	Sep 2012	2013 YTD
Max Demand (kW):	1,686	1,521	1,702
CP Demand (kW):	1,637	1,269	1,637
Energy (kWh):	493,916	460,686	4,559,699
CP Load Factor:	41.91%	50.42%	
HDD/CDD (Indiana Dunes):	85/121	145/81	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	1,637	\$ 30,402.36
ECA Demand Charge:	\$ (0.351) / kW x	1,637	\$ (574.59)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	1,637	\$ 2,360.55
Total Demand Charges:			\$ 32,188.32
Base Energy Charge:	\$ 0.029935 / kWh x	493,916	\$ 14,785.38
ECA Energy Charge:	\$ 0.002274 / kWh x	493,916	\$ 1,123.16
Total Energy Charges:			\$ 15,908.54
Average Purchased Power Cost: 9.74 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 48,096.86

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 48,142.16

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
12/16/13

Amount Due:
\$29,573.05

Billing Period: October 01 to October 31, 2013
 Invoice No: INV0002715
 Invoice Date: 11/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,078	145	99.11%	10/04/13	1700	54.40%
CP Billing Demand:	787	28	99.94%	10/02/13	1200	74.51%
kvar at 97% PF:		197				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	436,306
Total Energy:	436,306

History	Oct 2013	Oct 2012	2013 YTD
Max Demand (kW):	1,078	778	1,702
CP Demand (kW):	787	568	1,637
Energy (kWh):	436,306	418,352	4,996,005
CP Load Factor:	74.51%	99.00%	
HDD/CDD (Indiana Dunes):	383/20	422/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	787	\$ 14,616.16
ECA Demand Charge:	\$ (0.351) / kW x	787	\$ (276.24)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	787	\$ 1,134.85
Total Demand Charges:			\$ 15,474.77
Base Energy Charge:	\$ 0.029935 / kWh x	436,306	\$ 13,060.82
ECA Energy Charge:	\$ 0.002274 / kWh x	436,306	\$ 992.16
Total Energy Charges:			\$ 14,052.98
Average Purchased Power Cost: 6.77 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 29,527.75

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 29,573.05

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



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 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
01/15/14

Amount Due:
\$28,729.81

Billing Period: November 01 to November 30, 2013

Invoice No: INV0002811
 Invoice Date: 12/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	885	-	100.00%	11/25/13	2100	71.17%
CP Billing Demand:	716	-	100.00%	11/13/13	1300	87.96%
kvar at 97% PF:		179				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	453,470
Total Energy:	453,470

History	Nov 2013	Nov 2012	2013 YTD
Max Demand (kW):	885	853	1,702
CP Demand (kW):	716	696	1,637
Energy (kWh):	453,470	447,091	5,449,475
CP Load Factor:	87.96%	89.22%	
HDD/CDD (Indiana Dunes):	783/0	746/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	716	\$ 13,297.55
ECA Demand Charge:	\$ (0.351) / kW x	716	\$ (251.32)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	716	\$ 1,032.47
Total Demand Charges:			\$ 14,078.70
Base Energy Charge:	\$ 0.029935 / kWh x	453,470	\$ 13,574.62
ECA Energy Charge:	\$ 0.002274 / kWh x	453,470	\$ 1,031.19
Total Energy Charges:			\$ 14,605.81
Average Purchased Power Cost: 6.33 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 28,684.51

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 28,729.81

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
02/13/14

Amount Due:
\$33,934.76

Billing Period: December 01 to December 31, 2013
 Invoice No: INV0002911
 Invoice Date: 01/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	988	-	100.00%	12/09/13	2100	72.80%
CP Billing Demand:	847	-	100.00%	12/12/13	1100	84.91%
kvar at 97% PF:		212				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	535,096
Total Energy:	535,096

History	Dec 2013	Dec 2012	2013 YTD
Max Demand (kW):	988	930	1,702
CP Demand (kW):	847	677	1,637
Energy (kWh):	535,096	506,147	5,984,571
CP Load Factor:	84.91%	100.49%	
HDD/CDD (Indiana Dunes):	1235/0	860/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	847	\$ 15,730.48
ECA Demand Charge:	\$ (0.351) / kW x	847	\$ (297.30)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	847	\$ 1,221.37
Total Demand Charges:			\$ 16,654.55
Base Energy Charge:	\$ 0.029935 / kWh x	535,096	\$ 16,018.10
ECA Energy Charge:	\$ 0.002274 / kWh x	535,096	\$ 1,216.81
Total Energy Charges:			\$ 17,234.91
Average Purchased Power Cost: 6.33 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 33,889.46

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 33,934.76

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/14
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

	Initials	Date
Prepared By		
Approved By		

Billing Totals - 2013 - kWh Sales

© WILSON JONES

	1	2	3	4	5	6	7
	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total kWh Billed
1	January	314,992	31,794	11,872	29,400	41,254	429,312
2	February	352,664	34,538	13,760	29,600	49,485	479,047
3	March	386,468	42,935	16,866	37,400	61,431	545,100
4		1,054,124	109,267	42,498	95,400	152,170	1,453,459
5	April	301,680	35,270	13,928	31,600	48,326	430,804
6	May	293,342	38,231	11,971	28,600	39,794	411,938
7	June	262,028	38,631	11,024	28,200	32,797	372,730
8		1,911,174	221,449	79,421	183,800	273,087	2,668,931
9	July	331,802	45,462	13,461	30,400	35,016	456,141
10	August	495,766	47,956	16,054	26,800	32,562	619,138
11	September	378,327	50,068	15,361	28,000	36,310	508,066
12		3,117,069	364,935	124,297	269,000	376,975	4,252,276
13	October	424,851	51,358	16,187	45,400	35,247	573,043
14	November	270,735	40,157	10,946	31,200	33,432	386,460
15	December	298,202	36,221	10,829	33,000	43,141	421,393
16							
17	Totals	4,110,857	492,671	162,259	378,600	488,785	5,633,172
18							
19							
20							
21							
22							
23							
24							
25	Users (Count)	Res	Tax Comm	Notax Comm	School	Govt	Total
26	January	543	20	11	1	10	585
27	February	539	20	11	1	10	581
28	March	540	20	11	1	10	582
29	April	544	20	11	1	10	586
30	May	546	20	13	1	10	590
31	June	542	20	13	1	11	587
32	July	536	20	13	1	11	581
33	August	541	20	12	1	11	585
34	September	536	18	14	1	11	580
35	October	540	20	12	1	11	584
36	November	540	20	14	1	11	586
37	December	548	20	14	1	11	594
38	Total	6,495	238	149	12	127	7,021
39	÷ 12 =						
40	Averages	541	20	12	1	11	585

Electric

2014 - KWH Sales

	Initials	Date
Prepared By		
Approved By		

© WILSON JONES

	1	2	3	4	5	6	7
	Residential	Taxable Comm	Non-Tax Comm	School	Governmental		Total KWH Billed
2014							
1 January	344571	34242	12258	33000	45138		469209
2 February	406710	36731	14333	28600	54929		536303
3 March	389279	40585	15678	31000	59875		535817
4	1,140,560	111,558	41669	87600	159942		1,541,329
5 April	318418	35351	13058	32800	57912		457537
6 May	271640	35417	10204	23400	41166		389827
7 June	254371	39068	8824	31000	30218		363481
8	1792989	221394	73755	174800	253,238		2,746,176
9 July							
10 August							
11 September							
12							
13 October							
14 November							
15 December							
16							
17 TOTALS							
18							
19							
20							
21							
22							
23							
24							
25	Users (Count)	Res	Taxable Comm	Non-Tax Comm	School	Governmental	Total
26	January	543	20	10	1	10	584
27	February	544	20	10	1	10	585
28	March	547	20	10	1	10	588
29	April	550	20	10	1	10	591
30	May	549	20	10	1	10	590
31	June	551	20	10	1	10	592
32	July						
33	August						
34	September						
35	October						
36	November						
37	December						
38	Total						
39	÷ 12 =						
40	Averages						

Test Period Sales

for Sept 2014
Filing Initials Date

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
Indiana Utility Regulatory Commission

12-1-2013 thru
5-31-2014

Prepared By
Approved By

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	1 <u>Present Costs</u>	2 <u>Kwh Purchased</u>	3 <u>Billing Date</u>	4 <u>Kwh Sold</u>	
1					
2	December 2013	33,889.46	535,096	1-1-2014	469,209
3					
4	January 2014	36,150.78	563,241	2-1-2014	536,303
5					
6	February 2014	32,952.45	492,558	3-1-2014	535,817
7					
8	March 2014	32,516.70	497,432	4-1-2014	451,539
9					
10	April 2014	26,178.43	398,359	5-1-2014	389,827
11					
12	May 2014	35,272.49	452,730	6-1-2014	363,481
13					
14	Totals	196,960.31	2,939,416		2,746,176
15					
16					
17					
18					
19					
20					
21	Costs per Kwh Sold				
22					
23	$196,960.31 \div$				
24	$2,746,176 =$				
25	0.071722				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
02/13/14

Amount Due:
\$33,934.76

Billing Period: December 01 to December 31, 2013

Invoice No: INV0002911
 Invoice Date: 01/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	988	-	100.00%	12/09/13	2100	72.80%
CP Billing Demand:	847	-	100.00%	12/12/13	1100	84.91%
kvar at 97% PF:		212				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	535,096
Total Energy:	535,096

History	Dec 2013	Dec 2012	2013 YTD
Max Demand (kW):	988	930	1,702
CP Demand (kW):	847	677	1,637
Energy (kWh):	535,096	506,147	5,984,571
CP Load Factor:	84.91%	100.49%	
HDD/CDD (Indiana Dunes):	1235/0	860/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	847	\$ 15,730.48
ECA Demand Charge:	\$ (0.351) /kW x	847	\$ (297.30)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 /kW x	847	\$ 1,221.37
Total Demand Charges:			\$ 16,654.55
Base Energy Charge:	\$ 0.029935 /kWh x	535,096	\$ 16,018.10
ECA Energy Charge:	\$ 0.002274 /kWh x	535,096	\$ 1,216.81
Total Energy Charges:			\$ 17,234.91
Average Purchased Power Cost: 6.33 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 33,889.46

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 33,934.76

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



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 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
03/17/14

Amount Due:
\$36,195.50

V #336

Billing Period: January 01 to January 31, 2014

Invoice No: INV0002999
 Invoice Date: 02/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,096	4	100.00%	01/06/14	2000	69.07%
CP Billing Demand:	864	-	100.00%	01/23/14	1100	87.62%
kvar at 97% PF:		217				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	563,241
Total Energy:	563,241

History	Jan 2014	Jan 2013	2014 YTD
Max Demand (kW):	1,096	966	1,096
CP Demand (kW):	864	806	864
Energy (kWh):	563,241	524,705	563,241
CP Load Factor:	87.62%	87.50%	
HDD/CDD (Indiana Dunes):	1560/0	1164/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	864	\$ 17,313.70
ECA Demand Charge:	\$ (0.463) / kW x	864	\$ (400.03)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	864	\$ 1,317.60
Total Demand Charges:			\$ 18,231.27
Base Energy Charge:	\$ 0.029551 / kWh x	563,241	\$ 16,644.33
ECA Energy Charge:	\$ 0.002264 / kWh x	563,241	\$ 1,275.18
Total Energy Charges:			\$ 17,919.51
Average Purchased Power Cost: 6.42 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 36,150.78

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 36,195.50

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/17/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: October 9, 2014
 IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
04/14/14

Amount Due:
\$32,997.17

Billing Period: February 1 to February 28, 2014

Invoice No: INV0003155
 Invoice Date: 03/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	956	-	100.00%	02/06/14	2100	76.67%
CP Billing Demand:	819	-	100.00%	02/27/14	1000	89.50%
kvar at 97% PF:		205				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	492,558
Total Energy:	492,558

History	Feb 2014	Feb 2013	2014 YTD
Max Demand (kW):	956	928	1,096
CP Demand (kW):	819	774	864
Energy (kWh):	492,558	474,187	1,055,799
CP Load Factor:	89.50%	91.17%	
HDD/CDD (Indiana Dunes):	1299/0	1058/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	819	\$ 16,411.94
ECA Demand Charge:	\$ (0.463) / kW x	819	\$ (379.20)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	819	\$ 1,248.98
Total Demand Charges:			\$ 17,281.72
Base Energy Charge:	\$ 0.029551 / kWh x	492,558	\$ 14,555.58
ECA Energy Charge:	\$ 0.002264 / kWh x	492,558	\$ 1,115.15
Total Energy Charges:			\$ 15,670.73
Average Purchased Power Cost: 6.69 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 32,952.45

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 32,997.17

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
05/14/14

Amount Due:
\$32,561.42

Billing Period: March 1 to March 31, 2014

Invoice No: INV0003491
 Invoice Date: 04/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	886	-	100.00%	03/02/14	2000	75.46%
CP Billing Demand:	791	-	100.00%	03/04/14	1000	84.52%
kvar at 97% PF:		198				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	497,432
Total Energy:	497,432

History	Mar 2014	Mar 2013	2014 YTD
Max Demand (kW):	886	854	1,096
CP Demand (kW):	791	743	864
Energy (kWh):	497,432	480,828	1,553,231
CP Load Factor:	84.52%	86.98%	
HDD/CDD (Indiana Dunes):	1114/0	1027/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	791	\$ 15,850.85
ECA Demand Charge:	\$ (0.463) / kW x	791	\$ (366.23)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	791	\$ 1,206.28
Total Demand Charges:			\$ 16,690.90
Base Energy Charge:	\$ 0.029551 / kWh x	497,432	\$ 14,699.61
ECA Energy Charge:	\$ 0.002264 / kWh x	497,432	\$ 1,126.19
Total Energy Charges:			\$ 15,825.80
Average Purchased Power Cost: 6.54 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 32,516.70

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 32,561.42

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: October 9, 2014
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 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
06/13/14

Amount Due:
\$26,223.15

Billing Period: April 1 to April 30, 2014

Invoice No: INV0003666
 Invoice Date: 05/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	788	-	100.00%	04/03/14	2000	70.21%
CP Billing Demand:	640	-	100.00%	04/16/14	0900	86.45%
kvar at 97% PF:		160				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	398,359
Total Energy:	398,359

History	Apr. 2014	Apr. 2013	2014 YTD
Max Demand (kW):	788	721	1,096
CP Demand (kW):	640	628	864
Energy (kWh):	398,359	400,558	1,951,590
CP Load Factor:	86.45%	88.59%	
HDD/CDD (Indiana Dunes):	516/3	546/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	640	\$ 12,824.96
ECA Demand Charge:	\$ (0.463) / kW x	640	\$ (296.32)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	640	\$ 976.00
Total Demand Charges:			\$ 13,504.64
Base Energy Charge:	\$ 0.029551 / kWh x	398,359	\$ 11,771.91
ECA Energy Charge:	\$ 0.002264 / kWh x	398,359	\$ 901.88
Total Energy Charges:			\$ 12,673.79
Average Purchased Power Cost: 6.57 cents per kWh			Total Purchased Power Charges: \$ 26,178.43

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 26,223.15

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: October 9, 2014
IURC 30-Day Filing No.: 3290
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
07/16/14

Amount Due:
\$35,317.21

Billing Period: May 1 to May 31, 2014

Invoice No: INV0003753
 Invoice Date: 06/16/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,190	189	98.76%	05/27/14	1800	51.14%
CP Billing Demand:	989	125	99.21%	05/28/14	1400	61.53%
kvar at 97% PF:		248				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	452,730
Total Energy:	452,730

History	May 2014	May 2013	2014 YTD
Max Demand (kW):	1,190	1,166	1,190
CP Demand (kW):	989	995	989
Energy (kWh):	452,730	444,908	2,404,320
CP Load Factor:	61.53%	60.10%	
HDD/CDD (Indiana Dunes):	242/63	238/75	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	989	\$ 19,818.57
ECA Demand Charge:	\$ (0.463) / kW x	989	\$ (457.91)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	989	\$ 1,508.23
Total Demand Charges:			\$ 20,868.89
Base Energy Charge:	\$ 0.029551 / kWh x	452,730	\$ 13,378.62
ECA Energy Charge:	\$ 0.002264 / kWh x	452,730	\$ 1,024.98
Total Energy Charges:			\$ 14,403.60
Average Purchased Power Cost: 7.79 cents per kWh			Total Purchased Power Charges: \$ 35,272.49

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 35,317.21

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/14
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

ELECTRIC
 - 2014 - KWH Sales

Initials	Date
Prepared By	
Approved By	

LSOJ JONES

	1 Residential	2 Taxable Comm	3 Non-Tax Comm	4 School	5 Govern-mental	6	7 Total KWH Billed
2014							
January	344571	34242	12258	33000	45138		469209
February	406710	36731	14333	23600	54929		536303
March	389279	40555	15678	31000	59875		535817
April	1,140,560	111,558	41669	87600	159942		1,541,329
May	318418	35351	13058	32800	57912		457539
June	279640	35417	10204	23400	41166		389827
July	254371	39068	8824	31000	30218		363481
August	1992989	221394	73735	174800	253,238		2,746,176
September							
October							
November							
December							
TOTALS							
Users (Count)	Res	Taxable Comm	Non-Tax Comm	School	Govern-mental		Total
January	543	20	10	1	10		584
February	544	20	10	1	10		585
March	547	20	10	1	10		588
April	550	20	10	1	10		591
May	549	20	10	1	10		590
June	551	20	10	1	10		592
July							
August							
September							
October							
November							
December							
Total							
÷ 12 =							
Averages							

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

September 8, 2014

LaPorte Herald-Argus
Attn: Legal Ads
701 State Street
LaPorte, IN 46350

The News Dispatch
Attn: Legal Ads
121 West Michigan Blvd.
Michigan City, IN 46360

Faxed (3 pages)
326-3827

Dear Carlana

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be. (Both newspapers)

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication. It would be greatly appreciated if you would please publish both items for us.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, **as soon as possible**, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility



Patty M. Arnett
Clerk-Treasurer

Enc.
Cc: file(s)

**LEGAL NOTICE OF FILING FOR AN INCREASE OF
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase in its schedule of rates for electricity sold in the amount of \$ 0.014626 per kilowatt hour (KwH).

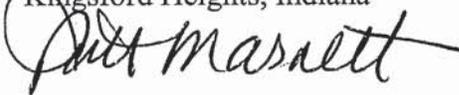
The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY

Kingsford Heights, Indiana



Patty M. Arnett
Clerk-Treasurer

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, September 8, 2014 for an increase in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, September 22, 2014

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would increase by approximately \$ 14.62 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 10.24 per month. This change is solely based on the wholesale purchased power costs.

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

September 8, 2014

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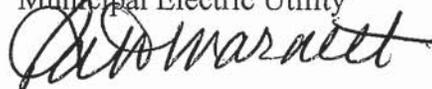
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Municipal Electric Utility



Patty M. Arnett
Clerk-Treasurer

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Cc: file(s)

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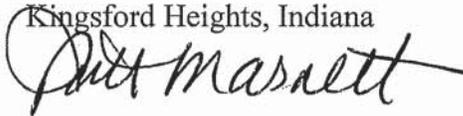
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MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana



Patty M. Arnett
Clerk-Treasurer

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46D03-1309-MF-378
wherein Beneficial
PORTER COUNTY IN-
MICHIGAN TOWNSHIP
2501 Bruce Drive

LEGAL NOTICE OF
FILING FOR AN
INCREASE OF
ELECTRIC RATES
BY
THE TOWN OF
KINGSFORD
HEIGHTS,
INDIANA

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Patty M. Arnett
Clerk-Treasurer
hspaxlp

NOTICE OF
DECISION TO
ENTER INTO
AN ADDENDUM
TO LEASE

Notice is hereby given pursuant to Indiana Code 6-1.1-20-5 that the Board of School Trustees (the "Board") of John Glenn School Corpora-

tion High School Building Corporation improvements will be STATE OF INDIANA IN THE LA PORTE SUPERIOR COURT and MOLLY LEMONS Defendants, SUMMONS-AND NOTICE OF HEARING TO: VESTOR LEMONS AND MOLLY RENE LEMONS, WHEREABOUTS UNKNOWN

You are hereby notified that on September 5, 2014, Harry Savage filed his Verified Petition For Rule to Show Cause in the La Porte County superior Court #3, located at 809 State Street, La Porte, Indiana 46350 under cause number 46D031311SC2582. You must respond (30) days after the last notice of this action is published, and in case you fail to respond, a Writ of Body Attachment may be issued against you and you may be arrested for civil contempt of court. You are further notified that on November 5, 2014 at 1:30 p.m. a hearing will be held in the La Porte County superior Court #3, concerning the merits of the Verified Petition for Rule to show Cause and you are ORDERED to appear. At this hearing, the Court may make conclusive finding concerning all issues in the above mentioned Petition. If you do not appear either in person or by counsel, findings may be made and orders may be entered against you as prayed for in the Verified Petition for Rule to Show Cause in your absence. The attorney for Petitioner is Nicholas J. Landers, associate at Edward L. Janes, Attorney At Law P.C. 2342 N. U.S: 35, La Porte, In 46350 (219) 324-0556.
hspaxlp

NOTICE TO
BIDDERS

Notice is hereby given that the City of La Porte, Indiana, Redevelopment Commission will receive sealed bids at the office of the Clerk-Treasurer, City Hall, 801 Michigan Ave., La Porte, Indiana 46350, until the hour of 4:00 PM (local time), on Wednesday, September 24, 2014,

and available for public view at the City of La Porte, Indiana, Redevelopment Commission reserves the Minich, PE Director of Engineering - City of La Porte, Indiana
Date: September 10, 2014
hspaxlp

NOTICE TO
SANDRA SCALF,
HER HEIRS,
ASSIGNS AND/OR
PERSONAL
REPRESENTATIVES
City of La Porte
vs.

Sandra Scalf Cause No. 46C011408M11535
This is to hereby serve as a notice to Sandra Scalf and any heirs, assigns, and/or personal representatives for the property located at 719 Rose Street, La Porte, Indiana. The structures at the location are unsafe and a blight to the neighborhood and community. anyone with title to the property or land contract purchase should contact the City of La Porte Code Compliance Office at 801 Michigan Avenue, La Porte, Indiana, or phone 219-362-0149 for information. In the event that there is no contact within the next thirty (30) days, the building will be set for demolition per court order.
Lynn Cains
Director of
Code Enforcement
City of La Porte
801 Michigan Avenue
La Porte, Indiana
46350
hspaxlp

NOTICE TO
TAXPAYERS

Notice is hereby given to taxpayers of La Porte County that for property taxes due and payable in 2015 and thereafter, local government budget notices including budget and tax levy information will be available at www.budgetnotices.in.gov or by calling the Indiana Department of Local Government Finance at (888) 739-9826. Beginning with taxes due and payable in 2016, notices will not be printed in the newspaper and will only be available

of the Addendum. The aggregate principal amount of \$8,270,000 and its First Mortgage Bonds, Series 2005 on July 12, 2005 in the aggregate principal amount of \$5,195,000 presently outstanding (the "Refunding"). The Refunding will allow the School Corporation to pay rental for the 2014 Project within the existing lease rental schedule set forth in the Lease so there will be no increase in the rental set forth in the Lease as a result of the 2014 Project. The Lease further provides terms concerning the use, maintenance, repair, operating costs, indemnification and insurance, destruction of the premises, defaults, remedies, option to purchase and miscellaneous other matters which shall be extended to the 2014 Project as a result of the Addendum. The proposed Addendum and drawings, plans, specifications, and cost estimates for the Project and the other school facilities to be improved, are available for inspection by the public at the offices of the School Corporation located at the John Glenn School Corporation Administrative Building located at 101 John Glenn Drive, Walkerton, Indiana. Dated this 17th day of September, 2014.
JOHN GLENN SCHOOL CORPORATION
By: Secretary,
Board of School Trustees
hspaxlp

LEGAL NOTICE OF
PUBLIC HEARING

The Alcoholic Beverage Board of La Porte County, Indiana, will hold a public hearing at 10:00 AM on Oct 2 2014, at the La Porte Parks and Recreation Dept 250 Pine Lake Avenue in the city of La Porte in said county, to investigate the propriety of holding an alcoholic beverage permit by the applicants listed herein to wit:
DL4685310 BEER WINE & LIQUOR

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