

RICHMOND POWER & LIGHT

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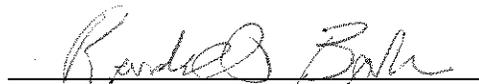
September 4, 2014

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.013267 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2014 billing cycle.

City of Richmond, Indiana



Randall Baker
Corporate Services Director

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.040203	per KWH
CL	0.060008	per KWH
GP, GEH and EHS	0.037386	per KWH
LPS and IS	9.820000	per KVA
	11.561511	per KW
	0.016399	per KWH
OL, M, and N	0.016488	per KWH

October, November, and December 2014

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.040203	per KWH
CL	0.060008	per KWH
GP, GEH, and EHS	0.037386	per KWH
LPS and IS	9.820000	per KVA
	11.561511	per KW
	0.016399	per KWH
OL, M, and N	0.016488	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	0.009475	per KWH
CL	increase	0.019335	per KWH
GP, GEH, and EHS	increase	0.016374	per KWH
LPS and IS	increase	8.047948	per KVA
	increase	9.475198	per KW
	decrease	0.000272	per KWH
OL, M, and N	increase	0.000206	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2014 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Randy Baker, Corporate Services Director

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission PNC Center 101 W. Washington Street Suite 1500 East Indianapolis, IN 46204-3407	Office of Utility Consumer Counselor PNC Center 115 W. Washington Street Suite 1500 South Indianapolis, IN 46204-3407
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CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-14	(a)	\$20.039	\$0.029551	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$9.457	\$0.012999	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

	Oct-14	Nov-14	Dec-14	
LINE NO.	DESCRIPTION			LINE NO.
			DEMAND RELATED	
1			\$302,504.17	1
2			\$554,246.00	2
3			(\$251,741.83)	3
4			\$480,548.00	4
5			\$632,538.00	5
6			(\$151,990.00)	6
7			(\$99,751.83)	7
8			131,002	8
9			(\$0.761453)	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted By Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending March, 2004
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	130,191	122,228	140,587	393,006	131,002	1
2	KWH ENERGY	73,497,833	69,839,114	76,497,409	219,834,356	73,278,119	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.274	0.274	0.274		0.274	3
4	CHARGE (a)	\$35,672.33	\$33,490.47	\$38,520.84	\$107,683.64	\$35,894.55	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (b)	\$206,675.91	\$196,387.59	\$215,110.71	\$618,174.21	\$206,058.07	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Oct-14	Nov-14	Dec-14			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	20.143%	19.281%	26,388.3	14,128,753	\$248,842.39	\$234,862.26	\$483,704.65	1
2	CL	7.644%	3.928%	10,014.3	2,878,235	\$94,435.17	\$47,844.90	\$142,280.07	2
3	GP, GEH & EHS	17.830%	17.246%	23,358.1	12,637,379	\$220,267.54	\$210,071.15	\$430,338.69	3
4	LPS, IS & TS	54.382%	58.276%	71,241.3	42,703,195	\$671,806.77	\$709,855.21	\$1,381,661.98	4
5	FLAT RATES	0.000%	1.270%	0.0	930,557	\$0.00	\$15,468.65	\$15,468.65	5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	131,002.0	73,278,119	\$1,235,351.87	\$1,218,102.17	\$2,453,454.04	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

Oct-14 Nov-14 Dec-14

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$85,559.49	(\$1,238.89)	\$334,401.88	\$233,623.37	\$568,025.24	0.023668	0.016535	0.040203	1
2	CL	\$30,833.92	(\$396.71)	\$125,269.09	\$47,448.19	\$172,717.29	0.043523	0.016485	0.060008	2
3	GP, GEH & EHS	\$67,207.02	(\$25,080.34)	\$287,474.56	\$184,990.81	\$472,465.37	0.022748	0.014638	0.037386	3
4	LPS, IS & TS	\$151,850.27	(\$9,577.70)	\$823,657.04	\$700,277.51	\$1,523,934.55	0.019288	0.016399	0.035687 (f)	4
5	FLAT RATES	(\$0.02)	(\$125.19)	(\$0.02)	\$15,343.46	\$15,343.44	0.000000	0.016488	0.016488	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	\$335,450.68	(\$36,418.82)	\$1,570,802.55	\$1,181,683.35	\$2,752,485.90	0.021436	0.016126	0.037562	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.951169175
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-14	May-14	Jun-14	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$9.457	\$0.0129990	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$2.330	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.463)	\$0.0022640	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$11.324	\$0.0152630	5
6	ACTUAL AVERAGE BILLING UNITS (f)		130,120	69,318,647	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,473,461.18	\$1,058,010.51	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Apr-14 May-14 Jun-14

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the
 three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Apr-14 May-14 Jun-14

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	20.143%	19.281%	26,210.6	13,365,327	\$296,805.80	\$203,994.99	\$500,800.79	1
2	CL	7.644%	3.928%	9,946.9	2,722,714	\$112,637.18	\$41,556.79	\$154,193.97	2
3	GP, GEH & EHS	17.830%	17.246%	23,200.8	11,954,537	\$262,723.26	\$182,462.10	\$445,185.36	3
4	LPS, IS & TS	54.382%	58.276%	70,761.6	40,395,793	\$801,294.94	\$616,560.98	\$1,417,855.92	4
5	FLAT RATES	0.000%	1.270%	0.0	880,276	\$0.00	\$13,435.65	\$13,435.65	5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	130,120.0	69,318,647	\$1,473,461.18	\$1,058,010.51	\$2,531,471.69	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Apr-14 May-14 Jun-14
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Apr-14	May-14	Jun-14	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	13,032,593		0.017730	0.016651	\$227,832.92	\$213,967.63	\$12,408.67	\$8,794.24	1
2	CL	2,654,931		0.023108	0.016655	\$60,491.24	\$43,598.83	(\$22,817.66)	\$1,664.70	2
3	GP, GEH & EHS	11,656,925		0.015405	0.011879	\$177,060.88	\$136,534.00	(\$21,737.13)	(\$69,783.75)	3
4	LPS, IS & TS	39,390,127	109,979	3.471799	0.016697	\$376,479.43	\$648,489.19	(\$280,380.21)	\$22,818.20	4
5	FLAT RATES	858,361		0.000000	0.016662	\$0.00	\$14,101.78	(\$0.02)	\$547.06	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	67,592,937				\$841,864.48	\$1,056,691.42	(\$312,526.35)	(\$35,959.55)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of :

Apr-14	May-14	Jun-14
Apr-14	May-14	Jun-14
0.986		
0.986		
Apr-14	May-14	Jun-14
Apr-14	May-14	Jun-14

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		APR-14	MAY-14	JUN-14	APR-14	MAY-14	JUN-14	
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$215,424.25	\$205,173.39	\$420,597.64	\$81,381.55	(\$1,178.40)	\$80,203.15	1
2	CL	\$83,308.90	\$41,934.13	\$125,243.03	\$29,328.28	(\$377.34)	\$28,950.94	2
3	GP, GEH & EHS	\$198,798.01	\$206,317.75	\$405,115.76	\$63,925.25	(\$23,855.65)	\$40,069.60	3
4	LPS, IS & TS	\$656,859.64	\$625,670.99	\$1,282,530.64	\$144,435.30	(\$9,110.01)	\$135,325.28	4
5	FLAT RATES	\$0.02	\$13,554.72	\$13,554.74	(\$0.02)	(\$119.07)	(\$119.09)	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,154,390.83	\$1,092,650.97	\$2,247,041.80	\$319,070.35	(\$34,640.46)	\$284,429.89	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-14	May-14	Jun-14	TOTAL	AVERAGE	LINE NO.
		April	May	June			
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$358,064.32	\$418,587.05	\$329,201.82	\$1,105,853.19	\$368,617.73	1
2	LESS: GENERATING COSTS IN BASE RATES	\$ 554,246.00	\$ 554,246.00	\$ 554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$196,181.68)	(\$135,658.95)	(\$225,044.18)	(\$556,884.81)	(\$185,628.27)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$ 207,139.10	\$ 224,104.40	\$ -	\$431,243.50	\$143,747.83	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$ 632,538.00	\$ 632,538.00	\$ 632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$425,398.90)	(\$408,433.60)	(\$632,538.00)	(\$1,466,370.50)	(\$488,790.17)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$229,217.22	\$272,774.65	\$407,493.82	\$909,485.69	\$303,161.90	7
8	ACTUAL MONTHLY KW BILLED (d)	114,820	130,040	145,500	390,360	130,120	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$1.996	\$2.098	\$2.801		\$2.330	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-14	May-14	Jun-14	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		Apr-14	May-14	Jun-14		(E)	
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	114,820	130,040	145,500	390,360	130,120	1
2	KWH ENERGY (a)	63,082,292	68,219,575	76,654,075	207,955,942	69,318,647	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (b)	(\$53,161.66)	(\$60,208.52)	(\$67,366.50)	(\$180,736.68)	(\$60,245.56)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (c)	\$142,818.31	\$154,449.12	\$173,544.83	\$470,812.25	\$156,937.42	6
(a) From IMPA bills for the months of:		Apr-14	May-14	Jun-14			
(b) Line 1 times Line 3							
(c) Line 2 times Line 5							

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Apr-14	May-14	Jun-14	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	R	15,008,461	11,444,160	12,645,158	39,097,779	13,032,593	1
2	CL	2,955,400	2,421,937	2,587,457	7,964,794	2,654,931	2
3	GP, GEH & EHS	11,766,140	11,285,802	11,918,834	34,970,776	11,656,925	3
4	LPS, IS & TS	34,477,370	38,994,114	44,698,896	118,170,380	39,390,127	4
5	FLAT RATES	845,856	895,701	833,527	2,575,084	858,361	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	65,053,227	65,041,714	72,683,872	202,778,813	67,592,937	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	102,917	112,337	114,683	329,937	109,979
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CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Tariffs		Average	Percent of	Rate Study		Rate Study	Adjusted	Adjusted
Code	Rate Schedule Name/Description	Sales	Total kWh	kWh Energy	Variance	kW Demand	Factors	kW Demand
		(A)	(B)	(C)	(D)	(E)	(F)	(G)
R	Residential Electric Service	13,032,593	19.281%	21.898%	-11.951%	22.955%	20.212%	20.143%
CL	Commercial Lighting Service	2,654,931	3.928%	4.005%	-1.927%	7.821%	7.670%	7.644%
GP, GEH & EHS	Gen Power, Gen Electric Heat & Electric Heat Schools	11,656,925	17.246%	8.904%	93.686%	9.237%	17.891%	17.830%
LPS, IS & TS	Large Power, Industrial Service & Transmission Service	39,390,127	58.276%	64.065%	-9.037%	59.987%	54.566%	54.382%
FLAT RATES	Outdoor Lighting, Street Lighting	858,361	1.270%	1.128%	1.270%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sales		67,592,938	100.000%	100.000%		100.000%	100.339%	100.000%
Purchases		69,318,647						
Average Losses		2.5%						

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study.
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)

4/1/2014 5/1/2014 6/1/2014

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF:

LINE NO.	Oct-14	Nov-14	Dec-14
-	Rates LPS, IS & TS		

	Demand Related Adjustment Factor		
1		\$823,657.04	
2		71,241.30 KVA	
3		11.561511 per KW	
4		9.820000	
5		9.820000 per KVA	
	Rates LPS, IS & TS		

	Energy Related Adjustment Factor		
6		\$700,277.51	
7		42,703,195 KWH	
8		\$0.016399	
9		\$0.016399 per KWH	

Energy Cost Adjustment (Revenue Report) KWH

	Apr-14	May-14	Jun-14
R - 44010	15,008,461	11,444,160	12,645,158
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,899,547	2,375,774	2,539,865
GP - 44220	11,249,513	10,877,233	11,448,518
IS - 44270	8,883,200	9,660,600	9,823,450
LPS - 44280	24,768,870	28,550,214	34,180,346
GEH - 44290	202,013	148,029	152,199
EH - 44250			
EHS - 44500	98,112	81,196	85,912
OL - 44260	248,168	259,083	256,999
FLAT - 44410 N	67,832	72,399	65,612
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	55,853	46,163	47,592
ST LIT - CITY M	529,856	564,219	510,916
GP - 44	121,558	98,864	121,680
GEH - 46	94,944	80,480	110,525
IS - IS	825,300	783,300	695,100
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	65,053,227	65,041,714	72,683,872
BY RATE CLASS			
R	15,008,461	11,444,160	12,645,158
CL	2,955,400	2,421,937	2,587,457
GP, GEH, & EHS	11,766,140	11,285,802	11,918,834
LPS & IS	34,477,370	38,994,114	44,698,896
OL, M, & N	845,856	895,701	833,527
TOTAL	65,053,227	65,041,714	72,683,872
	65,053,227	65,041,714	72,683,872
LPS & IS KVA ADJUSTED FOR LINE LOSS	102,917	112,337	114,683
	64,207,371	64,146,013	71,850,345

CAPACITY COST REPORT

	April 2014	May 2014	June 2014
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	55,458.93	55,345.33	62,190.60
502 Steam Expenses	15,269.47	17,707.88	26,373.53
505 Electric Expenses	30,623.68	22,347.01	27,400.28
506 Misc Steam Power Expenses	10,041.31	4,827.72	1,537.59
511 Maint of Structures	4,334.17	618.00	3,100.00
Payroll Taxes	<u>7,815.46</u>	<u>8,038.19</u>	<u>9,388.88</u>
(A) TOTAL UNIT FIXED COSTS	123,543.02	\$108,884.13	129,990.88
UNIT VARIABLE COSTS			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	0.00	0.00	0.00
512 Maint of Boiler Plant	11,514.99	27,205.03	7,553.38
513 Maint of Electric Plant	9,890.69	60,574.97	7,129.34
514 Misc Steam Plant Expenses	<u>14,445.12</u>	<u>7,478.26</u>	<u>1,534.17</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>35,850.80</u>	<u>95,258.26</u>	<u>16,216.89</u>
TOTAL PRODUCTION COST	159,393.82	\$204,142.39	146,207.77
ADMN.& GENERAL COSTS(PRODUCTION RELATED)			
920 Admn and general salaries	116,193.75	\$126,942.06	135,419.23
921 Office supplies and expense	36,952.58	38,919.01	31,536.06
923 Outside services employed	86,915.41	45,353.09	88,474.82
925 Injuries and damages	30,443.38	33,338.59	31,640.96
926 Employee pension and benefits	185,401.23	189,637.46	67,233.34
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	814.45	926.45	7.35
931 Rents	0.00	0.00	0.00
932 Maint of general plant	28,801.07	32,316.88	18,326.29
933 Transportation	1,242.59	1,770.72	4,015.72
Payroll taxes	<u>12,527.92</u>	<u>12,535.00</u>	<u>12,592.52</u>
TOTAL ADMN AND GENERAL EXPENSES	499,292.38	481,739.26	389,246.29
PRR=	<u>0.382489</u>	<u>0.428646</u>	<u>0.450329</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	190,973.77	206,495.70	175,288.90
(D) PLANT INSURANCE	7,696.73	7,948.96	7,705.15
(E) DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST			
Amortized capital	0.00	0.00	0.00
Interest on capital	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) Total amortization	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	358,064.32	418,587.05	329,201.82

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
<u>WHOLESALE POWER COSTS TRACKER</u>					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

Received: September 5, 2014
IURC 30-Day Filing No.: 3273
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 10, 2014

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY


Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg



**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER
 2014 - 4TH QUARTER**

	OCT	NOV	DEC	OCT	NOV	DEC
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.274	0.274	0.274	0.002812	0.002812	0.002812
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>			<u>kWh</u>		
RICHMOND	130,191	122,228	140,587	73,497,833	69,839,114	76,497,409

Received: September 5, 2014
 IURC 30-Day Filing No.: 3273
 Indiana Utility Regulatory Commission



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
06/13/14

Amount Due:
\$4,047,540.34

Invoice No: INV0003681
 Invoice Date: 05/14/14

Billing Period: April 1 to April 30, 2014

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	114,820	(349)	100.00%	04/16/14	0700	76.31%
CP Billing Demand:	114,820	(349)	100.00%	04/16/14	0700	76.31%
kvar at 97% PF:		28,777				
Reactive Demand:						

Energy	kWh
Meter #1:	18,592,140
Meter #2:	18,245,850
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	26,244,302
Total Energy:	63,082,292

History	Apr 2014	Apr 2013	2014 YTD
Max Demand (kW):	114,820	125,270	155,520
CP Demand (kW):	114,820	125,270	155,520
Energy (kWh):	63,082,292	72,037,544	311,666,212
CP Load Factor:	76.31%	79.87%	
HDD/CDD (Farmland):	423/1	478/1	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	114,820	\$ 2,300,877.98
ECA Demand Charge:	\$ (0.463) / kW x	114,820	\$ (53,161.66)
		Total Demand Charges:	\$ 2,247,716.32
Base Energy Charge:	\$ 0.029551 / kWh x	63,082,292	\$ 1,864,144.81
ECA Energy Charge:	\$ 0.002264 / kWh x	63,082,292	\$ 142,818.31
		Total Energy Charges:	\$ 2,006,963.12
Average Purchased Power Cost: 6.75 cents per kWh			Total Purchased Power Charges: \$ 4,254,679.44

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (207,139.10)

NET AMOUNT DUE: \$ 4,047,540.34

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/14
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		April-14	Year to Date
Prior Month 2014 Cumulative MPC	=		\$ 2,907,472.03
MFC = Member Fuel Charge	=	\$0.049096 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 322,679.77	
Total Member Production Cost (MPC)	=	\$ 322,679.77	\$322,679.77
2014 Cumulative MPC	=		\$ 3,230,151.80
B. <u>IMPA LMP Payment</u>		April-14	Year to Date
Prior Month 2014 Cumulative IMPA LMP Payment	=		\$ 4,490,810.89
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor	8.81233359188%	1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	30	
Adjustment:	+ \$	4,361.83	
RPM Capacity Revenue	\$	91,598.42	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 91,598.42	\$91,598.42
2014 Cumulative IMPA LMP Payment	=		\$4,582,409.31
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2014 Cumulative IMPA LMP Payment	=		\$ 4,582,409.31
Less: 2014 Cumulative MPC	=		\$ 3,230,151.80
2014 Cumulative Split-the-Savings	=		\$ 1,352,257.51
Richmond Cumulative Share of Split-the-Savings	=		\$ 676,128.76
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		April-14	Year to Date
a. 2014 Cumulative MPC	=		\$ 3,230,151.80
Less: 2014 Cumulative Share of Split-the-Savings			\$ 676,128.76
Cumulative MPC with Split-the-Savings			\$ 3,906,280.56
b. 2014 Cumulative IMPA LMP Payment	=		\$ 4,582,409.31
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 3,906,280.56
Less: Prior Month 2014 Cumulative Dedicated Capacity Payments	=		\$ 3,699,141.46
April 2014 Dedicated Capacity Payment		\$ 207,139.10	\$ 207,139.10
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 207,139.10	\$ 3,906,280.56

Received: September 5, 2014
 IURC 30-Day Filing No.: 3273
 Indiana Utility Regulatory Commission

Richmond LMP Payment Summary for April 2014

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
04/01/14	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/02/14	-	-	-	-	-	-	-	-	-	-
04/03/14	-	-	-	-	-	-	-	-	-	-
04/04/14	-	-	-	-	-	-	-	-	-	-
04/05/14	-	-	-	-	-	-	-	-	-	-
04/06/14	-	-	-	-	-	-	-	-	-	-
04/07/14	-	-	-	-	-	-	-	-	-	-
04/08/14	-	-	-	-	-	-	-	-	-	-
04/09/14	-	-	-	-	-	-	-	-	-	-
04/10/14	-	-	-	-	-	-	-	-	-	-
04/11/14	-	-	-	-	-	-	-	-	-	-
04/12/14	-	-	-	-	-	-	-	-	-	-
04/13/14	-	-	-	-	-	-	-	-	-	-
04/14/14	-	-	-	-	-	-	-	-	-	-
04/15/14	-	-	-	-	-	-	-	-	-	-
04/16/14	-	-	-	-	-	-	-	-	-	-
04/17/14	-	-	-	-	-	-	-	-	-	-
04/18/14	-	-	-	-	-	-	-	-	-	-
04/19/14	-	-	-	-	-	-	-	-	-	-
04/20/14	-	-	-	-	-	-	-	-	-	-
04/21/14	-	-	-	-	-	-	-	-	-	-
04/22/14	-	-	-	-	-	-	-	-	-	-
04/23/14	-	-	-	-	-	-	-	-	-	-
04/24/14	-	-	-	-	-	-	-	-	-	-
04/25/14	-	-	-	-	-	-	-	-	-	-
04/26/14	-	-	-	-	-	-	-	-	-	-
04/27/14	-	-	-	-	-	-	-	-	-	-
04/28/14	-	-	-	-	-	-	-	-	-	-
04/29/14	-	-	-	-	-	-	-	-	-	-
04/30/14	-	-	-	-	-	-	-	-	-	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

Received: September 5, 2014
 IURC 30-Day Filing No.: 3273
 Indiana Utility Regulatory Commission



Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
07/16/14

Amount Due:
\$4,491,964.42

Invoice No: INV0003768
 Invoice Date: 06/16/14

Billing Period: May 1 to May 31, 2014

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	130,040	8,664	99.78%	05/29/14	1600	70.51%
CP Billing Demand:	130,040	8,664	99.78%	05/29/14	1600	70.51%
kvar at 97% PF:		32,591				
Reactive Demand:		-				

Energy	kWh
Meter #1:	18,926,460
Meter #2:	19,451,550
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	29,841,565
Total Energy:	68,219,575

History	May 2014	May 2013	2014 YTD
Max Demand (kW):	130,040	138,420	155,520
CP Demand (kW):	130,040	138,420	155,520
Energy (kWh):	68,219,575	72,319,218	379,885,787
CP Load Factor:	70.51%	70.22%	
HDD/CDD (Farmland):	170/83	114/90	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	130,040	\$ 2,605,871.56
ECA Demand Charge:	\$ (0.463) / kW x	130,040	\$ (60,208.52)
Total Demand Charges:			\$ 2,545,663.04
Base Energy Charge:	\$ 0.029551 / kWh x	68,219,575	\$ 2,015,956.66
ECA Energy Charge:	\$ 0.002264 / kWh x	68,219,575	\$ 154,449.12
Total Energy Charges:			\$ 2,170,405.78
Average Purchased Power Cost: 6.91 cents per kWh			Total Purchased Power Charges: \$ 4,716,068.82

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (224,104.40)

NET AMOUNT DUE: \$ 4,491,964.42

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		May-14	Year to Date
Prior Month 2014 Cumulative MPC	=		\$ 3,230,151.80
MFC = Member Fuel Charge	=	\$0.049164 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 358,064.32	
Total Member Production Cost (MPC)	=	\$ 358,064.32	\$358,064.32
2014 Cumulative MPC	=		\$ 3,588,216.12
B. <u>IMPA LMP Payment</u>			
		May-14	Year to Date
Prior Month 2014 Cumulative IMPA LMP Payment	=		\$ 4,582,409.31
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 90,144.48	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 90,144.48	\$90,144.48
2014 Cumulative IMPA LMP Payment	=		\$4,672,553.79
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			
			Year to Date
2014 Cumulative IMPA LMP Payment	=		\$ 4,672,553.79
Less: 2014 Cumulative MPC	=		\$ 3,588,216.12
2014 Cumulative Split-the-Savings	=		\$ 1,084,337.67
Richmond Cumulative Share of Split-the-Savings	=		\$ 542,168.84
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>			
		May-14	Year to Date
a. 2014 Cumulative MPC	=		\$ 3,588,216.12
Less: 2014 Cumulative Share of Split-the-Savings			\$ 542,168.84
Cumulative MPC with Split-the-Savings			\$ 4,130,384.96
b. 2014 Cumulative IMPA LMP Payment	=		\$ 4,672,553.79
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 4,130,384.96
Less: Prior Month 2014 Cumulative Dedicated Capacity Payments	=		\$ 3,906,280.56
May 2014 Dedicated Capacity Payment		\$ 224,104.40	\$ 224,104.40
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		\$ 224,104.40	\$ 4,130,384.96

Richmond LMP Payment Summary for May 2014

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
05/01/14	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/02/14	-	-	-	-	-	-	-	-	-	-
05/03/14	-	-	-	-	-	-	-	-	-	-
05/04/14	-	-	-	-	-	-	-	-	-	-
05/05/14	-	-	-	-	-	-	-	-	-	-
05/06/14	-	-	-	-	-	-	-	-	-	-
05/07/14	-	-	-	-	-	-	-	-	-	-
05/08/14	-	-	-	-	-	-	-	-	-	-
05/09/14	-	-	-	-	-	-	-	-	-	-
05/10/14	-	-	-	-	-	-	-	-	-	-
05/11/14	-	-	-	-	-	-	-	-	-	-
05/12/14	-	-	-	-	-	-	-	-	-	-
05/13/14	-	-	-	-	-	-	-	-	-	-
05/14/14	-	-	-	-	-	-	-	-	-	-
05/15/14	-	-	-	-	-	-	-	-	-	-
05/16/14	-	-	-	-	-	-	-	-	-	-
05/17/14	-	-	-	-	-	-	-	-	-	-
05/18/14	-	-	-	-	-	-	-	-	-	-
05/19/14	-	-	-	-	-	-	-	-	-	-
05/20/14	-	-	-	-	-	-	-	-	-	-
05/21/14	-	-	-	-	-	-	-	-	-	-
05/22/14	-	-	-	-	-	-	-	-	-	-
05/23/14	-	-	-	-	-	-	-	-	-	-
05/24/14	-	-	-	-	-	-	-	-	-	-
05/25/14	-	-	-	-	-	-	-	-	-	-
05/26/14	-	-	-	-	-	-	-	-	-	-
05/27/14	-	-	-	-	-	-	-	-	-	-
05/28/14	-	-	-	-	-	-	-	-	-	-
05/29/14	-	-	-	-	-	-	-	-	-	-
05/30/14	-	-	-	-	-	-	-	-	-	-
05/31/14	-	-	-	-	-	-	-	-	-	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

Received: September 5, 2014
 IURC 30-Day Filing No.: 3273
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
08/13/14

Amount Due:
\$5,286,557.40

Billing Period: June 1 to June 30, 2014

Invoice No: INV0004029
 Invoice Date: 07/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	145,500	21,070	98.97%	06/18/14	1400	73.17%
CP Billing Demand:	145,500	21,070	98.97%	06/18/14	1400	73.17%
kvar at 97% PF:		36,466				
Reactive Demand:						

Energy	kWh
Richmond Sub:	22,187,760
Hodgin Sub:	20,136,025
WWVS Net Gen:	7,676,768
IMPA CT:	26,653,522
Total Energy:	76,654,075

History	Jun 2014	Jun 2013	2014 YTD
Max Demand (kW):	145,500	147,710	155,520
CP Demand (kW):	145,500	147,710	155,520
Energy (kWh):	76,654,075	75,339,432	456,539,862
CP Load Factor:	73.17%	70.84%	
HDD/CDD (Farmland):	11/229	21/200	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	145,500	\$ 2,915,674.50
ECA Demand Charge:	\$ (0.463) / kW x	145,500	\$ (67,366.50)
Total Demand Charges:			\$ 2,848,308.00
Base Energy Charge:	\$ 0.029551 / kWh x	76,654,075	\$ 2,265,204.57
ECA Energy Charge:	\$ 0.002264 / kWh x	76,654,075	\$ 173,544.83
Total Energy Charges:			\$ 2,438,749.40
Average Purchased Power Cost: 6.90 cents per kWh			Total Purchased Power Charges: \$ 5,287,057.40

Other Charges and Credits	
Adjustment - Lease payment for WWVS plant	\$ (500.00)

NET AMOUNT DUE: \$ 5,286,557.40

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

REVENUE REPORT

April-14

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>15,008,461</u>	<u>\$ 1,487,824.05</u>	
Total R 44010	15,008,461	\$ 1,487,824.05	
COMMERCIAL			
	<u>2,899,547</u>	<u>\$ 355,417.62</u>	
Total CL 44210	2,899,547	\$ 355,417.62	
GENERAL POWER			
	<u>11,249,513</u>	<u>\$ 989,678.91</u>	<u>22,302</u>
Total GP 44220	11,249,513	\$ 989,678.91	22,302
INDUSTRIAL POWER			
IS -COIN	5,633,250	\$ 397,673.51	14,848
IS	3,249,950	\$ 214,870.15	6,430
Total IS 44270	<u>8,883,200</u>	<u>\$ 612,543.66</u>	<u>21,278</u>
LARGE POWER			
LPS-COIN	15,698,406	\$ 1,013,221.12	35,418
LPS	9,070,464	\$ 661,184.19	22,273
Total LPS 44280	<u>24,768,870</u>	<u>\$ 1,674,405.31</u>	<u>57,691</u>
GENERAL ELECT HEAT			
	<u>202,013</u>	<u>\$ 18,434.86</u>	
Total GEH 44290	202,013	\$ 18,434.86	
ELECTRIC HEAT SCHOOLS			
43	98,112	\$ 7,924.80	0
Total EHS 44500	<u>98,112</u>	<u>\$ 7,924.80</u>	<u>0</u>
RESIDENTIAL - OLS			
	<u>248,168</u>	<u>\$ 22,721.01</u>	
Total OLS 44260	248,168	\$ 22,721.01	
FLAT RATE (237)			
Rate 8 - N	28,094	\$ 5,978.63	
Rate 39 - CATV	39,738	\$ 5,732.66	
Total N 44410	<u>67,832</u>	<u>\$ 11,711.29</u>	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>63,425,716</u>	<u>\$ 5,180,661.51</u>	<u>101,271</u>

April-14

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,167	\$ 1,868.66	
PUBLIC BLDGS - CITY	44230	48,686	\$ 5,980.74	
CITY STREET LIGHTS				
Rate 7	44420	<u>529,856</u>	<u>\$ 65,783.71</u>	
	CITY - GP 44	121,558	\$ 11,724.69	0
	CITY - GEH 46	94,944	\$ 9,060.29	19
	Sanitation - IS	825,300	\$ 51,518.68	1,627
	44240	<u>1,041,802</u>	<u>\$ 72,303.66</u>	<u>1,646</u>
	CITY -14610	<u>1,627,511</u>	<u>\$ 145,936.77</u>	<u>1,646</u>
TOTAL ALL REC'V [14210+14610]		<u><u>65,053,227</u></u>	<u><u>\$ 5,326,598.28</u></u>	<u><u>102,917</u></u>
	PENALTIES 45000		\$ 50,256.48	
	SALES TAX 24170		\$ 197,041.17	
	WRITE OFFS 14400		\$ 51,997.52	
TOTAL OF ALL CHARGES		<u><u>65,053,227</u></u>	<u><u>\$ 5,625,893.45</u></u>	

May-14

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>11,444,160</u>	<u>\$ 1,195,891.22</u>	
Total R 44010	11,444,160	\$ 1,195,891.22	
COMMERCIAL			
	<u>2,375,774</u>	<u>\$ 306,595.38</u>	
Total CL 44210	2,375,774	\$ 306,595.38	
GENERAL POWER			
	<u>10,877,233</u>	<u>\$ 951,953.97</u>	<u>19,109</u>
Total GP 44220	10,877,233	\$ 951,953.97	19,109
INDUSTRIAL POWER			
IS -COIN	6,056,050	\$ 405,314.05	15,365
IS	<u>3,604,550</u>	<u>\$ 237,798.31</u>	<u>7,233</u>
Total IS 44270	9,660,600	\$ 643,112.36	22,598
LARGE POWER			
LPS-COIN	19,005,132	\$ 1,299,403.48	45,903
LPS	<u>9,545,082</u>	<u>\$ 693,530.75</u>	<u>23,248</u>
Total LPS 44280	28,550,214	\$ 1,992,934.23	69,151
GENERAL ELECT HEAT			
	<u>148,029</u>	<u>\$ 13,340.14</u>	
Total GEH 44290	148,029	\$ 13,340.14	
ELECTRIC HEAT SCHOOLS			
43	<u>81,196</u>	<u>\$ 6,558.45</u>	<u>0</u>
Total EHS 44500	81,196	\$ 6,558.45	
RESIDENTIAL - OLS			
	<u>259,083</u>	<u>\$ 22,392.52</u>	
Total OLS 44260	259,083	\$ 22,392.52	
FLAT RATE (237)			
Rate 8 - N	30,012	\$ 5,969.06	
Rate 39 - CATV	<u>42,387</u>	<u>\$ 5,998.15</u>	
Total N 44410	72,399	\$ 11,967.21	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>63,468,688</u>	<u>\$ 5,144,745.48</u>	<u>110,858</u>

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,163	\$ 1,872.89	
PUBLIC BLDGS - CITY	44230	39,000	\$ 4,924.75	
CITY STREET LIGHTS				
Rate 7	44420	<u>564,219</u>	<u>\$ 65,471.94</u>	
	CITY - GP 44	98,864	\$ 9,834.03	0
	CITY - GEH 46	80,480	\$ 7,896.96	21
	Sanitation - IS	783,300	\$ 46,165.94	1,458
	44240	<u>962,644</u>	<u>\$ 63,896.93</u>	<u>1,479</u>
	CITY -14610	1,573,026	\$ 136,166.51	1,479
TOTAL ALL REC'V [14210+14610]		<u>65,041,714</u>	<u>\$ 5,280,911.99</u>	<u>112,337</u>
	PENALTIES 45000		\$ 39,402.10	
	SALES TAX 24170		\$ 174,701.17	
	WRITE OFFS 14400		\$ 85,612.91	
TOTAL OF ALL CHARGES		<u>65,041,714</u>	<u>\$ 5,580,628.17</u>	

June-14

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>12,645,158</u>	<u>\$ 1,295,098.25</u>	
Total R 44010	12,645,158	\$ 1,295,098.25	
COMMERCIAL			
	<u>2,539,865</u>	<u>\$ 324,079.54</u>	
Total CL 44210	2,539,865	\$ 324,079.54	
GENERAL POWER			
	<u>11,448,518</u>	<u>\$ 1,001,643.48</u>	<u>18,073</u>
Total GP 44220	11,448,518	\$ 1,001,643.48	18,073
INDUSTRIAL POWER			
IS -COIN	5,860,050	\$ 397,236.58	15,636
IS	<u>3,963,400</u>	<u>\$ 260,548.43</u>	<u>7,968</u>
Total IS 44270	9,823,450	\$ 657,785.01	23,604
LARGE POWER			
LPS-COIN	24,222,550	\$ 1,528,318.75	47,652
LPS	<u>9,957,796</u>	<u>\$ 720,994.28</u>	<u>23,995</u>
Total LPS 44280	34,180,346	\$ 2,249,313.03	71,647
GENERAL ELECT HEAT			
	<u>152,199</u>	<u>\$ 13,469.20</u>	
Total GEH 44290	152,199	\$ 13,469.20	
ELECTRIC HEAT SCHOOLS			
43	<u>85,912</u>	<u>\$ 6,939.37</u>	<u>0</u>
Total EHS 44500	85,912	\$ 6,939.37	
RESIDENTIAL - OLS			
	<u>256,999</u>	<u>\$ 22,007.69</u>	
Total OLS 44260	256,999	\$ 22,007.69	
FLAT RATE (237)			
Rate 8 - N	27,199	\$ 5,880.03	
Rate 39 - CATV	<u>38,413</u>	<u>\$ 5,634.82</u>	
Total N 44410	65,612	\$ 11,514.85	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>71,198,059</u>	<u>\$ 5,581,850.42</u>	<u>113,324</u>

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,361	\$ 1,892.80	
PUBLIC BLDGS - CITY	44230	40,231	\$ 5,098.40	
CITY STREET LIGHTS				
Rate 7	44420	<u>510,916</u>	<u>\$ 63,767.39</u>	
	CITY - GP 44	121,680	\$ 11,777.39	0
	CITY - GEH 46	110,525	\$ 10,378.02	22
	Sanitation - IS	695,100	\$ 40,608.08	1,337
	44240	<u>927,305</u>	<u>\$ 62,763.49</u>	<u>1,359</u>
	CITY -14610	1,485,813	\$ 133,522.08	1,359
TOTAL ALL REC'V [14210+14610]		<u>72,683,872</u>	<u>\$ 5,715,372.50</u>	<u>114,683</u>
	PENALTIES 45000		\$ 37,999.39	
	SALES TAX 24170		\$ 189,418.55	
	WRITE OFFS 14400		\$ 130,441.35	
TOTAL OF ALL CHARGES		<u>72,683,872</u>	<u>\$ 6,073,231.79</u>	