Received On: May 19, 2014
IURC 30-Day Filing No.: 3242
Indiana Utility Regulatory Commission

LEBANON UTILITIES

One Municipal Plaza
401 South Meridian Street
Post Office Box 479
Lebanon, IN 46052-0479

Municipal Building

Phone: *765-482-5100*
Fax: *765-482-8874*
Emergency: *765-482-8850*
www.lebanon-utilities.com

May 19, 2014

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of July, August, and September 2014. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately $0.001352 per kilowatt hour (KWH) applied to all residential customers.

The Legal Notice has been placed on our Website, on our Rates page at the bottom of the page, and it has been posted on the bulletin board in the main entrance to the City Building.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989:* A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

David VanWye
Assistant Engineer
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-8806 dvanwye@lebanon-utilities.com

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Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Please feel free to contact our office if there are any questions concerning any of the documents provided. I can be contacted by phone at (765)482-8806 or email at *dvanwye@lebanon-utilities.com*

Thank you for your assistance with this 30 Day Filing.

Sincerely,

David VanWye

David VanWye
Assistant Engineer
Lebanon Utilities
765-482-8806

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LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

PROPOSED RATE ADJUSTMENT APPLICABLE TO THE THIRD QUARTER OF YEAR 2014 AND SUPPORTING SCHEDULES

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LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	**$**	**0.010746**	**per kWh**
Rate CS 10	**$**	**0.013657**	**per kWh**
Rate CS 30	**$**	**0.012798**	**per kWh**
Rate MS	**$**	**0.009478**	**per kWh**
Rate PPL	**$**	**4.681590**	**per kVA**
	$	**0.002910**	**per kWh**
Rate SGP	**$**	**0.010758**	**per kWh**
Rate OL & SL	**$**	**0.012553**	**per kWh**

Any Objection to this filing may be addressed to the following:
Indiana Office of Utility Consumer Counselor(OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax:(317) 232-5923
www.in.gov/oucc
Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax:(317) 233-2410
www.in.gov/iurc

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Lebanon Municipal Electric Utility
Lebanon, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	$	0.010746	per kWh
Commercial Service Rate				
Single Phase	CS 10	$	0.013657	per kWh
Three Phase	CS 30	$	0.012798	per kWh
Municipal Service Rate	MS	$	0.009478	per kWh
Primary Power Light Rate	PPL	$	4.681590	per kVA
		$	0.002910	per kWh
Small General Power Rate	SGP	$	0.010758	per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	$	0.012553	per kWh

JUL, AUG, AND SEP 2014

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Lebanon Municipal Electric Utility
Lebanon, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	$	0.010746	per kWh
Commercial Service Rate				
Single Phase	CS 10	$	0.013657	per kWh
Three Phase	CS 30	$	0.012798	per kWh
Municipal Service Rate	MS	$	0.009478	per kWh
Primary Power Light Rate	PPL	$	4.681590	per kVA
		$	0.002910	per kWh
Small General Power Rate	SGP	$	0.010758	per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	$	0.012553	per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Increase	$	0.001352	per kWh
Commercial Service Rate					
Single Phase	CS 10	Increase	$	0.003303	per kWh
Three Phase	CS 30	Increase	$	0.003908	per kWh
Municipal Service Rate	MS	Increase	$	0.001791	per kWh
Primary Power Light Rate	PPL	Increase	$	2.758824	per kVA
		Increase	$	0.000690	per kWh
Small General Power Rate	SGP	Increase	$	0.003460	per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Increase	$	0.004003	per kWh

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Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

Residential Service Rate	**RS**	**$**	**0.009394**	**per kWh**
Commercial Service Rate				
Single Phase	**CS 10**	**$**	**0.010354**	**per kWh**
Three Phase	**CS 30**	**$**	**0.008890**	**per kWh**
Municipal Service Rate	**MS**	**$**	**0.007687**	**per kWh**
Primary Power Light Rate	**PPL**	**$**	**1.922766**	**per kVA**
		$	**0.002220**	**per kWh**
Small General Power Rate	**SGP**	**$**	**0.007298**	**per kWh**
Outdoor Lighting and Street Lighting Rate	**OL & SL**	**$**	**0.008550**	**per kWh**

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Attachment A

Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2014

Line No.

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5			$107,622.16	
2	From Page 2 of 3, Attachment B, Column C, Line 5			17484.5	kVA
3	Line 1 divided by Line 2		$	6.155290	
4	Line 3 Multiplied by:	76.0580%	$	4.681590	
5	Demand Related Rate Adjustment Factor		**$**	**4.681590**	per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5		$26,605.93	
2	From Page 2 of 3, Attachment B, Column D, Line 5		9,141,897	kWh
3	Line 1 divided by Line 2	$	0.002910	
4	Energy Related Rate Adjustment Factor	**$**	**0.002910**	per kWh

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Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2014

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.058	(0.000209)	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.274	0.002812	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.332	0.002603	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.606	0.002817	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.606	0.002817	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	44,548	20,058,006	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	$160,640.09	$56,503.40	9

(a) Exhibit I, Line 3
(b) Exhibit II, Line 9
(c) Exhibit III, Column E, Lines 3 and 5
(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.924098176
(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.
(f) Exhibit III, Column E, Lines 1 and 2
(g) Line 7 times Line 8

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Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	41.429%	35.521%	18,455.6	7,124,781	$66,550.84	$20,070.51	$86,621.35	1
2	Commercial - CS 10	8.799%	6.617%	3,919.7	1,327,206	$14,134.45	$3,738.74	$17,873.19	2
3	Commercial - CS 30	0.766%	0.701%	341.4	140,601	$1,230.98	$396.07	$1,627.05	3
4	Municipal - MS	0.410%	0.445%	182.8	89,276	$659.17	$251.49	$910.66	4
5	Gen. Power - PPL	39.249%	45.577%	17,484.5	9,141,897	$63,049.00	$25,752.72	$88,801.72	5
6	Small Power - SGP	8.338%	10.342%	3,714.2	2,074,363	$13,393.56	$5,843.48	$19,237.04	6
7	Flat Rates	1.010%	0.797%	449.8	159,883	$1,622.10	$450.39	$2,072.49	7
8	Rate 8	0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	9
10	TOTAL	100.000%	100.000%	44,548.0	20,058,006	$160,640.09	$56,503.40	$217,143.49	10

(a) Taken From Exhibit VII.
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

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Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a) DEMAND (A)	PLUS VARIANCE (a) ENERGY (B)	TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	RATE ADJUSTMENT FACTOR PER KWH (d) DEMAND (F)	ENERGY (G)	TOTAL (H)	LINE NO.
1	Residential - RS	($7,025.92)	($3,035.86)	$59,524.92	$17,034.65	$76,559.57	0.008355	0.002391	0.010746	1
2	Commercial - CS 10	$244.60	$7.82	$14,379.05	$3,746.56	$18,125.61	0.010834	0.002823	0.013657	2
3	Commercial - CS 30	$125.78	$46.56	$1,356.76	$442.63	$1,799.39	0.009650	0.003148	0.012798	3
4	Municipal - MS	($42.10)	($22.42)	$617.07	$229.07	$846.14	0.006912	0.002566	0.009478	4
5	Gen. Power - PPL	$44,573.16	$853.21	$107,622.16	$26,605.93	$134,228.09	0.011772	0.002910	0.014683	5
6	Small Power - SGP	$2,089.41	$989.28	$15,482.97	$6,832.76	$22,315.73	0.007464	0.003294	0.010758	6
7	Flat Rates	($47.04)	($18.50)	$1,575.06	$431.89	$2,006.95	0.009851	0.002701	0.012553	7
8	Rate 8	$0.00	$0.00	$0.00	$0.00	$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	$0.00	$0.00	$0.00	$0.00	$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	$39,917.89	($1,179.91)	$200,557.98	$55,323.49	$255,881.47	0.009999	0.002758	0.012757	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.924098176
(b) Page 2 of 3, Column E plus Page 3 of 3, Column A
(c) Page 2 of 3, Column F plus Page 3 of 3, Column B
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

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Exhibit I

Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
FROM IMPA

LINE NO.	DESCRIPTION		DEMAND	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2014	(a)	$20.520	$0.031815	1
2	BASE RATE EFFECTIVE Jan. 1, 2013	(b)	$19.486	$0.029935	2
3	BASE RATE EFFECTIVE Sep. 12, 2012	(c)	$17.462	$0.032024	3
4					4
5					5
6					6
7					7
8					8
9					
10					11
11	INCREMENTAL CHANGE IN BASE RATE	(c)	$ 3.058	$ (0.000209)	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
(c) Line 1 - Line 8

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Exhibit II

Lebanon Municipal Electric Utility
Lebanon, Indiana

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	0	2
3	EST GENERATING COSTS IN TRACKER (a)	$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	0	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	44,548	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	$0.000	9

(a) Line 1 - Line 2
(b) Line 4 - Line 5
(c) Line 3 - Line 6
(d) Exhibit III, Column E, Line 1
(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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Exhibit III

Lebanon Municipal Electric Utility
Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2014

LINE NO.	DESCRIPTION	Jul-14 (A)	Aug-14 (B)	Sep-14 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	47,601	45,052	40,991	133,644	44,548
2	KWH ENERGY	20,586,417	21,820,213	17,767,388	60,174,018	20,058,006
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	$ 0.274	$ 0.274	$ 0.274		0.274
4	CHARGE (a)	$13,042.67	$ 12,344.25	$11,231.53	$36,618.46	$12,206.15
	ENERGY RELATED					
5	ECA FACTOR PER KWH	$ 0.002812	$ 0.002812	$ 0.002812		0.002812
6	CHARGE (b)	$ 57,889.00	$ 61,358.44	$49,961.90	$169,209.34	$56,403.11

(a) Line 1 times Line 3
(b) Line 2 times Line 5

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Lebanon Municipal Electric Utility
Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	$ 3.058	$ (0.000209)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	2.595	$0.002055	5
6	ACTUAL AVERAGE BILLING UNITS (f)	38451.3	20,717,695	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	$99,781.12	$42,574.86	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of JAN, FEB, AND MAR 2014

(b) Exhibit IV, Page 5 of 7, Column E, Line 9
(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
(d) Tracking Factor effective prior to January 27, 1983.
This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4
(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
(g) Line 5 times Line 6

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Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	LINE NO.
1	Residential - RS	40.578%	34.661%	15,602.8	7,180,960	$40,489.18	$14,756.87	$55,246.05	1
2	Commercial - CS 10	8.625%	6.462%	3,316.4	1,338,777	$8,606.12	$2,751.19	$11,357.31	2
3	Commercial - CS 30	0.771%	0.703%	296.5	145,645	$769.31	$299.30	$1,068.61	3
4	Municipal - MS	0.387%	0.419%	148.8	86,807	$386.15	$178.39	$564.54	4
5	Gen. Power - PPL	39.856%	46.108%	15,325.2	9,552,515	$39,768.76	$19,630.42	$59,399.18	5
6	Small Power - SGP	8.802%	10.877%	3,384.5	2,253,464	$8,782.73	$4,630.87	$13,413.60	6
7	Flat Rates	0.981%	0.772%	377.2	159,941	$978.85	$328.68	$1,307.53	7
8	Rate 8	0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	$0.00	$0.00	$0.00	9
10	TOTAL	100.000%	100.002%	38,451.3	20,717,695	$99,781.12	$42,574.86	$142,355.98	10

(a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of JAN, FEB, AND MAR 2014
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

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Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2014

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	Actual Ave. KVA Sales (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JAN, FEB, AND MAR 2014 DEMAND (f)	ENERGY (g)	LINE NO.
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	8,216,877		0.005699	0.002158	$46,172.39	$17,483.77	($809.43)	($78.53)	1
2	Commercial - CS 10	1,282,462		0.006301	0.002162	$7,967.66	$2,733.87	($412.43)	($10.09)	2
3	Commercial - CS 30	119,932		0.004922	0.002191	$582.04	$259.09	($71.04)	$2.82	3
4	Municipal - MS	92,996		0.004838	0.002179	$443.62	$199.80	$18.57	$0.69	4
5	Gen. Power - PPL	8,807,255	20,577.20	0.004473	0.002175	$90.75	$18,887.60	$1,511.97	$45.63	5
6	Small Power - SGP	1,738,360		0.004162	0.002180	$7,133.76	$3,736.57	$281.85	$19.89	6
7	Flat Rates	161,715		0.007322	0.002150	$1,167.50	$342.82	$145.18	($2.96)	7
8	Rate 8	0		0.000000	0.000000	$0.00	$0.00	$0.00	$0.00	8
9	Rate 9	0		0.000000	0.000000	$0.00	$0.00	$0.00	$0.00	9
10	TOTAL	20,419,597				$63,557.72	$43,643.52	$664.67	($22.55)	10

(a) Exhibit IV, Page 7 of 7, Column E.
(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below) JAN, FEB, AND MAR 2014
(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of JAN, FEB, AND MAR 2014
(d) Column A times Column B times the Gross Income Tax Factor of 0.986
(e) Column A times Column C times the Gross Income Tax Factor of 0.986
(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JAN, FEB, AND MAR 2014
(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JAN, FEB, AND MAR 2014

Note: The demand adjustment factor for rate PPL comes from Attachment A and is appled to the kVA value

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Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	VARIANCE DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	RATE SCHEDULE	LINE NO.
1	Residential - RS	$46,981.82	$17,562.30	$64,544.12	($6,492.64)	($2,805.43)	($9,298.07)	Residential - RS	1
2	Commercial - CS 10	$8,380.09	$2,743.96	$11,124.05	$226.03	$7.23	$233.26	Commercial - CS 1	2
3	Commercial - CS 30	$653.08	$256.27	$909.35	$116.23	$43.03	$159.26	Commercial - CS 3	3
4	Municipal - MS	$425.05	$199.11	$624.16	($38.90)	($20.72)	($59.62)	Municipal - MS	4
5	Gen. Power - PPL	($1,421.22)	$18,841.97	$17,420.75	$41,189.98	$788.45	$41,978.43	Gen. Power - PPL	5
6	Small Power - SGP	$6,851.91	$3,716.68	$10,568.59	$1,930.82	$914.19	$2,845.01	Small Power - SGP	6
7	Flat Rates	$1,022.32	$345.78	$1,368.10	($43.47)	($17.10)	($60.57)	Flat Rates	7
8	Rate 8	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	Rate 8	8
9	Rate 9	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	Rate 9	9
10	TOTAL	$62,893.05	$43,666.07	$106,559.12	$36,888.05	($1,090.35)	$35,797.70	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 0f 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

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Indiana Utility Regulatory Commission

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2014

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	$0.00	$0.00	$0.00	$0.00	$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	$0.00	$0.00	$0.00	$0.00	$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	$0.00	$0.00	$0.00	$0.00	$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	$0.00	$0.00	$0.00	$0.00	$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	$0.00	$0.00	$0.00	$0.00	$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	$0.00	$0.00	$0.00	$0.00	$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	$0.00	$0.00	$0.00	$0.00	$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	40,456	39,258	35,640	115,354	38,451	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

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Indiana Utility Regulatory Commission

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2014

LINE NO.	DESCRIPTION	Jan-14	Feb-14	Mar-14	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	40,456	39,258	35,640	115,354	38,451	1
2	KWH ENERGY (a)	22,579,804	19,957,682	19,615,598	62,153,084	20,717,695	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (b)	($18,731.13)	($18,176.45)	($16,501.32)	($53,408.90)	($17,802.97)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (c)	$51,120.68	$45,184.19	$44,409.71	$140,714.58	$46,904.86	6

(a) From IMPA bills for the months of JAN, FEB, AND MAR 2014
(b) Line 1 times Line 3
(c) Line 2 times Line 5

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Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2014

LINE NO.	RATE SCHEDULE	Jan-14 (A)	Feb-14 (B)	Mar-14 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	8,525,223	8,551,860	7,573,547	24,650,630	8,216,877	1
2	Commercial - CS 10	1,283,996	1,367,869	1,195,520	3,847,385	1,282,462	2
3	Commercial - CS 30	129,121	118,179	112,495	359,795	119,932	3
4	Municipal - MS	114,147	111,199	53,641	278,987	92,996	4
5	Gen. Power - PPL	7,168,675	8,464,082	10,789,008	26,421,765	8,807,255	5
6	Small Power - SGP	1,849,135	2,020,439	1,345,506	5,215,080	1,738,360	6
7	Flat Rates	181,793	151,741	151,612	485,146	161,715	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	19,252,090	20,785,369	21,221,329	61,258,788	20,419,597	10

0

DETERMINATION OF ACTUAL AVERAGE kVA SALES

		Jan-14 (A)	Feb-14 (B)	Mar-14 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	20,084.23	21,792.87	19,854.54	61,731.64	20,577.20

(a) From IMPA bills for the months of JAN, FEB, AND MAR 2014

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LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Flat Rates Consumption Calculation

January-14

		# of Customers (a)	kWh Jan.	kWh Consumption
Security Lights				
175MV	EO1	542	103	55,826
250MV	EO2	20	150	3,000
400MV	EO3	30	232	6,960
100HPS	EO4	11	52	572
200HPS	EO5	68	101	6,868
400HPS	EO6	26	207	5,382
250HPS	EO8	7	116	812
Street Lights				
100MV	EP1	27	58	1,566
175MV	EP2	440	103	45,320
250MV	EP3	79	150	11,850
100HPS	EP5	55	52	2,860
200HPS	EP6	197	101	19,897
400HPS	EP7	55	207	11,385
150HPS	EP8	73	75	5,475
250HPS	EP9	29	130	3,770
Flat Sales				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				181,793

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LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Flat Rates Consumption Calculation

February-14

		# of Customers (a)	kWh Feb.	kWh Consumption
Security Lights				
175MV	EO1	541	86	46,526
250MV	EO2	20	125	2,500
400MV	EO3	30	194	5,820
100HPS	EO4	11	43	473
200HPS	EO5	68	84	5,712
400HPS	EO6	26	173	4,498
250HPS	EO8	7	109	763
Street Lights				
100MV	EP1	27	48	1,296
175MV	EP2	440	86	37,840
250MV	EP3	79	125	9,875
100HPS	EP5	55	43	2,365
200HPS	EP6	197	84	16,548
400HPS	EP7	55	173	9,515
150HPS	EP8	73	63	4,599
250HPS	EP9	29	109	3,161
Flat Sales				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				151,741

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LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Flat Rates Consumption Calculation

March-14

		# of Customers (a)	kWh Mar.	kWh Consumption
Security Lights				
175MV	EO1	541	86	46,526
250MV	EO2	20	124	2,480
400MV	EO3	30	193	5,790
100HPS	EO4	11	43	473
200HPS	EO5	68	84	5,712
400HPS	EO6	26	173	4,498
250HPS	EO8	7	109	763
Street Lights				
100MV	EP1	27	48	1,296
175MV	EP2	440	86	37,840
250MV	EP3	79	124	9,796
100HPS	EP5	55	43	2,365
200HPS	EP6	197	84	16,548
400HPS	EP7	55	173	9,515
150HPS	EP8	73	63	4,599
250HPS	EP9	29	109	3,161
Flat Sales				
Lebanon Utilities LS#3 (KFC)		1		250
Lebanon Bowling		1		0
Total Flat Rate Consumption				151,612

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LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2013

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	17,573,029	20,898,215
February	18,572,872	18,713,961
March	18,237,562	19,320,775
April	16,504,585	16,531,438
May	14,995,921	17,874,496
June	16,221,399	19,201,995
July	18,687,242	20,801,632
August	19,290,208	20,993,527
September	19,592,429	18,373,017
October	17,969,450	17,127,746
November	16,689,905	17,423,176
December	17,402,251	20,482,999
Subtotal	211,736,853	
Unmetered Sales	1,708,248	
Total	213,445,101 *	227,742,977
Estimated Losses kWh		14,297,876
Line Loss as percent of total purchases		6.2781%

Based on customer count 12 months average not monthly actual.

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Unmetered Sales Calculation for 2013

Description	Average Customers at 12/13/13	Annual kWh Consumption per Lamp		Total kWh Consumption per Lamp Type
Security Lights				
175MV	542	966		523,572
250MV	20	1,401		28,020
400MV	30	2,174		65,220
100HPS	11	484		5,324
200HPS	68	940		63,920
400HPS	26	1,940		50,440
250HPS	7	1,220	*	8,540
Total Security Lights	704	1,058		745,036
Street Lights				
100MV	27	540		14,580
175MV	440	966		425,040
250MV	79	1,401		110,679
100HPS	55	484		26,620
200HPS	197	940		185,180
400HPS	55	1,940		106,700
150HPS	73	704		51,392
250HPS	29	1,220		35,380
Total Security Lights	955	1,001		955,571
Flat Sales				
Lebanon Utilities LS#3 (KFC)	1	6457		6457
Lebanon Bowling Sign	1	1,184		1,184
Total Flats	2	3,821		7,641
Total 2012 Unmetered Sales	1,661	1,028		1,708,248

* SHOULD BE 1220

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Indiana Utility Regulatory Commission

Exhibit VII

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month		Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2013		7,329,381	1,170,987	105,716	89,169	6,989,922	1,704,619	183,235	17,573,029
2	February		7,695,301	1,271,122	116,603	96,134	7,288,932	1,951,749	153,031	18,572,872
3	March		6,777,972	1,171,045	124,481	90,308	8,103,926	1,817,444	152,386	18,237,562
4	April		6,019,078	1,133,245	101,714	77,415	7,371,225	1,676,467	125,441	16,504,585
5	May		4,538,344	971,886	108,971	72,784	7,482,525	1,712,651	108,760	14,995,921
6	June		5,163,745	1,129,945	121,736	71,084	7,812,821	1,826,170	95,898	16,221,399
7	July		6,724,522	1,290,542	150,502	69,524	8,464,082	1,882,965	105,105	18,687,242
8	August		6,883,060	1,324,094	153,005	76,530	8,791,364	1,957,141	105,014	19,290,208
9	September		6,865,313	1,309,698	146,338	77,569	8,918,469	2,137,385	137,657	19,592,429
10	October		5,366,340	1,102,031	135,278	68,052	9,229,502	1,906,443	161,804	17,969,450
11	November		5,138,600	1,077,199	102,247	70,285	8,456,018	1,673,001	172,555	16,689,905
12	December		6,709,141	1,058,489	117,623	83,559	7,595,149	1,651,412	186,878	17,402,251
										0
13	Total		75,210,797	14,010,283	1,484,214	942,413	96,503,935	21,897,447	1,687,764 *	211,736,853
14	Percent of Total	(b)	**35.5209%**	**6.6168%**	**0.7010%**	**0.4451%**	**45.5773%**	**10.3418%**	**0.7971%**	**100.0000%**
15	kWh Energy Factors	(a)	37.040%	6.300%	0.660%	0.500%	44.790%	10.180%	0.530%	**100.0000%**
16	Percent Variance	{c}	-4.101%	5.029%	6.208%	-10.983%	1.758%	1.590%	50.397%	
17	kW Demand Factors	(a)	43.110%	8.360%	0.720%	0.460%	38.490%	8.190%	0.670%	100.0000%
18	Adjusted Factors	(d)	41.342%	8.780%	0.765%	0.409%	39.167%	8.320%	1.008%	99.791%
19	Percent of Total	(e)	**41.429%**	**8.799%**	**0.766%**	**0.410%**	**39.249%**	**8.338%**	**1.010%**	**100.000%**

* Based on customer count 12 month average not monthly actual.
(a) Taken from Cost of Service Study based on Twelve Month Period Ended March, 2013
(b) kWh sales by rate classification expressed as a percent of total kWH sales for the year 2013. Proposed kWh Energy allocator for year 2014.
{c} (Line 14/ Line 15)-1.
(d) (1+ Line 16) * Line 17.
(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2013.

General Form No. 99P (Revised 2009A)

Received On: May 19, 2014
IURC 30-Day Filing No.: 3242
Indiana Utility Regulatory Commission

To: The Lebanon Reporter
117 E. Washington St
Lebanon, IN 46052

TAC COPY OF ADVERTISEMENT HERE

Boone County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines _____

Head - number of lines ..... _____

Body - number of lines ..... _____

Tail - number of lines ..... _____

Total number of lines in notice ..... _____

COMPUTATION OF CHARGES

45 lines, 1 columns wide equals

45 equivalent lines at 0.439 cents per line $ 19.76

68

(50 percent of above amount) _____

Charge for extra proofs of publication
($1.00 for each proof in excess of two) _____

Total Amount of Claim $ 19.76

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.

Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

May 8, 2014

Additionally, the statement checked below is true and correct:

_____ Newspaper does not have a Web site.

√ Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.

_____ Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____

_____ Newspaper has a Web site but refuses to post the public notice.

Date: 5/8/2014

Title Legal Advertising Clerk

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. the filing if approved by the Commission, will be effective for energy consumed on or after the date of approval

Rate Rs	$0.010746 per kWh
Rate CS 10	$0.013657 per kWh
Rate CS 30	$0.012798 per kWh
Rate MS	$0.009478 per kWh
Rate PPL	$4.681590 per kVA
	$0.002910 per kWh
Rate SGP	$0.010758 per kWh
Rate OL & SL	$0.012553 per kWh

Any Objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington ST., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

TLR-250 5/8 #906483 hspaxlp

Received On: May 19, 2014
IURC 30-Day Filing No.: 3242
Indiana Utility Regulatory Commission

See table of legal rates in the applicable State Board of Accounts Bulletin

Claim No. ..... Warrant No. .....

IN FAVOR OF
THE BOONE COUNTY
Lebanon, IN 46052
Tax ID# 35-0464470

$ . . . . . .
On Account of Appropriation For
. . . . . .
Appropriation No. . . . . .

Allowed . . . . . .
In the sum of $ . . . . . .
. . . . . .
. . . . . .
. . . . . .
. . . . . .
. . . . . .

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.
(correct)
That it is apparently
(incorrect)

I certify that the within claim is true and correct; that the services there in itemized and for which charge is made were ordered by me and were necessary to the public business.
.....
.....