

Received On: May 16, 2014  
IURC 30-Day Filing No.: 3241  
Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

May 16, 2014

Indiana Utility Regulatory Commission  
ATTN: Brad Boram  
Electricity Division  
101 West Washington Street, Suite 1500E  
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of July, August and September 2014. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony P. Pochard".

Anthony P. Pochard, Director  
Anderson Municipal Light & Power

APP/jes  
Enclosure

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May 16, 2014

**Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]**

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

**RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: July, August and September 2014 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Anthony P. Pochard  
765-648-6480  
550 Dale Keith Jones Road, Anderson, IN 46011  
[tpochard@cityofanderson.com](mailto:tpochard@cityofanderson.com) / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on May 16, 2014. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at [www.cityofanderson.com](http://www.cityofanderson.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony P. Pochard".

Anthony P. Pochard, Director  
Anderson Municipal Light and Power

**NOTICE OF PROPOSED  
RATE CHANGE BY ANDERSON  
MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 10-14 authorizing the following incremental changes in Rate Adjustment Factors:

**Rate RS**  
\$0.006451 Per-KWH Decrease

**Rate GS**  
Single Phase  
\$0.000142 Per-KWH Increase

Three Phase  
\$0.006098 Per-KWH Increase

**Rate SP**  
\$0.990000 Per-KW Increase  
\$0.002072 Per-KWH Increase

**Rate LP**  
\$1.580000 Per-KVA Increase  
\$0.004559 Per-KWH Increase

**Rate LP Off Peak**  
\$1.390000 Per-KVA Increase  
\$0.003627 Per-KWH Increase

**Rate CL**  
\$0.008916 Per-KWH Increase

**Rate SL**  
\$0.001454 Per-KWH Increase

**Rate OL**  
\$0.008249 Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory  
Commission  
PNC Center  
101 W. Washington Street,  
Suite 1500 East  
Indianapolis, IN 46204-3407

Office of Utility Consumer  
Counselor  
PNC Center  
115 W. Washington Street,  
Suite 1500 South  
Indianapolis, IN 46204-3407  
HB-331 May 16 hspaxlp

Received On: May 16, 2014  
IURC 30-Day Filing No.: 3241  
Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

May 8, 2014

TO: Board of Public Works  
FROM: Tony Pochard, Director  
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of July, August and September of 2014. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be (\$5.16) or -5.71%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in black ink, appearing to read "Tony Pochard".

Tony Pochard, Director  
Anderson Municipal Light & Power

TPP/jes  
Enclosure

cc: Mayor Smith  
Ashley Hopper

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 10-14 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.006451	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.000142	Per-KWH	Increase
Three Phase	\$ 0.006098	Per-KWH	Increase
Rate SP	\$ 0.990000	Per-KW	Increase
	\$ 0.002072	Per-KWH	Increase
Rate LP	\$ 1.580000	Per-KVA	Increase
	\$ 0.004559	Per-KWH	Increase
Rate LP Off Peak	\$ 1.390000	Per-KVA	Increase
	\$ 0.003627	Per-KWH	Increase
Rate CL	\$ 0.008916	Per-KWH	Increase
Rate SL	\$ 0.001454	Per-KWH	Increase
Rate OL	\$ 0.008249	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

Residential Rate Data

Average KWt 800  
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		57.535	
New Tracker at	\$0.034573	\$27.66	
Old Tracker at	\$0.041024	\$32.82	
Change		(\$5.16)	-5.71%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.041024	\$0.034573	Rate RS	(\$0.006451)	Decrease
\$0.040469	\$0.040611	Rate GS Single Phase	\$0.000142	Increase
\$0.045736	\$0.051834	Rate GS Three Phase	\$0.006098	Increase
6.530000	7.520000	Rate SP KW	0.990000	Increase
\$0.015919	\$0.017991	Rate SP KWH	\$0.002072	Increase
7.190000	8.770000	Rate LP KVA	1.580000	Increase
\$0.014994	\$0.019553	Rate LP KWH	\$0.004559	Increase
5.300000	6.690000	Rate LP Off-Peak KVA	1.390000	Increase
\$0.014981	\$0.018608	Rate LP Off-Peak KWH	\$0.003627	Increase
\$0.035665	\$0.044581	Rate CL	\$0.008916	Increase
\$0.029603	\$0.031057	Rate SL	\$0.001454	Increase
\$0.022865	\$0.031114	Rate OL	\$0.008249	Increase

**THE BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No. 10-14**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR  
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY  
OF ANDERSON, INDIANA**

**WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and**

**WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and**

**WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and**

**WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.**

**NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:**

- (1) For the period July 1, 2014 through September 30, 2014 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

## Signature Sheet

### NEW PURCHASED POWER COST TRACKING FACTOR

*Resolution 10-14*  
MAY 13, 2014

**PETER N. HEUER**

CHAIRMAN



CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

05/13/2014\_\_\_\_  
DATE

**JAMES R. CLARK**

MEMBER

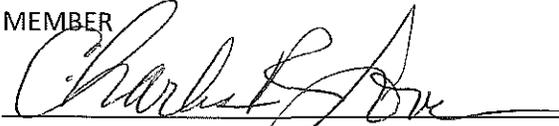


BOARD MEMBER, JAMES R. CLARK (SIGNED)

05/13/2014\_\_\_\_  
DATE

**CHARLES R. JONES**

MEMBER

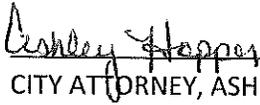


BOARD MEMBER, CHARLES R. JONES (SIGNED)

5/13/2014\_\_\_\_  
DATE

**ASHLEY HOPPER**

ATTORNEY

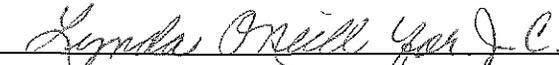


CITY ATTORNEY, ASHLEY HOPPER (SIGNED)

05/13/2014\_\_\_\_  
DATE

**JACKIE CLENDENIN**

RECORDER



RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

05/13/2014\_\_\_\_  
DATE

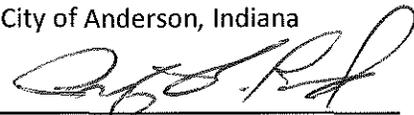
May 8, 2014

Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001776 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2014, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to [www.cityofanderson.com](http://www.cityofanderson.com), under Electric Legal Notices.

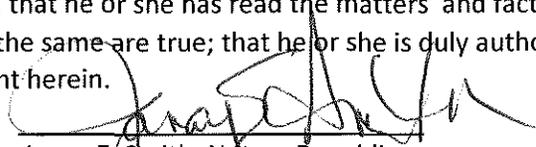
City of Anderson, Indiana

By:   
Anthony P. Pochard, Director

STATE OF INDIANA     )  
                                  ) SS:  
COUNTY OF MADISON )

Personally appeared before me, a Notary Public in and for said county and state, this 8th day of May 2014, Anthony P. Pochard, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
April 3, 2020

  
Janay E. Smith, Notary Republic  
My County of Residence: Madison

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**  
**FAX : 317-892-3223**

May 1, 2014

Mr. Tony Pochard  
Director  
Anderson Municipal Light & Power  
P. O. Box 2100  
Anderson, Indiana 46011

Dear Mr. Pochard:

Enclosed is one copy of the Rate Adjustments for the billing months of July, August and September, 2014. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

Mr. Tony Pochard

-2-

May 1, 2014

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Decrease \$0.006451	per KWH
General Power Rate (GS)		
Single Phase	- Increase \$0.000142	per KWH
Three Phase	- Increase \$0.006098	per KWH
Small Power Rate (SP)	- Increase \$0.007326	per KWH
Large Power Rate (LP)	- Increase \$0.008900	per KWH
Large Power Rate (LP Off-Peak)	- Increase \$0.006390	per KWH
Constant Load Rate (CL)	- Increase \$0.008916	per KWH
Street Light Rate (SL)	- Increase \$0.001454	per KWH
Outdoor Light Rate (OL)	- Increase \$0.008249	per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.034573	per KWH
General Power Rate (GS)		
Single Phase	- \$ 0.040611	per KWH
Three Phase	- \$ 0.051834	per KWH
Small Power Rate (SP)	- \$ 7.52	per KW
	- \$ 0.017991	per KWH
Large Power Rate (LP)	- \$ 8.77	per KVA
	- \$ 0.019553	per KWH
Large Power Rate (LP Off Peak)	- \$ 6.69	per KVA
	- \$ 0.018608	per KWH
Constant Load Rate (CL)	- \$ 0.044581	per KWH
Street Light Rate (SL)	- \$ 0.031057	per KWH
Outdoor Light (OL)	- \$ 0.031114	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2014, billing cycle."

If you have any questions, please let me know.

Very truly yours,

*Heath*

Anderson Municipal Light & Power  
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.034573	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.040611	per KWH
Three Phase	-	\$ 0.051834	per KWH
Small Power Rate (SP)	-	\$ 7.52	per KW
	-	\$ 0.017991	per KWH
Large Power Rate (LP)	-	\$ 8.77	per KVA
	-	\$ 0.019553	per KWH
Large Power Rate (LP Off Peak)	-	\$ 6.69	per KVA
	-	\$ 0.018608	per KWH
Constant Load Rate (CL)	-	\$ 0.044581	per KWH
Street Light Rate (SL)	-	\$ 0.031057	per KWH
Outdoor Light (OL)	-	\$ 0.031114	per KWH

July, August and September, 2014

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2014

LINE  
NO.

-----  
RATE SP (a)  
-----

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$304,514.65
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	30,536.1 KW
3	LINE 1 DIVIDED BY LINE 2:	\$9.972284
4	MULTIPLIED BY: 75.452%	\$7.524287
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$7.524287 /KW

-----  
RATE LP  
-----

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$391,268.65
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	37,820.8 KVA
8	LINE 1 DIVIDED BY LINE 2:	10.345330
9	MULTIPLIED BY: 84.764%	\$8.769115
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$8.769115 /KVA

-----  
RATE LP (OFFPEAK)  
-----

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$10,042.29
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,201.2 KVA
13	LINE 1 DIVIDED BY LINE 2:	8.360217
14	MULTIPLIED BY: 80.000%	\$6.688174
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$6.688174 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)  
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2014

LINE  
NO.

-----  
RATE SP (a)  
-----

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$223,966.31
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,448,745
3	LINE 1 DIVIDED BY LINE 2:	\$0.017991

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017991
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-----

RATE LP  
-----

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$454,220.70
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	23,230,102
7	LINE 1 DIVIDED BY LINE 2:	0.019553

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.019553
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RATE LP (OFFPEAK)  
-----

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$19,110.36
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,026,981
11	LINE 1 DIVIDED BY LINE 2:	0.018608

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018608
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	9.819	0.014105	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.274	0.002812	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	10.093	0.016917	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	10.579	0.017731	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	10.579	0.017731	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	168,941	77,625,149	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,787,226.84	\$1,376,371.52	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.954074296

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (G)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	67,417.6	28,878,108	\$713,210.74	\$512,037.73	\$1,225,248.47	1
2	GS 10	4.987	4.300	8,425.1	3,337,881	\$89,129.00	\$59,183.98	\$148,312.98	2
3	GS 30	12.674	9.640	21,411.6	7,483,064	\$226,513.13	\$132,682.21	\$359,195.34	3
4	SP	18.075	16.037	30,536.1	12,448,745	\$323,041.25	\$220,728.70	\$543,769.95	4
5	LP	22.387	29.926	37,820.8	23,230,102	\$400,106.47	\$411,892.94	\$811,999.41	5
6	LP (OFFPEAK)	0.711	1.323	1,201.2	1,026,981	\$12,707.18	\$18,209.40	\$30,916.58	6
7	CL	0.078	0.076	131.8	58,995	\$1,394.04	\$1,046.04	\$2,440.08	7
8	SL	0.479	0.599	809.2	464,975	\$8,560.82	\$8,244.47	\$16,805.29	8
9	OL	0.703	0.897	1,187.7	696,298	\$12,564.20	\$12,346.05	\$24,910.25	9
10	TOTAL	100.000	100.000	168,941.0	77,625,149	\$1,787,226.84	\$1,376,371.52	\$3,163,598.36	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$116,020.00)	(\$110,822.70)	\$597,190.74	\$401,215.03	\$998,405.77	0.020680	0.013893	0.034573	1
2	GS 10	(\$6,722.55)	(\$6,035.70)	\$82,406.45	\$53,148.28	\$135,554.73	0.024688	0.015923	0.040611	2
3	GS 30	\$16,454.27	\$12,226.84	\$242,967.40	\$144,909.05	\$387,876.45	0.032469	0.019365	0.051834	3
4	SP	(\$18,526.60)	\$3,237.61	\$304,514.65	\$223,966.31	\$528,480.96	0.024461	0.017991	0.042453 (e)	4
5	LP	(\$8,837.82)	\$42,327.76	\$391,268.65	\$454,220.70	\$845,489.35	0.016843	0.019553	0.036396 (e)	5
6	LP (OFFPEAK)	(\$2,664.89)	\$900.96	\$10,042.29	\$19,110.36	\$29,152.65	0.009778	0.018608	0.028387 (e)	6
7	CL	\$97.48	\$92.50	\$1,491.52	\$1,138.54	\$2,630.05	0.025282	0.019299	0.044581	7
8	SL	(\$1,045.13)	(\$1,319.48)	\$7,515.69	\$6,924.99	\$14,440.68	0.016164	0.014893	0.031057	8
9	OL	(\$1,411.99)	(\$1,833.81)	\$11,152.21	\$10,512.24	\$21,664.45	0.016016	0.015097	0.031114	9
10	TOTAL	(\$138,677.22)	(\$61,226.03)	\$1,648,549.62	\$1,315,145.49	\$2,963,695.11	0.021237	0.016942	0.038180	10

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.954074296  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN. 1, 2014 (a)	20.430	0.029551	1
2	BASE RATE EFFECTIVE JAN. 1, 1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	9.819	0.014105	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	168,941		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2014

LINE NO.	DESCRIPTION	JULY 2014	AUGUST 2014	SEPTEMBER 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	184,174	172,794	149,855	506,823	168,941	1
2	KWH ENERGY	82,547,260	83,118,740	67,209,447	232,875,447	77,625,149	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.274	0.274	0.274		0.274	3
4	CHARGE (a)	\$50,463.68	\$47,345.56	\$41,060.27	\$138,869.50	\$46,289.83	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (b)	\$232,122.90	\$233,729.90	\$188,992.96	\$654,845.76	\$218,281.92	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	9.819	0.014105	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	9.356	\$0.016369	5
6	ACTUAL AVERAGE BILLING UNITS (f)	134,329	75,859,372	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,256,782.12	\$1,241,742.06	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2014

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	53,605.3	28,221,204	\$501,531.47	\$461,952.88	\$963,484.35	1
2	GS 10	4.987	4.300	6,699.0	3,261,953	\$62,675.72	\$53,394.91	\$116,070.63	2
3	GS 30	12.674	9.640	17,024.9	7,312,843	\$159,284.57	\$119,703.93	\$278,988.50	3
4	SP	18.075	16.037	24,280.0	12,165,567	\$227,163.37	\$199,138.17	\$426,301.54	4
5	LP	22.387	29.926	30,072.2	22,701,676	\$281,355.81	\$371,603.73	\$652,959.54	5
6	LP (OFFPEAK)	0.711	1.323	955.1	1,003,619	\$8,935.72	\$16,428.25	\$25,363.97	6
7	CL	0.078	0.076	104.8	57,653	\$980.29	\$943.72	\$1,924.01	7
8	SL	0.479	0.599	643.4	454,398	\$6,019.99	\$7,438.03	\$13,458.02	8
9	OL	0.703	0.897	944.3	680,459	\$8,835.18	\$11,138.43	\$19,973.61	9
10	TOTAL	100.000	100.000	134,329.0	75,859,372	\$1,256,782.12	\$1,241,742.06	\$2,498,524.18	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2014
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2014

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	RS	33,070,883		0.018350	0.017270	\$598,354.79	\$563,138.27	(\$13,868.38)	(\$4,547.70)	1
2	GS 10	3,439,935		0.020016	0.017420	\$67,889.79	\$59,084.74	(\$1,199.74)	(\$68.68)	2
3	GS 30	6,218,729		0.020602	0.015832	\$126,324.60	\$97,076.55	(\$17,261.37)	(\$10,962.07)	3
4	SP	11,389,530	32,817.26 KW	8.091362 /KW	0.015602	\$261,818.80	\$175,211.65	\$16,979.67	(\$20,837.60)	4
5	LP	19,077,920	34,706.86 KVA	8.899033 /KVA	0.016107	\$304,533.46	\$302,986.02	\$14,745.71	(\$28,233.88)	5
6	LP (OFFPEAK)	908,600	1,496.13 KVA	7.192774 /KVA	0.018965	\$10,610.69	\$16,990.36	(\$867.53)	\$1,421.69	6
7	CL	49,843		0.018149	0.017842	\$891.94	\$876.85	\$4.65	\$21.38	7
8	SL	494,044		0.016584	0.020552	\$8,078.52	\$10,011.44	\$1,061.40	\$1,314.53	8
9	OL	736,630		0.015557	0.019792	\$11,299.32	\$14,375.27	\$1,117.00	\$1,487.25	9
10	TOTAL	75,386,114				\$1,389,801.90	\$1,239,751.15	\$711.41	(\$60,405.08)	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the months of January, February and March, 2014
- (c) Page 3 of 3, Column G of Tracker Filing for the months of January, February and March, 2014
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of January, February and March, 2014
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of January, February and March, 2014

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$612,223.17	\$567,685.97	\$1,179,909.14	(\$110,691.70)	(\$105,733.09)	(\$216,424.79)	1
2	GS 10	\$69,089.53	\$59,153.42	\$128,242.95	(\$6,413.81)	(\$5,758.51)	(\$12,172.32)	2
3	GS 30	\$143,585.97	\$108,038.62	\$251,624.59	\$15,698.60	\$11,665.31	\$27,363.91	3
4	SP	\$244,839.13	\$196,049.25	\$440,888.38	(\$17,675.76)	\$3,088.92	(\$14,586.84)	4
5	LP	\$289,787.75	\$331,219.90	\$621,007.65	(\$8,431.94)	\$40,383.83	\$31,951.89	5
6	LP (OFFPEAK)	\$11,478.22	\$15,568.67	\$27,046.89	(\$2,542.50)	\$859.58	(\$1,682.92)	6
7	CL	\$887.29	\$855.47	\$1,742.76	\$93.00	\$88.25	\$181.25	7
8	SL	\$7,017.12	\$8,696.91	\$15,714.03	(\$997.13)	(\$1,258.88)	(\$2,256.01)	8
9	OL	\$10,182.32	\$12,888.02	\$23,070.34	(\$1,347.14)	(\$1,749.59)	(\$3,096.73)	9
10	TOTAL	\$1,389,090.49	\$1,300,156.23	\$2,689,246.72	(\$132,308.37)	(\$58,414.18)	(\$190,722.55)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2014

LINE NO.	DESCRIPTION	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	142,808	133,336	126,844	402,988	134,329	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2014

LINE NO.	DESCRIPTION	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	142,808	133,336	126,844	402,988	134,329	1
2	KWH ENERGY (a)	81,480,948	72,805,559	73,291,608	227,578,115	75,859,372	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (b)	(\$66,120.10)	(\$61,734.57)	(\$58,728.77)	(\$186,583.44)	(\$62,194.48)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (c)	\$184,472.87	\$164,831.79	\$165,932.20	\$515,236.85	\$171,745.62	6

(a) From IMPA bills for the months of January, February and March, 2014

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2014

LINE NO.	RATE SCHEDULE	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	31,673,827	35,982,467	31,556,355	99,212,649	33,070,883	1
2	GS 10	3,232,253	3,630,742	3,456,809	10,319,804	3,439,935	2
3	GS 30	6,044,430	6,323,606	6,288,151	18,656,187	6,218,729	3
4	SP	10,164,653	12,527,581	11,476,355	34,168,589	11,389,530	4
5	LP	18,795,700	18,739,430	19,698,630	57,233,760	19,077,920	5
6	LP (OFFPEAK)	869,400	756,000	1,100,400	2,725,800	908,600	6
7	CL	54,235	47,647	47,647	149,529	49,843	7
8	SL	520,245	430,637	531,251	1,482,133	494,044	8
9	OL	829,374	692,771	687,745	2,209,890	736,630	9
10	TOTAL	72,184,117	79,130,881	74,843,343	226,158,341	75,386,114	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	THREE MONTH AVERAGE	
11	SP	32,822.24 KW	32,526.09 KW	33,103.44 KW	98,451.77 KW	32,817.26 KW	11
12	LP	35,972.50 KVA	34,148.86 KVA	33,999.21 KVA	104,120.57 KVA	34,706.86 KVA	12
	LP (OFFPEAK)	1,489.12 KVA	1,487.47 KVA	1,511.81 KVA	4,488.40 KVA	1,496.13 KVA	



# IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**03/17/14**

**Amount Due:**  
**\$5,459,396.35**

Billing Period: January 01 to January 31, 2014  
 Invoice No: INV0002991  
 Invoice Date: 02/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	142,808	(18,636)	99.16%	01/27/14	2100	76.69%
CP Billing Demand:	142,808	(18,636)	99.16%	01/27/14	2100	76.69%
kvar at 97% PF:		35,791				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	54,159,055
IMPA CT Site:	16,100,753
Webster St:	11,221,140
Altairnano:	-
I Power:	-
<b>Total Energy:</b>	<b>81,480,948</b>

History	Jan 2014	Jan 2013	2014 YTD
Max Demand (kW):	142,808	135,593	142,808
CP Demand (kW):	142,808	132,740	142,808
Energy (kWh):	81,480,948	78,798,272	81,480,948
CP Load Factor:	76.69%	79.79%	
HDD/CDD (Indianapolis):	1387/0	1083/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	142,808	\$ 2,861,729.51
ECA Demand Charge:	\$ (0.463) / kW x	142,808	\$ (66,120.10)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	94,321	\$ 73,004.45
<b>Total Demand Charges:</b>			<b>\$ 2,868,613.86</b>
Base Energy Charge:	\$ 0.029551 / kWh x	81,480,948	\$ 2,407,843.49
ECA Energy Charge:	\$ 0.002264 / kWh x	81,480,948	\$ 184,472.87
<b>Total Energy Charges:</b>			<b>\$ 2,592,316.36</b>
<b>Average Purchased Power Cost: 6.70 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 5,460,930.22</b>

Other Charges and Credits	
Adjustment - Credit for over payment due to revised December 2013 invoice.	\$ (1,533.87)

**NET AMOUNT DUE: \$ 5,459,396.35**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/17/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received On: May 16, 2014  
 IURC 30-Day Filing No.: 3241  
 Indiana Utility Regulatory Commission



# IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**04/14/14**

**Amount Due:**  
**\$4,988,735.60**

Billing Period: February 1 to February 28, 2014

Invoice No: INV0003147  
 Invoice Date: 03/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	133,336	(10,986)	99.66%	02/07/14	900	81.25%
CP Billing Demand:	133,336	(10,986)	99.66%	02/07/14	900	81.25%
kvar at 97% PF:		33,417				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	50,042,450
IMPA CT Site:	13,811,313
Webster St:	8,951,796
Altairnano:	-
I Power:	-
<b>Total Energy:</b>	<b>72,805,559</b>

History	Feb 2014	Feb 2013	2014 YTD
Max Demand (kW):	133,336	133,087	142,808
CP Demand (kW):	133,336	133,077	142,808
Energy (kWh):	72,805,559	72,811,175	154,286,507
CP Load Factor:	81.25%	81.42%	
HDD/CDD (Indianapolis):	1187/0	947/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	133,336	\$ 2,671,920.10
ECA Demand Charge:	\$ (0.463) / kW x	133,336	\$ (61,734.57)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	80,415	\$ 62,241.21
		<b>Total Demand Charges:</b>	<b>\$ 2,672,426.74</b>
Base Energy Charge:	\$ 0.029551 / kWh x	72,805,559	\$ 2,151,477.07
ECA Energy Charge:	\$ 0.002264 / kWh x	72,805,559	\$ 164,831.79
		<b>Total Energy Charges:</b>	<b>\$ 2,316,308.86</b>
<b>Average Purchased Power Cost: 6.85 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,988,735.60</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,988,735.60**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**05/14/14**

**Amount Due:**  
**\$4,888,074.03**

Billing Period: March 1 to March 31, 2014

Invoice No: INV0003483  
 Invoice Date: 04/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	126,844	(27,123)	97.79%	03/03/14	2000	77.66%
CP Billing Demand:	126,844	(27,123)	97.79%	03/03/14	2000	77.66%
kvar at 97% PF:		31,790				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	46,846,535
IMPA CT Site:	15,926,173
Webster St:	10,518,900
Altairnano:	-
I Power:	-
<b>Total Energy:</b>	<b>73,291,608</b>

History	Mar 2014	Mar 2013	2014 YTD
Max Demand (kW):	126,844	123,384	142,808
CP Demand (kW):	126,844	123,384	142,808
Energy (kWh):	73,291,608	76,807,780	227,578,115
CP Load Factor:	77.66%	83.67%	
HDD/CDD (Indianapolis):	899/0	906/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	126,844	\$ 2,541,826.92
ECA Demand Charge:	\$ (0.463) / kW x	126,844	\$ (58,728.77)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	94,578	\$ 73,203.37
<b>Total Demand Charges:</b>			<b>\$ 2,556,301.52</b>
Base Energy Charge:	\$ 0.029551 / kWh x	73,291,608	\$ 2,165,840.31
ECA Energy Charge:	\$ 0.002264 / kWh x	73,291,608	\$ 165,932.20
<b>Total Energy Charges:</b>			<b>\$ 2,331,772.51</b>
<b>Average Purchased Power Cost: 6.67 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,888,074.03</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,888,074.03**

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