



**Crawfordsville Electric  
Light & Power**



February 28, 2014

Ms. Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May and June 2014. Crawfordsville Electric Light & Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Increase of	\$0.002769	per KWH
General Power Rate Increase of	0.001562	per KWH
Primary Power Rate Decrease of	(0.671452)	per KVA
Primary Power Rate Decrease of	(0.000066)	per KWH
Outdoor Lighting Rate Decrease of	(0.005038)	per KWH
Street Lighting Rate Decrease of	(0.005155)	per KWH
Traffic Signal Rate Decrease of	(0.000210)	per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A. Howe  
RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Page 2

The contact for Crawfordsville Electric Light & Power to be contacted regarding this filing is:

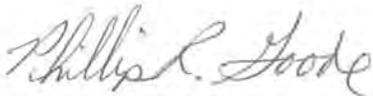
Mr. Phillip R. Goode  
765-362-1900  
808 Lafayette Road  
P.O. Box 428  
Crawfordsville, IN 47933-0428  
philg@celp.com  
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Journal Review on March 4, 2014. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at [www.celp.com](http://www.celp.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Yours truly,



Phillip R. Goode  
Manager

February 28, 2014

Mr. Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 W Washington St., Suite 1500 East  
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

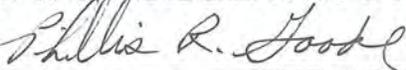
1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Increase of	\$0.002769 per KWH
General Power Rate Increase of	0.001562 per KWH
Primary Power Rate Decrease of	(0.671452) per KVA
Primary Power Rate Decrease of	(0.000066) per KWH
Outdoor Lighting Rate Decrease of	(0.005038) per KWH
Street Lighting Rate Decrease of	(0.005155) per KWH
Traffic Signal Rate Decrease of	(0.000210) per KWH

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2014 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY:



Phillip R. Goode

PRG/kc  
Enclosure

## NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.002769	per KWH
General Power Rate Increase of	0.001562	per KWH
Primary Power Rate Decrease of	(0.671452)	per KVA
Primary Power Rate Decrease of	(0.000066)	per KWH
Outdoor Lighting Rate Decrease of	(0.005038)	per KWH
Street Lighting Rate Decrease of	(0.005155)	per KWH
Traffic Signal Rate Decrease of	(0.000210)	per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.016206	per KWH
Rate General Power	0.013826	per KWH
Rate Primary Power	3.602910	per KVA
Rate Primary Power	0.003701	per KWH
Rate Outdoor Lighting	0.010441	per KWH
Rate Street Lighting	0.009915	per KWH
Rate Traffic Signal	0.012464	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2014 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.016206	per KWH
Rate General Power	0.013826	per KWH
Rate Primary Power	3.602910	per KVA
Rate Primary Power	0.003701	per KWH
Rate Outdoor Lighting	0.010441	per KWH
Rate Street Lighting	0.009915	per KWH
Rate Traffic Signal	0.012464	per KWH



CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY, JUNE, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.268	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.463)</u>	<u>0.002264</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.687	0.003517	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.929	0.003699	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.929	0.003699	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	60,885	33,664,152	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$300,102.17	\$124,523.70	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9508984

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY, JUNE, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	15,899.5	7,061,393	\$78,368.68	\$26,120.09	\$104,488.77	1
2	GENERAL POWER	15.510	13.114	9,443.3	4,414,717	\$46,545.85	\$16,330.04	\$62,875.89	2
3	PRIMARY POWER	57.688	65.296	35,123.3	21,981,345	\$173,122.94	\$81,309.00	\$254,431.94	3
4	OL	0.322	0.287	196.0	96,616	\$966.33	\$357.38	\$1,323.71	4
5	SL	0.325	0.290	197.9	97,626	\$975.33	\$361.12	\$1,336.45	5
6	TS	0.041	0.037	25.0	12,456	\$123.04	\$46.07	\$169.11	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	60,885.0	33,664,152	\$300,102.17	\$124,523.70	\$424,625.87	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	\$7,305.13	\$2,640.36	\$85,673.81	\$28,760.45	\$114,434.26	0.012133	0.004073	0.016206	1
2	GENERAL POWER	(\$922.51)	(\$915.24)	\$45,623.34	\$15,414.80	\$61,038.14	0.010334	0.003492	0.013826	2
3	PRIMARY POWER	(\$28,009.61)	\$50.59	\$145,113.33	\$81,359.59	\$226,472.93	(e)	0.003701	(e)	3
4	OL	(\$201.24)	(\$113.71)	\$765.09	\$243.67	\$1,008.76	0.007919	0.002522	0.010441	4
5	SL	(\$237.05)	(\$131.42)	\$738.28	\$229.70	\$967.98	0.007562	0.002353	0.009915	5
6	TS	(\$8.41)	(\$5.45)	\$114.63	\$40.62	\$155.25	0.009203	0.003261	0.012464	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$22,073.68)	\$1,525.13	\$278,028.49	\$126,048.83	\$404,077.31	0.008259	0.003744	0.012003	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.9508984

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS  
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

<u>Rate Schedule</u>	<u>Average Billing Demand</u>	<u>Average Coincident Demand</u>
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP  
FOR THE THREE MONTHS OF  
APRIL, MAY, JUNE, 2014

LINE  
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$145,113.33	
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	35,123.3	KW
3	LINE 1 DIVIDED BY LINE 2	4.131540	
4	MULTIPLIED BY: 87.205%	\$3.602910	
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.602910	/KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$81,359.59	
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	21,981,345	
8	LINE 6 DIVIDED BY LINE 7	\$0.003701	
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.003701	

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2014

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE	January 1, 2014	(a)	20.039	0.029551	1
2	BASE RATE EFFECTIVE	January 1, 2009	(b)	16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	3.882	0.001253	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (a)	\$146,665.90	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (b)	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (c)	\$34,991.90	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (h)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (i)	5
6	EST CAPACITY PAYMENTS IN TRACKER (d)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (e)	\$77,207.23	7
8	ESTIMATED AVERAGE MONTHLY KW (f)	60,885	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (g)	\$1.268	9

(a) Average total member production cost from CEL&P Capacity Cost Report for APRIL, MAY, JUNE 2013

(b) Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.

(c) Line 1 - Line 2

(d) Line 4 - Line 5

(e) Line 3 - Line 6

(f) Exhibit III, Column E, Line 1

(g) Line 7 divided by Line 8

(h) Per agreement with I.M.P.A., Crawfordsville will no longer receive monthly payment.

(i) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE, 2014

LINE NO.	DESCRIPTION	APRIL 2014	MAY 2014	JUNE 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	54,848	59,503	68,304	182,655	60,885	1
2	KWH ENERGY	32,049,938	32,503,384	36,439,135	100,992,457	33,664,152	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (a)	(\$25,394.62)	(\$27,549.89)	(\$31,624.75)	(\$84,569.27)	(\$28,189.76)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (b)	\$72,561.06	\$73,587.66	\$82,498.20	\$228,646.92	\$76,215.64	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.415	0.001637	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.444	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	3.508	\$0.003911	5
6	ACTUAL AVERAGE BILLING UNITS (f)	57,864	32,692,656	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$202,986.91	\$127,860.98	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of  
 OCTOBER, NOVEMBER, DECEMBER 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved  
 since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	15,110.6	6,857,612	\$53,008.00	\$26,820.12	\$79,828.12	1
2	GENERAL POWER	15.510	13.114	8,974.7	4,287,315	\$31,483.27	\$16,767.69	\$48,250.96	2
3	PRIMARY POWER	57.688	65.296	33,380.6	21,346,996	\$117,099.09	\$83,488.11	\$200,587.20	3
4	OL	0.322	0.287	186.3	93,828	\$653.62	\$366.96	\$1,020.58	4
5	SL	0.325	0.290	188.1	94,809	\$659.71	\$370.80	\$1,030.51	5
6	TS	0.041	0.037	23.7	12,096	\$83.22	\$47.31	\$130.53	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	57,864.0	32,692,656	\$202,986.91	\$127,860.98	\$330,847.89	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of OCTOBER, NOVEMBER, DECEMBER 2013  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER 2013

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KVA SALES	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KVA (c)	ADJUSTMENT FACTOR PER KWH (d)	KW DEMAND COST BILLED BY MEMBER (e)	KWH ENERGY COST BILLED BY MEMBER (f)	DEMAND (g)	ENERGY (h)	
		(A-1)	(A-2)	(B-1)	(B-2)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	6,098,972		0.009621		0.004532	\$57,856.71	\$27,253.57	\$11,795.15	\$2,944.16	1
2	GENERAL POWER	4,383,015		0.008626		0.004125	\$37,278.58	\$17,826.82	\$4,918.10	\$188.83	2
3	PRIMARY POWER	20,752,541	43,580.38 KVA		3.536423 /KVA	0.003946	\$151,961.00	\$80,743.07	\$8,227.62	(\$2,696.93)	3
4	OL	115,491		0.008794		0.004503	\$1,001.41	\$512.78	\$156.43	\$37.69	4
5	SL	120,729		0.008692		0.004430	\$1,034.69	\$527.34	\$149.57	\$31.57	5
6	TS	13,181		0.007544		0.003737	\$98.05	\$48.57	\$6.83	(\$3.92)	6
7		0		0.000000		0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000		0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000		0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,483,929					\$249,230.44	\$126,912.15	\$25,253.70	\$501.40	10

(a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2013  
 (c) Attachment A, Determination of the Rate Adjustment for PP of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2013  
 (d) Page 3 of 3, Column G of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2013  
 (e) Column A times Column B times the Gross Income Tax Factor of 0.986  
 (f) Column A times Column C times the Gross Income Tax Factor of 0.986  
 (g) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2013  
 (h) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2013

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$46,061.56	\$24,309.41	\$70,370.97	\$6,946.44	\$2,510.71	\$9,457.15
2	GENERAL POWER	\$32,360.48	\$17,637.99	\$49,998.47	(\$877.21)	(\$870.30)	(\$1,747.51)
3	PRIMARY POWER	\$143,733.38	\$83,440.00	\$227,173.38	(\$26,634.29)	\$48.11	(\$26,586.18)
4	OL	\$844.98	\$475.09	\$1,320.07	(\$191.36)	(\$108.13)	(\$299.49)
5	SL	\$885.12	\$495.77	\$1,380.89	(\$225.41)	(\$124.97)	(\$350.38)
6	TS	\$91.22	\$52.49	\$143.71	(\$8.00)	(\$5.18)	(\$13.18)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$223,976.74	\$126,410.75	\$350,387.49	(\$20,989.83)	\$1,450.24	(\$19,539.59)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS (a)	\$146,258.70	\$143,452.69	\$169,376.74	\$459,088.12	\$153,029.37	1
2	LESS: GENERATING COSTS IN BASE RATES (b)	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (c)	\$34,584.70	\$31,778.69	\$57,702.74	\$124,066.12	\$41,355.37	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (h)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (d)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (e)	\$76,800.03	\$73,994.02	\$99,918.07	\$250,712.11	\$83,570.70	7
8	ACTUAL MONTHLY KW BILLED (f)	58,320	56,232	59,040	173,592	57,864	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (g)	1.317	1.316	1.692		1.444	9

- (a) CEL&P Capacity Cost Report for APRIL, MAY, JUNE 2013
- (b) Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.
- (c) Line 1 minus Line 2
- (d) Line 4 minus Line 5
- (e) Line 3 minus Line 6
- (f) Exhibit IV, Page 6 of 7, Line 1
- (g) Line 7 divided by Line 8
- (h) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	58,320	56,232	59,040	173,592	57,864	1
2	KWH ENERGY (a)	33,003,936	31,357,152	33,716,880	98,077,968	32,692,656	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$20,470.32)	(\$19,737.43)	(\$20,723.04)	(\$60,930.79)	(\$20,310.26)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$75,050.95	\$71,306.16	\$76,672.19	\$223,029.30	\$74,343.10	6

(a) From IMPA bills for the months of OCTOBER, NOVEMBER, DECEMBER 2013  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER 2013

LINE NO.	RATE SCHEDULE	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	5,653,510	5,480,385	7,163,020	18,296,915	6,098,972	1
2	GENERAL POWER	4,335,143	4,167,230	4,646,672	13,149,045	4,383,015	2
3	PRIMARY POWER	22,042,184	19,657,506	20,557,934	62,257,624	20,752,541	3
4	OL	107,426	114,167	124,880	346,473	115,491	4
5	SL	112,276	119,330	130,580	362,186	120,729	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	32,263,720	29,551,799	32,636,267	94,451,786	31,483,929	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	45,184.54 KVA	43,196.48 KVA	42,360.11 KVA	130,741.13 KVA	43,580.38 KVA

Received On: March 3, 2014  
 IURC 30-DAY Filing No.: 3228  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**12/16/13**

**Amount Due:**  
**\$2,125,803.68**

Billing Period: October 01 to October 31, 2013  
 Invoice No: INV0002699  
 Invoice Date: 11/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	59,904	8,208	99.07%	10/04/13	1400	74.05%
CP Billing Demand:	58,320	6,768	99.33%	10/04/13	1500	76.06%
kvar at 97% PF:		14,616				
Reactive Demand:		-				

Energy	kWh
CELP #1:	18,780,624
CELP #2:	14,223,312
CELP Generation:	-
<b>Total Energy:</b>	<b>33,003,936</b>

History	Oct 2013	Oct 2012	2013 YTD
Max Demand (kW):	59,904	51,624	74,160
CP Demand (kW):	58,320	49,536	73,368
Energy (kWh):	33,003,936	31,369,392	339,661,296
CP Load Factor:	76.06%	85.12%	
HDD/CDD (Lafayette):	381/31	440/2	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	58,320	\$ 1,083,119.04
ECA Demand Charge:	\$ (0.351) / kW x	58,320	\$ (20,470.32)
<b>Total Demand Charges:</b>			<b>\$ 1,062,648.72</b>
Base Energy Charge:	\$ 0.029935 / kWh x	33,003,936	\$ 987,972.82
ECA Energy Charge:	\$ 0.002274 / kWh x	33,003,936	\$ 75,050.95
<b>Total Energy Charges:</b>			<b>\$ 1,063,023.77</b>
<b>Average Purchased Power Cost: 6.44 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,125,672.49</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,125,803.68**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/13  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

October 2013

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	10/04/13	1400	33,912	4,752	34,243	99.03%
CELP #2	10/04/13	1400	25,992	3,456	26,221	99.13%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			33,912	4,752	34,243	99.03%
CELP #2			25,992	3,456	26,221	99.13%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>10/04/13</b>	<b>1400</b>	<b>59,904</b>	<b>8,208</b>	<b>60,464</b>	<b>99.07%</b>

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			33,048	3,888	33,276	99.31%
CELP #2			25,272	2,880	25,436	99.36%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>10/04/13</b>	<b>1500</b>	<b>58,320</b>	<b>6,768</b>	<b>58,711</b>	<b>99.33%</b>

Received On: March 3, 2014  
 IURC 30-DAY Filing No.: 3228  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**01/15/14**

**Amount Due:**  
**\$2,034,716.97**

Billing Period: November 01 to November 30, 2013  
 Invoice No: INV0002795  
 Invoice Date: 12/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	56,232	6,192	99.40%	11/27/13	1100	77.45%
CP Billing Demand:	56,232	6,192	99.40%	11/27/13	1100	77.45%
kvar at 97% PF:		14,093				
Reactive Demand:		-				

Energy	kWh
CELP #1:	17,949,672
CELP #2:	13,407,480
CELP Generation:	-
<b>Total Energy:</b>	<b>31,357,152</b>

History	Nov 2013	Nov 2012	2013 YTD
Max Demand (kW):	56,232	51,552	74,160
CP Demand (kW):	56,232	51,408	73,368
Energy (kWh):	31,357,152	30,312,576	371,018,448
CP Load Factor:	77.45%	81.90%	
HDD/CDD (Lafayette):	807/0	753/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	56,232	\$ 1,044,340.70
ECA Demand Charge:	\$ (0.351) / kW x	56,232	\$ (19,737.43)
<b>Total Demand Charges:</b>			<b>\$ 1,024,603.27</b>
Base Energy Charge:	\$ 0.029935 / kWh x	31,357,152	\$ 938,676.35
ECA Energy Charge:	\$ 0.002274 / kWh x	31,357,152	\$ 71,306.16
<b>Total Energy Charges:</b>			<b>\$ 1,009,982.51</b>
<b>Average Purchased Power Cost: 6.49 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,034,585.78</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,034,716.97**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/15/14  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

November 2013

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	11/07/13	1100	50,184	4,680	50,402	99.57%
CELP #2	11/19/13	1000	25,920	1,440	25,960	99.85%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			32,112	3,672	32,321	99.35%
CELP #2			24,120	2,520	24,251	99.46%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>11/27/13</b>	<b>1100</b>	<b>56,232</b>	<b>6,192</b>	<b>56,572</b>	<b>99.40%</b>

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			32,112	3,672	32,321	99.35%
CELP #2			24,120	2,520	24,251	99.46%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>11/27/13</b>	<b>1100</b>	<b>56,232</b>	<b>6,192</b>	<b>56,572</b>	<b>99.40%</b>

Received On: March 3, 2014  
 IURC 30-DAY Filing No.: 3228  
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**02/13/14**

**Amount Due:**  
**\$2,161,886.02**

Billing Period: December 01 to December 31, 2013

Invoice No: INV0002895  
 Invoice Date: 01/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	59,256	7,200	99.27%	12/12/13	1000	76.48%
CP Billing Demand:	59,040	6,984	99.31%	12/12/13	900	76.76%
kvar at 97% PF:		14,797				
Reactive Demand:		-				

Energy	kWh
CELP #1:	19,364,904
CELP #2:	14,351,976
CELP Generation:	-
<b>Total Energy:</b>	<b>33,716,880</b>

History	Dec 2013	Dec 2012	2013 YTD
Max Demand (kW):	59,256	55,008	74,160
CP Demand (kW):	59,040	55,008	73,368
Energy (kWh):	33,716,880	32,475,816	404,735,328
CP Load Factor:	76.76%	79.35%	
HDD/CDD (Lafayette):	1162/0	861/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	59,040	\$ 1,096,490.88
ECA Demand Charge:	\$ (0.351) / kW x	59,040	\$ (20,723.04)
<b>Total Demand Charges:</b>			<b>\$ 1,075,767.84</b>
Base Energy Charge:	\$ 0.029935 / kWh x	33,716,880	\$ 1,009,314.80
ECA Energy Charge:	\$ 0.002274 / kWh x	33,716,880	\$ 76,672.19
<b>Total Energy Charges:</b>			<b>\$ 1,085,986.99</b>
<b>Average Purchased Power Cost: 6.41 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,161,754.83</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,161,886.02**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/14  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

December 2013

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	12/18/13	900	55,944	8,352	56,564	98.90%
CELP #2	12/17/13	900	42,768	6,048	43,194	99.01%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			34,128	4,320	34,400	99.21%
CELP #2			25,128	2,880	25,293	99.35%
CELP Generation			-	-	-	-
System Peak:	12/12/13	1000	59,256	7,200	59,692	99.27%

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			34,200	4,320	34,472	99.21%
CELP #2			24,840	2,664	24,982	99.43%
CELP Generation			-	-	-	-
System Peak:	12/12/13	900	59,040	6,984	59,452	99.31%

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013
500	Supr and Engr - Operation	\$4,049.61	\$3,803.14	\$3,886.43
502	Steam Expense	11,451.78	10,544.50	8,597.65
505	Electric Expense	24,382.08	29,335.18	30,320.19
506	Misc. Steam Power Expense	706.15	608.86	11,831.37
511	Maint. Of Structures	76.16	-	-
	Payroll Taxes	4,435.14	4,765.58	4,931.53
	<b>(A) TOTAL FIXED COSTS</b>	<b>45,100.92</b>	<b>49,057.26</b>	<b>59,567.17</b>
	<b>UNIT VARIABLE COSTS</b>			
510	Supv and Engr - Maint	2,112.83	2,112.83	2,324.08
512	Maint of Boiler Plant	2,061.42	50.00	-
513	Maint of Electric Plant	900.00	900.00	900.00
514	Misc Steam Plant Maint	21,007.00	17,060.61	23,843.35
	<b>(B) TOTAL UNIT VARIABLE COST</b>	<b>26,081.25</b>	<b>20,123.44</b>	<b>27,067.43</b>
	<b>TOTAL PRODUCTION COST</b>	<b>71,182.17</b>	<b>69,180.70</b>	<b>86,634.60</b>
	<b>ADMN. &amp; GENERAL COSTS (PRODUCTION RELATED)</b>			
920	Admn and General Salaries	60,584.84	57,284.69	80,770.32
921	Office Supplies and Expense	17,118.94	3,194.17	5,665.64
923	Outside Services Employed	-	6,869.00	630.00
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	81,437.44	78,536.88	85,589.91
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	5,870.99	9,289.82	10,971.31
931	Rents	-	-	-
932	Maint of General Plant	8,616.06	14,998.59	12,959.44
	Payroll Taxes	3,597.81	3,189.60	4,340.21
	<b>TOTAL ADMN &amp; GEN EXPENSES</b>	<b>177,226.08</b>	<b>173,362.75</b>	<b>200,926.83</b>
PRR		0.298	0.300	0.301
	<b>(C) PROD. RELATED AD/GEN EXPNS</b>	<b>52,813.37</b>	<b>52,008.83</b>	<b>60,478.98</b>
	<b>(D) PLANT INSURANCE</b>	<b>\$19,825.66</b>	<b>\$19,825.66</b>	<b>\$19,825.66</b>
	<b>DEBT SERVICE</b>			
427	Interest on Long Term Debt	-	-	-
428	Amortization of Debt Discount & Expense	-	-	-
	Payment of Principal on Debt	-	-	-
	<b>(E) TOTAL DEBT SERVICE</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>AMORTIZATION AND INTEREST</b>			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	<b>(F) TOTAL AMORTIZATION</b>	<b>2,437.50</b>	<b>2,437.50</b>	<b>2,437.50</b>
	<b>(G) TOTAL MEMBER PROD. COST</b>	<b>146,258.70</b>	<b>\$143,452.69</b>	<b>\$169,376.74</b>

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
 CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013
1 TOTAL PAYROLL	288,214.02	272,467.14	346,637.34
2 TOTAL PRODUCTION COST	71,182.17	69,180.70	86,634.60
3 PRODUCTION LABOR (EXCLUD. 501)	60,867.88	62,295.22	67,356.66
4 LESS: FLEX BENEFITS	2,892.91	2,892.91	2,892.91
5 TOTAL	57,974.97	59,402.31	64,463.75
6 PAYROLL TAXES (LINE 5 X .0765)	4,435.09 **	4,544.28 **	4,931.48 **
7 GENERAL LABOR	49,280.34	41,694.17	58,984.86
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	47,030.22	39,444.05	56,734.74
10 PAYROLL TAXES (LINE 9 X .0765)	3,597.81 **	3,017.47 **	4,340.21 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.298	0.300	0.301
12 TOTAL PROPERTY INSURANCE	19,825.66	19,825.66	19,825.66
13 PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,131.33 *

\* Based upon actual attributable plus underwriter allocation.

\*\* NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR APRIL, MAY and JUNE  
 2014 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.463)	(0.463)	(0.463)	0.002264	0.002264	0.002264
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for CRAWFORDSVILLE	54,848	59,503	68,304	32,049,938	32,503,384	36,439,135

Table 5 - Rate Study Approved at the 10/25/13 BOC Meeting  
 2014 RATE STUDY  
 Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA BASE RATE			DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Jun ECA		TOTAL DEMAND RATE	REACTIVE DEMAND RATE	TOTAL ENERGY RATE	LINE NO.
		DEMAND \$/kW-Mo	XMSN \$/ICPKW-Mo	ENERGY \$/kWh	DEMAND \$/kW-Mo	ENERGY Cents/kWh	DEMAND \$/kW-Mo	ENERGY \$/kWh	\$/kW-Mo	\$/kvar-Mo	Cents/kWh	
1	ADVANCE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	1
2	ANDERSON	20.039	0.000	0.029551	0.391		-0.463	0.002264	19.967	1.200	0.031815	2
3	ARGOS	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	3
4	BAINBRIDGE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	4
5	BARGERSVILLE	20.039	0.000	0.029551	1.308		-0.463	0.002264	20.884	1.200	0.031815	5
6	BLANCHESTER OH	21.041	0.000	0.031029	1.248		-0.486	0.002377	21.803	1.260	0.033406	6
7	BREMEN	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	7
8	BROOKLYN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	8
9	BROOKSTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	9
10	CENTERVILLE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	10
11	CHALMERS	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	11
12	COATESVILLE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	12
13	COLUMBIA CITY	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	13
14	COVINGTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	14
15	CRAWFORDSVILLE	20.039	0.000	0.029551	0.000		-0.463	0.002264	19.576	1.200	0.031815	15
16	DARLINGTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	16
17	DUBLIN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	17
18	DUNREITH	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	18
19	EDINBURGH	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	19
20	ETNA GREEN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	20
21	FLORA	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	21
22	FRANKFORT	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	22
23	FRANKTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	23
24	GAS CITY	20.039	0.000	0.029551	0.000		-0.463	0.002264	19.576	1.200	0.031815	24
25	GREENDALE	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	25
26	GREENFIELD	20.039	0.000	0.029551	0.392		-0.463	0.002264	19.968	1.200	0.031815	26
27	HUNTINGBURG	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	27
28	JAMESTOWN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	28
29	JASPER	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	29
30	KINGSFORD HEIGHTS	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	30
31	KNIGHTSTOWN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	31