



Received On: January 30, 2014
IURC 30-DAY Filing No.: 3218
Indiana Utility Regulatory Commission

**Crawfordsville Electric
Light & Power**

ACCELPLUS[®]
A DIVISION OF CEL&P

January 30, 2014

Ms. Brenda Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 W. Washington, Suite 1500E
Indianapolis, IN 46204

Re: *Nunc Pro Tunc* Correction to Crawfordsville Electric Light & Power
30-Day Filing No. 3209 Pursuant to 170 IAC 1-6-1 *et seq.*,
Ind. Code Sec. 8-1-2-42(a) and Ind. Code Sec. 8-1-2-113

Dear Ms. Howe:

The purpose of this filing is to correct an error in one of the rates for electric service set forth on Appendix A to the 30-day filing Crawfordsville Electric Light & Power ("CEL&P") submitted on November 26, 2013, which the Commission approved on January 14, 2014. As shown on the revised Appendix A attached hereto as Exhibit 1, the correct rate for Primary Power is \$4.274362 per kVA, instead of \$11.298364 per kVA. An inadvertent error was made in the spreadsheet used to develop this rate in 30-day filing No. 3209, as explained more fully in the Notice to Primary Power Customers of Demand Cost Adjustment Reimbursement attached hereto as Exhibit 2. Correction of this error on an expedited basis will avoid compounding the effect of the error going forward, be beneficial to customers on the Primary Power Rate and facilitate providing a refund to those customers that were overcharged as a result of CEL&P using the incorrect rate.

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

In addition, our counsel has advised us that in his opinion the Commission has the authority to make *nunc pro tunc* changes to its prior rate approvals when an error has been identified by CEL&P in its calculation of the tracker and that under Ind. Code § 8-1-2-42(a) the requested approval of the correction can be expedited because changes to rates may take effect in less than 30 days: "The Commission may prescribe a shorter time within which a change may be made." Finally, counsel advises us that under Ind. Code § 8-1-2-113, the Commission has the authority to prevent injury to the business or interests of the people to "temporarily alter, amend, or...suspend any existing rates...schedules...."

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The contact for Crawfordsville Electric Light & Power regarding this filing is:

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The working papers supporting the filing and the Analysis of Primary Power Rate Adjustment are also attached. It should be noted that the correction of this does error does not impact any other customers served by Crawfordsville Electric Light & Power.

Affected primary power rate customers have been notified as required by 170 IAC 1-6-6. Notice will be published in the Journal Review on February 3, 2014. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at www.celp.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief.

Very truly yours,
Phillip R. Goode

Phillip R. Goode
Manager

cc: Randall C. Helmen, OUCC
Tyler E. Bolinger, OUCC
Michael B. Cracraft

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

Revised and Corrected
APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchase power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.013437	per kWh
Rate General Power	0.012264	per kWh
Rate Primary Power	4.274362	per kVA
Rate Primary Power	0.003767	per kWh
Rate Outdoor Lighting	0.015479	per kWh
Rate Street Lighting	0.015070	per kWh
Rate Traffic Signal	0.012674	per kWh

CRAWFORDSVILLE ELECTRIC LIGHT AND POWER

ANALYSIS OF PRIMARY POWER RATE ADJUSTMENT

	<u>Primary Power Billed KVA</u>	<u>Original KVA ECA</u>	<u>Total ECA Billed</u>	<u>Revised KVA ECA</u>	<u>Adjusted Total ECA Billed</u>	<u>Variance</u>
October, 2012	43,824.54	\$3.300656	\$144,649.73	\$0.789512	\$34,600.00	\$110,049.73
November	42,664.78	3.300656	140,821.76	0.789512	33,684.36	107,137.40
December	41,808.77	3.300656	137,996.37	0.789512	33,008.53	104,987.84
January, 2013	42,589.49	2.077635	88,485.42	1.512416	64,413.03	24,072.39
February	42,340.32	2.077635	87,967.73	1.512416	64,036.18	23,931.55
March	41,678.06	2.077635	86,591.80	1.512416	63,034.56	23,557.24
April	43,701.54	4.802221	209,864.45	1.630558	71,257.90	138,606.55
May	44,438.88	4.802221	213,405.32	1.630558	72,460.17	140,945.15
June	45,841.42	4.802221	220,140.63	1.630558	74,747.09	145,393.54
July	46,806.04	5.437716	254,517.95	3.584418	167,772.41	86,745.54
August	47,835.79	5.437716	260,117.44	3.584418	171,463.47	88,653.97
September	47,056.09	5.437716	255,877.65	3.584418	168,668.70	87,208.95
October	45,184.54	9.222312	416,705.93	3.536423	159,791.65	256,914.28
November	43,196.48	9.222312	398,371.42	3.536423	152,761.03	245,610.39
December	42,449.02	9.222312	391,478.11	3.536423	150,117.69	241,360.42
January, 2014	40,914.62	11.298365	462,268.31	4.274362	174,883.90	287,384.41
Totals	<u>702,330.38</u>		<u>\$3,769,260.02</u>		<u>\$1,656,700.67</u>	<u>\$2,112,559.35</u>

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY, MARCH, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.634	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.463)</u>	<u>0.002264</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.053	0.003517	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.270	0.003668	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.270	0.003668	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	56,501	33,842,159	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$297,760.27	\$124,133.04	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.958885

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY, MARCH, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	14,754.7	7,098,731	\$77,757.12	\$26,038.15	\$103,795.27	1
2	GENERAL POWER	15.510	13.114	8,763.3	4,438,061	\$46,182.62	\$16,278.81	\$62,461.43	2
3	PRIMARY POWER	57.688	65.296	32,594.3	22,097,576	\$171,771.94	\$81,053.91	\$252,825.85	3
4	OL	0.322	0.287	181.9	97,127	\$958.79	\$356.26	\$1,315.05	4
5	SL	0.325	0.290	183.6	98,142	\$967.72	\$359.99	\$1,327.71	5
6	TS	0.041	0.037	23.2	12,522	\$122.08	\$45.93	\$168.01	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	56,501.0	33,842,159	\$297,760.27	\$124,133.04	\$421,893.31	10

- (a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH, 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$7,421.06)	(\$989.25)	\$70,336.06	\$25,048.90	\$95,384.96	0.009908	0.003529	0.013437	1
2	GENERAL POWER	(\$6,526.87)	(\$1,505.42)	\$39,655.75	\$14,773.39	\$54,429.14	0.008935	0.003329	0.012264	2
3	PRIMARY POWER	(\$12,010.63)	\$2,195.58	\$159,761.31	\$83,249.49	\$243,010.80	0.007230	0.003767	0.010997 (e)	3
4	OL	\$121.77	\$66.64	\$1,080.56	\$422.90	\$1,503.46	0.011125	0.004354	0.015479	4
5	SL	\$95.58	\$55.73	\$1,063.30	\$415.72	\$1,479.02	0.010834	0.004236	0.015070	5
6	TS	(\$8.73)	(\$0.57)	\$113.35	\$45.36	\$158.71	0.009052	0.003622	0.012674	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$25,749.94)	(\$177.29)	\$272,010.33	\$123,955.75	\$395,966.08	0.008038	0.003663	0.011700	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.958885
(b) Page 2 of 3, Column E plus Page 3 of 3, Column A
(c) Page 2 of 3, Column F plus Page 3 of 3, Column B
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

Rate Schedule	Average Billing Demand	Average Coincident Demand
----- Rate PP	----- 38,014.6	----- 33,150.6

Relationship Percentage 87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH, 2014

**LINE
NO.**

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$159,761.31
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	32,594.3 KW
3	LINE 1 DIVIDED BY LINE 2	4.901511
4	MULTIPLIED BY: 87.205%	\$4.274362
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.274362 /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$83,249.49
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	22,097,576
8	LINE 6 DIVIDED BY LINE 7	\$0.003767
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.003767

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH, 2014

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2014	(a)	20.039	0.029551	1
2	BASE RATE EFFECTIVE January 1, 2009	(b)	16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		3.882	0.001253	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$161,806.49	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$50,132.49	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$92,347.82	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	56,501	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.634	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Per agreement with I.M.P.A., Crawfordsville will no longer receive monthly payment.

(g) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
JANUARY, FEBRUARY, MARCH, 2014

LINE NO.	DESCRIPTION	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	59,620	57,624	52,258	169,502	56,501	1
2	KWH ENERGY	36,111,288	32,448,938	32,966,251	101,526,477	33,842,159	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (a)	(\$27,604.06)	(\$26,679.91)	(\$24,195.45)	(\$78,479.43)	(\$26,159.81)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (b)	\$81,755.96	\$73,464.40	\$74,635.59	\$229,855.94	\$76,618.65	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST, SEPTEMBER 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.415	0.001637	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.063	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	3.127	\$0.003911	5
6	ACTUAL AVERAGE BILLING UNITS (f)	72,504	36,215,352	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$226,720.01	\$141,638.24	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
[JULY, AUGUST, SEPTEMBER 2013](#)

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST, SEPTEMBER 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RESIDENTIAL	26.114	20.976	18,933.7	7,596,532	\$59,205.66	\$29,710.04	\$88,915.70	1
2	GENERAL POWER	15.510	13.114	11,245.4	4,749,281	\$35,164.27	\$18,574.44	\$53,738.71	2
3	PRIMARY POWER	57.688	65.296	41,826.1	23,647,175	\$130,790.24	\$92,484.11	\$223,274.35	3
4	OL	0.322	0.287	233.5	103,938	\$730.04	\$406.50	\$1,136.54	4
5	SL	0.325	0.290	235.6	105,025	\$736.84	\$410.75	\$1,147.59	5
6	TS	0.041	0.037	29.7	13,400	\$92.96	\$52.41	\$145.37	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	72,504.0	36,215,352	\$226,720.01	\$141,638.24	\$368,358.25	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of JULY, AUGUST, SEPTEMBER 2013
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER 2013

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	7,656,126		0.009942	0.003611	\$75,051.56	\$27,259.22	\$8,729.96	(\$3,399.40)	1
2	GENERAL POWER	4,982,612		0.010002	0.004018	\$49,138.38	\$19,739.85	\$7,715.59	(\$278.11)	2
3	PRIMARY POWER	22,509,589	47,232.64 KVA	3.584418 /KVA	0.004437	\$166,931.30	\$98,476.80	\$24,624.25	\$8,098.00	3
4	OL	81,087		0.008724	0.003236	\$697.50	\$258.72	\$84.22	(\$83.88)	4
5	SL	84,749		0.008594	0.003109	\$718.14	\$259.80	\$72.95	(\$97.51)	5
6	TS	13,181		0.009089	0.003761	\$118.12	\$48.88	\$16.79	(\$4.08)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	35,327,344				\$292,655.00	\$146,043.27	\$41,243.76	\$4,235.02	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2013

(c) Page 3 of 3, Column G of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2013

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2013

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JULY, AUGUST, SEPTEMBER 2013

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST, SEPTEMBER 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$66,321.60	\$30,658.62	\$96,980.22	(\$7,115.94)	(\$948.58)	(\$8,064.52)
2	GENERAL POWER	\$41,422.79	\$20,017.96	\$61,440.75	(\$6,258.52)	(\$1,443.52)	(\$7,702.04)
3	PRIMARY POWER	\$142,307.05	\$90,378.80	\$232,685.85	(\$11,516.81)	\$2,105.31	(\$9,411.50)
4	OL	\$613.28	\$342.60	\$955.88	\$116.76	\$63.90	\$180.66
5	SL	\$645.19	\$357.31	\$1,002.50	\$91.65	\$53.44	\$145.09
6	TS	\$101.33	\$52.96	\$154.29	(\$8.37)	(\$0.55)	(\$8.92)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$251,411.24	\$141,808.25	\$393,219.49	(\$24,691.23)	(\$170.00)	(\$24,861.23)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
JULY, AUGUST, SEPTEMBER 2013

LINE NO.	DESCRIPTION	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$142,172.40	\$149,521.78	\$147,795.70	\$439,489.88	\$146,496.63	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$30,498.40	\$37,847.78	\$36,121.70	\$104,467.88	\$34,822.63	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$72,713.73	\$80,063.11	\$78,337.03	\$231,113.87	\$77,037.96	7
8	ACTUAL MONTHLY KW BILLED (d)	73,368	72,216	71,928	217,512	72,504	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.991	1.109	1.089		1.063	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER 2013

LINE NO.	DESCRIPTION	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	73,368	72,216	71,928	217,512	72,504	1
2	KWH ENERGY (a)	37,360,440	37,549,296	33,736,320	108,646,056	36,215,352	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$25,752.17)	(\$25,347.82)	(\$25,246.73)	(\$76,346.71)	(\$25,448.90)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$84,957.64	\$85,387.10	\$76,716.39	\$247,061.13	\$82,353.71	6

(a) From IMPA bills for the months of JULY, AUGUST, SEPTEMBER 2013
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST, SEPTEMBER 2013

LINE NO.	RATE SCHEDULE	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	6,783,762	7,804,386	8,380,229	22,968,377	7,656,126	1
2	GENERAL POWER	4,442,361	5,026,849	5,478,626	14,947,836	4,982,612	2
3	PRIMARY POWER	21,467,520	22,785,896	23,275,352	67,528,768	22,509,589	3
4	OL	69,979	81,744	91,538	243,261	81,087	4
5	SL	73,408	85,352	95,486	254,246	84,749	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	32,850,211	35,797,408	37,334,412	105,982,031	35,327,344	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	46,806.04 KVA	47,835.79 KVA	47,056.09 KVA	141,697.92 KVA	47,232.64 KVA

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

**NOTICE TO PRIMARY POWER CUSTOMERS OF DEMAND COST ADJUSTMENT
REIMBURSEMENT**

During the January 2014 billing cycle, Crawfordville Electric Light & Power ("CEL&P") discovered an error in the quarterly cost adjustment calculation ("tracker") on demand rates for the Primary Power customers. The error first occurred in the calculation of the fourth quarter of 2012 tracker. This error caused CEL&P to over collect from customers charged the demand tracker. The tracker will be corrected beginning with the February billing and customers will receive billing credits (over the next six months) to refund the amount overpaid during the error period. The total amount of individual refunds will be dependent on the demand billed during this period.