

January 16, 2014

*Via Electronic Filing – 30 Day Filings - Electric*

Brenda A. Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204

***RE: Northern Indiana Public Service Company 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.***

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find Northern Indiana Public Service Company's ("NIPSCO") Second Revised Sheet No. 116 – Rider 675 – Interruptible Industrial Service Rider (No. 3 of 7 Sheets). The revision impacts NIPSCO's Customers participating in Rider 675 that are receiving electric service under Rates 632, 633 or 634 of IURC Electric Service Tariff, Original Volume No. 12. The proposed revision is shown in the attached redlined tariff sheet.

Rider 675 (No. 4 of 7 Sheets) states that NIPSCO will update the amount of the Demand Credit under Option A, subject to Commission approval, as follows::

Starting every subsequent June 1:      The annual market price per kilowatt per month for capacity deliverable to the NIPSCO load zone as determined by the Company through an average of quotes taken from candidate bilateral counterparties in the wholesale market (or reasonably similar information available to Company) during the preceding October. All eligible Customers will be notified by the preceding November 15 of the new demand credit.

NIPSCO has completed its calculation and revised the per kilowatt per Interruptible Billing Demand per month to be applied to the Rate 632, Rate 633 or Rate 634 bill as shown on the attached tariff sheet. NIPSCO does not currently have any customers under Option A. NIPSCO notified all eligible Customers on November 12, 2013 of the new demand credit.

Brenda A. Howe  
Indiana Utility Regulatory Commission  
January 16, 2014  
Page 2

170 IAC 1-6-3(7) states that a filing for which the Commission has already approved or accepted the procedure for the change is an allowable type of filing. In its December 21, 2011 Order approving in Cause No. 43969, the Commission approved NIPSCO's use of the 30-Day Filing procedure for this revision. *See* Order at 17. Thus, this filing is an allowable request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister  
Director, Regulatory Policy  
Northern Indiana Public Service Company  
150 West Market Street, Suite 600  
Indianapolis, Indiana 46204  
317-684-4908  
317-684-4918 (Fax)  
[tcaister@nisource.com](mailto:tcaister@nisource.com)

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached. The work paper necessary to support this filing as required in 170 IAC 1-6-5(4) is attached.

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC"). Furthermore, NIPSCO has discussed this filing with both the OUCC and NIPSCO Industrial Group prior to its filing.

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers in Lake County on January 13, 2014. A copy of the notice that was published is attached hereto. A copy of the proof of publication will be provided upon its receipt. NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister  
Director, Regulatory Policy

Indiana Utility Regulatory Commission

January 16, 2014

Page 3

Encl.

cc (w/ encl. – via email transmission)

Randall C. Helmen, Tyler Bolinger, Office of Utility Consumer Counselor  
([rhelmen@oucc.in.gov](mailto:rhelmen@oucc.in.gov), [tbolinger@oucc.in.gov](mailto:tbolinger@oucc.in.gov), [infomgt@oucc.in.gov](mailto:infomgt@oucc.in.gov))

Bette Dodd, Joseph P. Rompala, Lewis & Kappes, P.C.

([bdodd@lewis-kappes.com](mailto:bdodd@lewis-kappes.com), [jrompala@lewis-kappes.com](mailto:jrompala@lewis-kappes.com))

**IURC Electric Service Tariff**

**Superseding**

**Original Volume No. 12**

**First Revised Sheet No. 116**

**Cancelling All Previously Approved Tariffs**

**RIDER 675  
INTERRUPTIBLE INDUSTRIAL SERVICE RIDER**

No. 3 of 7 Sheets

The Company shall provide at least one (1) hour advanced notice before an Interruption or Curtailment. Adjustments to the requested Interruptible demand may be increased with a minimum of one (1) hour notice during the Interruption. Once notice is given to a Customer, an Interruption of a minimum of at least four (4) consecutive hours in length will be deemed to have occurred for purposes of the above limits even if the Company subsequently provides a notice of cancellation of such Interruption. This service will be billed as second through the meter.

Option D – Curtailment and Short notice Interruptions

1. Customer will be subject to Curtailments unlimited as to quantity and duration plus
2. Interruptions shall be limited as follows:
  - a. No more than one (1) per day,
  - b. No more than 12 consecutive hours,
  - c. No more than three (3) consecutive days during weekdays (Monday – Friday), and
  - d. No more than 200 hours per rolling 365 days.

The Company shall provide at least ten (10) minute advanced notice before an Interruption or Curtailment. Adjustments to the requested Interruptible demand may be increased with a minimum of ten (10) minutes notice during the Interruption. Once notice is given to a Customer, an Interruption of a minimum of at least four (4) consecutive hours in length will be deemed to have occurred for purposes of the above limits even if the Company subsequently provides a notice of cancellation of such Interruption. This service will be billed as first through the meter.

**INTERRUPTIONS**

Company may call an Interruption when the applicable real-time LMPs for the Company’s load zone are reasonably forecasted by the Company to be in excess of the Company’s current Commission-approved purchased power benchmark that is utilized to develop the Company’s fuel cost charge under Rider 670. Company shall provide a good faith estimate of the duration of an Interruption based upon the information available to Company.

Customers may elect to buy-through an Interruption subject to the Energy rate provided in this Rider.

**RATE**

**Demand Credit**

Option A

Effective June 1, 2014:

\$0.03 per kilowatt per Interruptible Billing Demand per month will be applied to the Rate 632, Rate 633 or Rate 634 bill.

**Issued Date**  
**2/\_\_/2014**

**Effective Date**  
**6/1/2014**



NORTHERN INDIANA PUBLIC SERVICE COMPANY  
IURC Electric Service Tariff  
Original Volume No. 12  
Cancelling All Previously Approved Tariffs

~~Second First~~ Revised Sheet No. 116  
Superseding  
~~First Revised Original~~ Sheet No. 116

**RIDER 675  
INTERRUPTIBLE INDUSTRIAL SERVICE RIDER**

No. 3 of 7 Sheets

The Company shall provide at least one (1) hour advanced notice before an Interruption or Curtailment. Adjustments to the requested Interruptible demand may be increased with a minimum of one (1) hour notice during the Interruption. Once notice is given to a Customer, an Interruption of a minimum of at least four (4) consecutive hours in length will be deemed to have occurred for purposes of the above limits even if the Company subsequently provides a notice of cancellation of such Interruption. This service will be billed as second through the meter.

Option D – Curtailment and Short notice Interruptions

1. Customer will be subject to Curtailments unlimited as to quantity and duration plus
2. Interruptions shall be limited as follows:
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  - b. No more than 12 consecutive hours,
  - c. No more than three (3) consecutive days during weekdays (Monday – Friday), and
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**INTERRUPTIONS**

Company may call an Interruption when the applicable real-time LMPs for the Company's load zone are reasonably forecasted by the Company to be in excess of the Company's current Commission-approved purchased power benchmark that is utilized to develop the Company's fuel cost charge under Rider 670. Company shall provide a good faith estimate of the duration of an Interruption based upon the information available to Company.

Customers may elect to buy-through an Interruption subject to the Energy rate provided in this Rider.

**RATE**

**Demand Credit**

Option A

Effective ~~June 1, 2014~~ ~~March 1, 2013~~: \$0.~~037~~ per kilowatt per Interruptible Billing Demand per month will be applied to the Rate 632, Rate 633 or Rate 634 bill.

**Issued Date**

~~25/~~ ~~8/2014~~<sup>3</sup>

**Effective Date**

~~6/1/2014~~<sup>5/9/2013</sup>

**NIPSCO**

**Rider 675 Option A Pricing (June 1, 2014 - May 31, 2015)**

|         | <b>Source</b>   | <b>\$/kw-month<sup>2</sup></b> |
|---------|---|--------------------------------|
| Auction | MISO Peak Month Clearing Price Planning Year 2012-2013 <sup>1</sup> | 0.03                           |

**Notes:**

1. Based on the Planning Resource Auction clearing price for zone 6 for the 2013-2014 MISO year.
2. Rounded to the nearest penny.

**2013/2014 MISO Planning Resource Auction Results:**

| Local Resource Zone (LRZ)                   | Z1<br>(MN, ND,<br>Western WI) | Z2<br>(Eastern WI,<br>Upper MI) | Z3<br>(IA) | Z4<br>(IL) | Z5<br>(MO) | Z6<br>(IN, KY) | Z7<br>(MI) | System    |
|---|-------------------------------|---------------------------------|------------|------------|------------|----------------|------------|-----------|
| Planning Reserve Margin Requirements (PRMR) | 17,693.4                      | 13,362.9                        | 9,343.1    | 10,733.9   | 9,000.2    | 19,320.3       | 22,702.3   | 102,156.1 |
| Netted DR/EER*                              | 1197.1                        | 728.7                           | 528.8      | 112.3      | 0          | 1191.7         | 781.6      | 4,540.2   |
| Adjusted PRMR                               | 16,387.3                      | 12,573.2                        | 8,767.6    | 10,612.1   | 9,000.2    | 18,023.3       | 21,850.3   | 97,214.0  |
| Offer                                       |                               |                                 |            |            |            |                |            | 70,412.1  |
| FRAP <sup>1</sup>                           |                               |                                 |            |            |            |                |            | 34,959.3  |
| Offer + FRAP <sup>1</sup>                   |                               |                                 |            |            |            |                |            | 105,371.4 |
| Offer Cleared + FRAP <sup>1</sup>           |                               |                                 |            |            |            |                |            | 97,214.0  |
| Local Clearing Requirement (LCR)            | 15,707.7                      | 10,326.2                        | 6,796.4    | 5,231.9    | 5,490.7    | 14,283.5       | 21,055.0   | N/A       |
| Capacity Import Limit (CIL)                 | 4,085.0                       | 4,144.0                         | 3,717.0    | 6,614.0    | 5,035.0    | 6,838.0        | 4,576.0    | N/A       |
| Capacity Export Limit (CEL)                 | 1,416.0                       | 1,766.0                         | 1,612.0    | 2,230.0    | 1,616.0    | 3,432.0        | 4,306.0    | N/A       |
| Auction Clearing Price (\$/MW-Day)          | 1.05                          | 1.05                            | 1.05       | 1.05       | 1.05       | 1.05           | 1.05       |           |

\* Planning Reserve Margin and Transmission losses are not applied to Netted Demand Response (DR) and Energy Efficiency Resources (EERs) in the PRMR calculation.

<sup>1</sup> FRAP = Fixed Resource Adequacy Plan

**Note: \$1.05/MW-day = \$0.0315/kw-month**

**Verified Statement of Northern Indiana Public Service Company  
Concerning Notification of Customers Affected by January 16, 2014 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Post-Tribune (Lake County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on January 13, 2014, as reflected in the attached Publisher's Affidavit; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 16th day of January, 2014.



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Timothy Caister  
Director, Regulatory Policy

## NOTICE OF 30-DAY FILING

On or about January 16, 2014, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revised Rider 675 – Interruptible Industrial Service Rider. The referenced filing will consist of NIPSCO’s proposed revisions to modify Rider 675, which was approved by the Commission on December 21, 2011 in Cause No. 43969. The revisions impact Customers participating in Rider 675 that are receiving electric service under Rates 632, 633 or 634 of NIPSCO’s IURC Electric Service Tariff, Original Volume No. 12. A decision on the 30-Day Filing is anticipated at least thirty days after the January 16, 2014 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.