

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

**Telephone 765-345-5977
Fax 765-345-2212**

Date: December 4, 2013

**Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, In. 46204**

**RE: Knightstown Municipal Electric Utility 30 Day Filing
Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Knightstown Municipal Electric Utility for the 1st quarter tracker filing for 2014.

The tariff sheets and work papers are attached. The purpose of this filing is to secure authorization for an approval of the change in the fuel cost adjustment charges. This filing is necessary because of an increase or (decrease) for electricity purchased from our power supplier. The filing is allowed under 170 IAC 1-6-3 for the following reasons: authorizing such increase or (decrease) to be effective on all customer bills rendered by Applicant for electricity subsequent to the date of the Commission's approval.

The person at Knightstown Municipal Electric Utility to be contacted regarding this filing is: Betsy Wilkerson, Billing Clerk; telephone 765-345-5977; 26 South Washington Street, Knightstown, Indiana 46148. E-mail address is bwilkerson@myinestar.net.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Knightstown Banner which has a general circulation encompassing the highest number of affected customers on November 13, 2013. Notice has been posted in a public place in the Knightstown Municipal Electric Utility Customer Service Office. A copy of the publication and public notice is attached.

I verify that the notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

**Linda Glenn, Deputy Clerk
Town of Knightstown, Knightstown Utilities**

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.033957

MONTH'S EFFECTIVE:

January-2014 February-2014 March-2014

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>
Tracker \$/kWh	\$0.033957	\$0.033957	\$0.033957

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jan-14	Feb-14	Mar-14		
		(A)	(B)	(C)	(D)	(E)
	<u>ESTIMATED PURCHASED POWER FROM IMPA</u>					
1	DEMAND (kW)	4,441	4,428	3,527	12,396	4,132
2	ENERGY (kWh)	2,564,548	2,311,782	2,212,708	7,089,038	2,363,013
3	ESTIMATED SALES (kWh) (a)	2,302,696	2,075,739	1,986,781	6,365,216	2,121,739
	<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>					
4	DEMAND (b)	\$39,484.93	\$39,369.35	\$31,358.56	\$110,212.84	\$36,737.61
5	ENERGY (c)	\$37,501.39	\$33,805.19	\$32,356.43	\$103,663.00	\$34,554.33
6	TOTAL	\$76,986.32	\$73,174.54	\$63,714.99	\$213,875.84	\$71,291.95
	<u>VARIANCE</u>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$252.22)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$71,039.72
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.033482
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.033957
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.033957

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- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
 - (b) Line 1 times Exhibit II, Line 5, Column A.
 - (c) Line 2 times Exhibit II, Line 5, Column B.
 - (d) Exhibit III, Line 7, Column E.
 - (e) Line 6 plus Line 7
 - (f) Line 8 divided by Line 3
 - (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
 - (h) Tracking factor effective prior to service from IMPA.
 - (i) Line 10 plus Line 11

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	BASE RATE EFFECTIVE FOR 2013 (a)	\$21.564	\$0.029551
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$9.354	\$0.012359
<u>ENERGY COST ADJUSTMENT</u>			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.463)</u>	<u>\$0.002264</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$8.891	\$0.014623

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- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-13	Aug-13	Sep-13		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,961,459	2,010,639	1,957,875	5,929,973	1,976,658
2	INCREMENTAL COST BILLED BY IMPA (b)	\$75,545.73	\$75,421.84	\$70,812.15	\$221,779.71	\$73,926.57
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$70,774.96	\$72,549.52	\$70,645.64	\$213,970.12	\$71,323.37
4	INC COST BILLED EXCLUDING IURT (d)	\$69,784.11	\$71,533.82	\$69,656.60	\$210,974.54	\$70,324.84
5	PREVIOUS VARIANCE (e)	\$43,596.54	(\$32,692.06)	(\$22,466.34)	(\$11,561.86)	(\$3,853.95)
6	NET COST BILLED BY MEMBER (f)	\$26,187.57	\$104,225.88	\$92,122.94	\$222,536.40	\$74,178.79
7	PURCHASED POWER VARIANCE (g)	\$49,358.15	(\$28,804.04)	(\$21,310.79)	(\$756.68)	(\$252.22)

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- (a) Exhibit IV, Line 3
 - (b) Exhibit IV, Line 14
 - (c) Line 1 times factor used in historical month \$0.036083 \$0.036083 \$0.036083
 - (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
 - (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 - (f) Line 4 minus Line 5
 - (g) Line 2 minus Line 6

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-13	Aug-13	Sep-13		
		(A)	(B)	(C)	(D)	(E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	5,693	5,632	5,805	17,130	5,710
2	ENERGY (kWh)	2,249,178	2,270,762	1,878,966	6,398,906	2,132,969
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,961,459	2,010,639	1,957,875	5,929,973	1,976,658
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,961,459	2,010,639	1,957,875	5,929,973	1,976,658
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$7.804	\$7.804	\$7.804		
7	ENERGY CHARGE PER kWh (b)	\$0.012743	\$0.012743	\$0.012743		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	(\$0.463)	(\$0.463)	(\$0.463)		
9	ENERGY CHARGE PER kWh (c)	\$0.002264	\$0.002264	\$0.002264		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$7.341	\$7.341	\$7.341		
12	ENERGY - PER kWh (f)	\$0.015007	\$0.015007	\$0.015007		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$75,545.73	\$75,421.84	\$70,812.15	\$221,779.71	\$73,926.57
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$75,545.73	\$75,421.84	\$70,812.15	\$221,779.71	\$73,926.57

(a) Exhibit II, Line 3, Column A, for the Historical Period
(b) Exhibit II, Line 3, Column B for the Historical Period
(c) IMPA bills for the Historical Period
(d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
(e) Line 6 plus Line 8
(f) Line 7 plus Line 9 plus Line 10
(g) Line 11 times Line 1 plus Line 12 times Line 2
(h) (Line 3 divided by Line 5) times Line 13

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR**

Exhibit V

	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Total</u>
kWh Purchased	2,501,401	2,232,378	2,252,811	1,712,337	1,793,048	1,993,870	2,249,178	2,270,762	1,878,966				18,884,751
kWh Metered	2,335,374	2,102,523	2,131,994	1,772,068	1,601,077	1,651,991	1,961,459	2,010,639	1,957,875				17,525,000
kWh unmetered													0
kWh Accounted for	2,335,374	2,102,523	2,131,994	1,772,068	1,601,077	1,651,991	1,961,459	2,010,639	1,957,875	0	0	0	17,525,000
Unaccounted for kWh	166,027	129,855	120,817	-59,731	191,971	341,879	287,719	260,123	-78,909	0	0	0	1,359,751
Line Loss Factor	6.64%	5.82%	5.36%	-3.49%	10.71%	17.15%	12.79%	11.46%	-4.20%	#DIV/0!	#DIV/0!	#DIV/0!	7.20%
12-Month Rolling Loss	8.86%	9.59%	9.61%	9.31%	9.00%	8.03%	7.50%	9.54%	10.21%	9.94%	9.03%	7.20%	
	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Total</u>
kWh Purchased	2,462,601	2,151,101	1,865,959	1,650,145	1,988,024	2,196,445	2,879,776	2,309,293	1,766,168	1,743,312	2,020,281	2,276,469	25,309,574
kWh Metered	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139	1,502,784	1,627,732	1,724,365	22,840,869
kWh unmetered													0
kWh Accounted for	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139	1,502,784	1,627,732	1,724,365	22,840,869
Unaccounted for kWh	388,887	-63,006	77,438	12,943	290,653	605,433	471,607	-243,460	-256,971	240,528	392,549	552,104	2,468,705
Line Loss Factor	15.79%	-2.93%	4.15%	0.78%	14.62%	27.56%	16.38%	-10.54%	-14.55%	13.80%	19.43%	24.25%	9.75%
12-Month Rolling Loss	9.77%	10.03%	9.90%	10.33%	9.40%	11.29%	9.20%	9.46%	9.19%	8.90%	9.20%	9.75%	
	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Total</u>
kWh Purchased	2,776,741	2,221,881	2,096,321	1,740,560	1,924,598	2,187,237	2,960,014	2,500,931	1,816,838	1,804,345	1,953,928	2,316,900	26,300,294
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	1,015,470	-291,295	-183,849	319,550	309,541	415,700	2,399,341
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%	34.31%	-11.65%	-10.12%	17.71%	15.84%	17.94%	9.12%
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%	10.75%	9.86%	9.68%	10.65%	10.17%	9.12%	

General Inputs

Member: **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**

Initial month for the projected period	Jan-14	Feb-14	Mar-14
Historical period for this analysis	Jul-13	Aug-13	Sep-13

Data from IMPA						Entered: 10/31/13
Estimated Purchased Power from IMPA						
	kW			kWh		
	Jan-14	Feb-14	Mar-14	Jan-14	Feb-14	Mar-14
	4,441	4,428	3,527	2,564,548	2,311,782	2,212,708
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$0.463)	(\$0.463)	(\$0.463)	\$0.002264	\$0.002264	\$0.002264

IMPA rate effective for the period covered by this analysis:			Entered: 10/31/13
effective for	2013		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production & Transm.	20.039	0.029551	
Delivery Voltage	1.525		
Total	21.564	0.029551	

Cinergy/PSI's rate effective for the BASE period			Entered: 12/27/06
effective for	7/1/2005		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production	9.180	0.017192	
Base Transmission	1.970		
Delivery Voltage	1.060		
	12.210	0.017192	

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills				Entered: 10/31/13
Month of Service	Jul-13	Aug-13	Sep-13	Total for quarter
Demand (kW)	5,693	5,632	5,805	
Energy (kWh)	2,249,178	2,270,762	1,878,966	6,398,906
Incremental Change in Rates (Exh. II, Line 3)				
Demand	\$ 7.804	\$ 7.804	\$ 7.804	
Energy	\$ 0.012743	\$ 0.012743	\$ 0.012743	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	(\$0.463)	(\$0.463)	(\$0.463)	
Energy, \$/kWh	\$0.002264	\$0.002264	\$0.002264	

General Inputs

Separation of kWh subject to tracker		Entered: 10/31/13			
from Billing Summary Sheet					
Month of Service	Jul-13	Aug-13	Sep-13	Total for quarter	12-MO Rolling Loss Factor
Energy subject to tracker	1,961,459	2,010,639	1,957,875	5,929,973	
Energy not subject to tracker				0	
Monthly Line Losses	12.79%	11.46%	-4.20%	7.33%	10.21%

Tracker applied to retail bills in this historical period		10/31/13		Fuel Cost Adjustment	
				\$0.000000 /kWh	
Month of Service	Jul-13	Aug-13	Sep-13		
\$/kWh	0.036083	0.036083	0.036083		
Purchased Power Variance (Exh. III, Line 7)					
of analysis prepared for ->					
	Jul-13	Aug-13	Sep-13		
The "historical period" for					
this analysis was ->					
	Jan-13	Feb-13	Mar-13	Average	
enter "Purchase Power Variance" ->	\$43,596.54	(\$32,692.06)	(\$22,466.34)	(\$3,853.95)	

Indiana Utility Receipts Tax Factor	
Tax Rate	1.40%
Tax Factor	0.9860

Received On: December 4, 2013 IURC 30-DAY Filing No.: 3210 Indiana Utility Regulatory Commission
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**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2014 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.463)	(0.463)	(0.463)	0.002264	0.002264	0.002264
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KNIGHTSTOWN	kW			kWh		
	4,441	4,428	3,527	2,564,548	2,311,782	2,212,708

Received On: December 4, 2013
 IURC 30-DAY Filing No.: 3210
 Indiana Utility Regulatory Commission



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
09/13/13

Amount Due:
\$185,646.88

Billing Period: July 01 to July 31, 2013

Invoice No: INV0002412
 Invoice Date: 08/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,756	2,314	92.78%	07/17/13	1600	52.52%
CP Billing Demand:	5,693	2,301	92.71%	07/18/13	1600	53.10%
kvar at 97% PF:		1,427				
Reactive Demand:		874				

Energy	kWh
Duke Interconnections:	2,249,178
Total Energy:	2,249,178

History	Jul 2013	Jul 2012	2013 YTD
Max Demand (kW):	5,756	6,276	5,756
CP Demand (kW):	5,693	5,934	5,693
Energy (kWh):	2,249,178	2,879,776	14,735,023
CP Load Factor:	53.10%	65.23%	
HDD/CDD (Indianapolis):	3/285	0/596	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	5,693	\$ 105,730.40
ECA Demand Charge:	\$ (0.351) / kW x	5,693	\$ (1,998.24)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	5,693	\$ 8,209.31
Reactive Demand Charge:	\$ 1.200 / kvar x	874	\$ 1,048.80
		Total Demand Charges:	\$ 112,990.27
Base Energy Charge:	\$ 0.029935 / kWh x	2,249,178	\$ 67,329.14
ECA Energy Charge:	\$ 0.002274 / kWh x	2,249,178	\$ 5,114.63
		Total Energy Charges:	\$ 72,443.77
Average Purchased Power Cost: 8.25 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 185,434.04

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 212.84

NET AMOUNT DUE: \$ 185,646.88

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: December 4, 2013
 IURC 30-DAY Filing No.: 3210
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
10/16/13

Amount Due:
\$185,125.82

Invoice No: INV0002513
 Invoice Date: 09/16/13

Billing Period: August 01 to August 31, 2013

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,632	2,272	92.74%	08/28/13	1600	54.19%
CP Billing Demand:	5,632	2,272	92.74%	08/28/13	1600	54.19%
kvar at 97% PF:		1,412				
Reactive Demand:		860				

Energy	kWh
Duke Interconnections:	2,270,762
Total Energy:	2,270,762

History	Aug 2013	Aug 2012	2013 YTD
Max Demand (kW):	5,632	5,611	5,756
CP Demand (kW):	5,632	5,573	5,693
Energy (kWh):	2,270,762	2,309,293	17,005,785
CP Load Factor:	54.19%	55.70%	
HDD/CDD (Indianapolis):	5/319	0/313	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	5,632	\$ 104,597.50
ECA Demand Charge:	\$ (0.351) / kW x	5,632	\$ (1,976.83)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	5,632	\$ 8,121.34
Reactive Demand Charge:	\$ 1.200 / kvar x	860	\$ 1,032.00
		Total Demand Charges:	\$ 111,774.01
Base Energy Charge:	\$ 0.029935 / kWh x	2,270,762	\$ 67,975.26
ECA Energy Charge:	\$ 0.002274 / kWh x	2,270,762	\$ 5,163.71
		Total Energy Charges:	\$ 73,138.97
Average Purchased Power Cost: 8.14 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 184,912.98

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 212.84

NET AMOUNT DUE: \$ 185,125.82

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: December 4, 2013
 IURC 30-DAY Filing No.: 3210
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
11/14/13

Amount Due:
\$175,971.77

Billing Period: September 01 to September 30, 2013

Invoice No: INV0002612
 Invoice Date: 10/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,887	2,406	92.57%	09/10/13	1600	44.33%
CP Billing Demand:	5,805	2,368	92.59%	09/10/13	1500	44.96%
kvar at 97% PF:		1,455				
Reactive Demand:		913				

Energy	kWh
Duke Interconnections:	1,878,966
Total Energy:	1,878,966

History	Sep 2013	Sep 2012	2013 YTD
Max Demand (kW):	5,887	5,085	5,887
CP Demand (kW):	5,805	5,085	5,805
Energy (kWh):	1,878,966	1,766,168	18,884,751
CP Load Factor:	44.96%	48.24%	
HDD/CDD (Indianapolis):	26/170	88/102	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	5,805	\$ 107,810.46
ECA Demand Charge:	\$ (0.351) / kW x	5,805	\$ (2,037.56)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	5,805	\$ 8,370.81
Reactive Demand Charge:	\$ 1.200 / kvar x	913	\$ 1,095.60
		Total Demand Charges:	\$ 115,239.31
Base Energy Charge:	\$ 0.029935 / kWh x	1,878,966	\$ 56,246.85
ECA Energy Charge:	\$ 0.002274 / kWh x	1,878,966	\$ 4,272.77
		Total Energy Charges:	\$ 60,519.62
Average Purchased Power Cost: 9.35 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 175,758.93

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 212.84

NET AMOUNT DUE: \$ 175,971.77

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: December 4, 2013
IURC 30-DAY Filing No.: 3210
Indiana Utility Regulatory Commission

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	BASE RATE EFFECTIVE FOR 2013 (a)	\$20.014	\$0.029935
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.804	\$0.012743
<u>ENERGY COST ADJUSTMENT</u>			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.351)</u>	<u>\$0.002274</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$7.453	\$0.015017

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

Received On: December 4, 2013
IURC 30-DAY Filing No.: 3210
Indiana Utility Regulatory Commission

**TOWN OF
KNIGHTSTOWN**

26 South Washington Street
Knightstown, Indiana 46148

Telephone 765-345-5977
Fax 765-345-2212

FAX

Beverly Matthews

TO: *IMPA*

FROM:

Betsy Wilkerson, Billing Clerk

FAX: *317-575-3372*

PAGES:

4 with cover

TELEPHONE: *317-428-6715*

DATE:

REF: *1st qtr Tracker 2014*

Urgent For Review Please Comment Please Reply

>>>Comments:

Beverly, I will be handling the tracker from now on since Linda is retiring. My e-mail address is kwilkerson@wyninestar.net. Please continue to e-mail Linda & myself also.

*Thanks,
Betsy Wilkerson
KWH Sold*

<i>July 2013</i>	<i>1,961,459</i>
<i>August 2013</i>	<i>2,010,639</i>
<i>September 2013</i>	<i>1,957,875</i>
	<hr/>
	<i>5,929,973</i>

10/24/2013 08:50:07

KNIGHTSTOWN UTILITIES
HISTORY RECAP BY CUSTOMER TYPE FOR 07/01/2013 TO 07/31/2013 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1	TYPE 2	TYPE 3	TYPE 4	TYPE 5	TYPE 6	TYPE 7
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	GOVERNMENT	MULTI FAMILY	COMM-DEMAN	OTHER-DEMA
CONSUMPTION	1129874	2000 258837 + 16680	107280	12492	1123	212322	198420
USAGE CHARGE	71835.84	18793.36	7526.89	934.59	75.30	13674.84	13122.74
SECURITY CHARGE	885.97	566.86	41.08	148.24	21.79	70.28	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	40769.23	9339.64	3870.98	450.75	40.53	7661.23	7159.60
TAX CHARGE	7913.23	1889.95	686.61	0.00	9.64	1033.42	0.00
PENALTY APPLIED	938.70	140.71	26.70	0.00	0.00	44.85	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-97486.54	-24521.86	-9516.12	-1618.17	-124.02	-15993.83	-24775.01
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-198.50	1602.18	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1294	330	15	11	3	21	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	41	4	2	1	4	0
TAX PAID	-6671.09	-1579.98	-547.94	0.00	-8.69	-823.26	0.00
PAYMENTS AGAINST PNLTIES	-965.39	-149.34	-25.82	0.00	0.00	-17.76	0.00

	TYPE 8	TYPE 9	UTILITY
	EDUCATIONA	CHURCH	TOTAL
CONSUMPTION	1591	24840	1946779
USAGE CHARGE	151.73	1501.18	127616.47
SECURITY CHARGE	0.00	37.15	1771.37
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	67.40	308.28	70245.84
TAX CHARGE	0.00	23.67	11556.52
PENALTY APPLIED	0.00	0.00	1150.96
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-231.49	-1857.77	-176124.81
REAPPLICATION OF CASH	0.00	0.00	0.00
ADJUSTMENTS	0.00	0.00	1403.68
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	7	20	1705
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	184
TAX PAID	0.00	-16.47	-9647.43
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1158.31

-2000 + 16680 = 14680

PEAK MANAGEMENT CREDITS 0.00
NET MASTER FUND FLOW 28814.08

10/24/2013 08:51:12

KNIGHTSTOWN UTILITIES
HISTORY RECAP BY CUSTOMER TYPE FOR 08/01/2013 TO 08/31/2013 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1	TYPE 2	TYPE 3	TYPE 4	TYPE 5	TYPE 6	TYPE 7
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	GOVERNMENT	MULTI FAMILY	COMM-DEMAN	OTHER-DEMA
CONSUMPTION	1224986	273525-36,212	89848	14345	941	179783	230880
USAGE CHARGE	77217.48	19802.31	6620.56	1058.13	65.23	11804.05	15050.69
SECURITY CHARGE	885.97	543.39	41.08	148.24	21.79	70.28	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	44201.16	9869.68	3241.99	517.61	33.96	6487.11	8330.84
TAX CHARGE	8522.96	1998.59	575.66	0.00	8.48	892.97	0.00
PENALTY APPLIED	1107.37	193.18	0.00	0.00	0.00	197.52	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-107818.99	-24069.79	-11467.99	-1533.58	-137.62	-19803.82	-20282.34
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-18.03	-3673.58	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1312	328	15	11	3	21	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	40	4	2	1	4	0
TAX PAID	-7681.28	-1566.54	-688.64	0.00	-9.64	-911.38	0.00
PAYMENTS AGAINST PNLTIES	-998.93	-83.68	-0.88	0.00	0.00	-12.70	0.00

	TYPE 8	TYPE 9	UTILITY	
	EDUCATIONA	CHURCH	TOTAL	
CONSUMPTION	2348	30195	2048851	-36 212 = 20 106 39
USAGE CHARGE	206.83	1782.19	133607.47	
SECURITY CHARGE	0.00	37.15	1747.90	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	84.73	1089.52	73856.60	NET MASTER FUND FLOW 19269.21
TAX CHARGE	0.00	27.16	12025.82	
PENALTY APPLIED	0.00	0.00	1498.07	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-209.13	-2474.44	-187797.70	
REAPPLICATION OF CASH	0.00	0.00	0.00	
ADJUSTMENTS	0.00	0.00	-3691.61	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1721	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	183	
TAX PAID	0.00	-23.67	-10881.15	
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1096.19	

10/24/2013 08:52:01

KNIGHTSTOWN UTILITIES
HISTORY RECAP BY CUSTOMER TYPE FOR 09/01/2013 TO 09/30/2013 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1092099	252751	90021	11369	742	212799	269260
USAGE CHARGE	69884.43	18474.54	6419.09	864.23	53.27	13559.83	17266.30
SECURITY CHARGE	894.90	596.70	41.08	148.24	21.79	70.28	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	39406.14	9120.04	3248.24	410.23	26.77	7678.42	9715.71
TAX CHARGE	7680.18	1848.00	559.39	0.00	7.13	1056.19	0.00
PENALTY APPLIED	1162.13	121.89	0.00	0.00	0.00	55.35	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-121345.64	-32493.73	-9903.63	-1724.00	-120.98	-18630.29	-23381.53
REAPPLICATION OF CASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	-22.26	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1299	329	15	11	3	20	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	129	42	4	2	1	4	0
TAX PAID	-8443.79	-2151.40	-575.66	0.00	-8.48	-889.86	0.00
PAYMENTS AGAINST PNLTIES	-1148.03	-131.18	0.00	0.00	0.00	-180.60	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	2399	26435	1957875				
USAGE CHARGE	210.29	1574.68	128306.66				
SECURITY CHARGE	0.00	37.15	1810.14				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS		0.00	
FUEL ADJUSTMENT	88.57	963.88	70848.00	NET MASTER FUND FLOW		-11060.93	
TAX CHARGE	0.00	24.82	11175.71				
PENALTY APPLIED	0.00	3.65	1343.02				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-291.56	-2869.03	-210760.39				
REAPPLICATION OF CASH	0.00	0.00	0.00				
ADJUSTMENTS	0.00	0.00	-22.26				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	18	1706				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	186				
TAX PAID	0.00	-27.16	-12096.35				
PAYMENTS AGAINST PNLTIES	0.00	-3.65	-1463.46				

Received On: December 4, 2013
IURC 30-DAY Filing No.: 3210
Indiana Utility Regulatory Commission

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
Tracker \$/kWh	\$0.036083	\$0.036083	\$0.036083

Received On: December 4, 2013
 IURC 30-DAY Filing No.: 3210
 Indiana Utility Regulatory Commission

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-13	Feb-13	Mar-13		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,335,374	2,102,523	2,131,994	6,569,891	2,189,964
2	INCREMENTAL COST BILLED BY IMPA (b)	\$66,324.59	\$62,791.78	\$57,752.03	\$186,868.40	\$62,289.47
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$67,231.98	\$60,528.54	\$61,376.97	\$189,137.49	\$63,045.83
4	INC COST BILLED EXCLUDING IURT (d)	\$66,290.73	\$59,681.14	\$60,517.69	\$186,489.56	\$62,163.19
5	PREVIOUS VARIANCE (e)	\$43,562.68	(\$35,802.70)	(\$19,700.69)	(\$11,940.70)	(\$3,980.23)
6	NET COST BILLED BY MEMBER (f)	\$22,728.05	\$95,483.84	\$80,218.38	\$198,430.26	\$66,143.42
7	PURCHASED POWER VARIANCE (g)	\$43,596.54	(\$32,692.06)	(\$22,466.34)	(\$11,561.86)	(\$3,853.95)

-
- (a) Exhibit IV, Line 3
 - (b) Exhibit IV, Line 14
 - (c) Line 1 times factor used in historical month \$0.028789 \$0.028789 \$0.028789
 - (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
 - (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 - (f) Line 4 minus Line 5
 - (g) Line 2 minus Line 6

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>Jan-2014</u>	<u>Feb-2014</u>	<u>March-2014</u>
Tracker \$Kwh	\$0.033957	\$0.033957	\$0.033957

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.

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Indianapolis Couple Likes Knightstown Environment; Opens Legal Practice

by Logan Cox
for The Banner

The search for a stable suburban environment has unexpectedly led Bethany Williams and Mitchell Swedarsky to a place where their experiences as lawyers might be able to make a difference.

"It's something we can do to help the community in our own way," Swedarsky said, "To be part of it and grow with it."

Having each practiced law in Indianapolis as well as with the Marion County Public Defender Agency, the married couple has a wealth of information to work with and has already begun establishing solid connections in town.

"We want to keep it as local as possible," said Williams, stating their intention to ease clients into matters of legality with a clear sense of direction.

This desire partially stems from their feelings toward the labyrinthine nature of today's legal world, which, as Swedarsky states, "becomes almost like a machine."

Williams explains that the part of her job that she really enjoys is having the ability to help people find clarity when they are "at sea" and feeling that the complexities of the legal system are simply too daunting.

The couple's primary motivation for the move to Knightstown, however, was the birth of their daughter, Sophie. After this, the couple decided to try to find a more comfortable family location. Almost five years later, they do not regret the decision.

"We love it here," said Williams. "We love it. It's so different."

Gathering the money to buy a house and restoring it to its full quality did not slow the two down when they arrived. It was after settling in and receiving the community's warm welcome that the couple saw the need of a local law practice they could run together.

"Unfortunately (our services) aren't free, but we are here to help," Williams explained during a chat at their South Jefferson Street home that also

serves as their local law office.

Williams and Swedarsky hope to eventually arrange and host question and answer sessions at Knightstown Public Library in order to better connect with local citizens.

Williams is also a fervent advocate and volunteer of the Hoosier Youth Challenge Academy's legal internship program, having worked on similar programs in the past.

On Nov. 19, the students involved in the program will be part of a mock courtroom hearing focused on the balance of personal rights and public safety in the law. Williams said Indiana Supreme Court Judge Steven David may act as volunteer judge.

"I'm really, really excited about it," said Williams. "I'm hoping it's going to be the beginning of a long-standing program there. I'm hoping it encourages people who have special talents to come out on a volunteer basis. I think it's a really good thing for the school and a really good thing for the community, too."

Williams and Swedarsky attended school together at many points in their lives, but finally crossed paths and developed a loving relationship while they earned their law degrees. Their combined legal backgrounds and knowledge, as well as their strong partnership, bodes well for their continued success in all things legal.

Both are graduates of North Central High School in Indianapolis and of Indiana University in Bloomington. Swedarsky graduated from Indiana University School of Law in Indianapolis in 2002 and Williams graduated from the same school in 2005.

"We want to be good members of the community and to help people if they need it," Williams said. "We hope that they feel comfortable talking with somebody who's closer to home instead of having to drive 45 minutes into the city where you don't necessarily know who you're going to meet with."

The couple can be reached by calling 317-501-9940 or at williams.swedarsky.law@gmail.com.



Bethany Williams and Mitchell Swedarsky with their daughter, Sophie. (Photo submitted)

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LEGAL NOTICE

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	Jan-2014	Feb-2014	March-2014
Tracker \$Kwh	\$0.033957	\$0.033957	\$0.033957

For questions or objections, you may contact the Indiana Utility Regulatory Commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.

Rose Mary, from Page 4

across the river from the Trump Tower where rooms cost over \$400 per night. The room was immaculate, comfortable and very small. At least the bathroom wasn't as small as that of one of the hotels where we stayed in Paris where you had to sit sideways or dangle your legs in the tub! More to come. wclarke@comcast.net

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