



TIPTON MUNICIPAL UTILITIES

**P.O. Box 288
Tipton, IN 46072
Phone: 765-675-7629
Fax: 765-675-9048**

(Via Electronic Filing)
Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

November 8, 2013

RE: Tipton Municipal Electric Utility 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Tipton Municipal Electric Utility: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February, and March 2014. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency. This filing is necessary because of a change in the Utility's wholesale rates from the Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

The person at the Tipton Municipal Electric Utility to be contacted regarding this filing is:

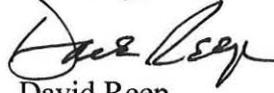
David Reep
765-675-7292
P.O. Box 288
Tipton, IN 46072
utilitymanager@tusb.com

Affected customers shall be notified as required under 170 IAC 1-6-6. Notice shall be published in the Tipton Tribune. The required Proof of Publication of Legal Notice will be forwarded as soon as it is available from the publisher. Notice has been posted in a public place in the Tipton Municipal Electric Utility customer service office. A copy of the notice is attached.

Received On: November 8, 2013
IURC 30-DAY Filing No.: 3196
Indiana Utility Regulatory

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink, appearing to read "David Reep", written in a cursive style.

David Reep
Utility Manager

Received On: November 8, 2013
IURC 30-DAY Filing No.: 3196
Indiana Utility Regulatory



TIPTON MUNICIPAL UTILITIES

**P.O. Box 288
Tipton, IN 46072
Phone: 765-675-7629
Fax: 765-675-9048**

November 8, 2013

Mr. Mike Williams
Indiana Utility Regulatory Commission
101 W. Washington St., 1500 E.
Indianapolis, IN 46204

Re: Quarterly IMPA Tracker Filing

Mr. Williams:

We are enclosing the documentation-covering subject for billings during the months of January, February, and March 2014.

The required Proof of Publication of Legal Notice will be forwarded as soon as it is available.

If you have any questions regarding this information, please contact this office.

Very truly yours,

A handwritten signature in black ink that reads 'David L. Reep'. The signature is written in a cursive style with a large, sweeping 'D'.

David L. Reep
Utility Manager

Enc.

cc: R. G. Rao (I.M.P.A.) w/ Enc.

LEGAL NOTICE

Notice is hereby given that the municipal electric utility of the City of Tipton, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval, the following incremental changes to the Rate Adjustment factors by Rate Schedules:

Residential -	Rate A	Increase	\$ 0.004650 per kWh
Commercial -	Rate B	Increase	\$ 0.005138 per kWh
General & Industrial Power -	Rate C	Increase	\$ 0.005417 per kWh
Primary Power -	Rate D	Increase	\$ 0.004258 per kWh

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential -	Rate A	\$0.031946 per kWh
Commercial -	Rate B	\$0.033339 per kWh
General & Industrial Power -	Rate C	\$0.034552 per kWh
Primary Power -	Rate D	\$0.030007 per kWh

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, and dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2014 billing cycle. Objections to the changes can be made at either of the addresses below.

Indiana Utility Regulatory Commission
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

Tipton Municipal Electric Utility

Received On: November 8, 2013
IURC 30-DAY Filing No.: 3196
Indiana Utility Regulatory

TIPTON MUNICIPAL ELECTRIC UTILITY

ENERGY COST ADJUSTMENT TRACKING FACTOR
1ST QUARTER, 2014

BILLING AND USAGE PERIOD: JAN 2014 THROUGH MAR 2014

Received On: November 8, 2013
IURC 30-DAY Filing No.: 3196
Indiana Utility Regulatory

TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

<u>Rate Code</u>		<u>ECA Tracking Factor</u>
RATE - A	\$	0.031946 Per Kwh
RATE - B		0.033339 Per Kwh
RATE - C		0.034552 Per Kwh
RATE - D		0.030007 Per Kwh

MONTH'S EFFECTIVE:

JAN 2014

FEB 2014

MAR 2014

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
RATE - A	\$ 0.004650 Per Kwh
RATE - B	\$ 0.005138 Per Kwh
RATE - C	\$ 0.005417 Per Kwh
RATE - D	\$ 0.004258 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

BY: 

STATE OF INDIANA)
COUNTY OF TIPTON) SS:

Personally appeared before me, a Notary Public in and for said county and state, this 8th day of NOV., 2013 David L. Reep, who, after having been duly sworn according to law, stated that she is an employee of Tipton Utilities; Tipton, Indiana, that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.


Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires:
May 8, 2019

LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

RATE - A	\$	0.004650	per kilowatt hour	(Kwh)
RATE - B	\$	0.005138	per kilowatt hour	(Kwh)
RATE - C	\$	0.005417	per kilowatt hour	(Kwh)
RATE - D	\$	0.004258	per kilowatt hour	(Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Tipton, Indiana

Received On: November 8, 2013
IURC 30-DAY Filing No.: 3196
Indiana Utility Regulatory

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF TIPTON, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On January 1, 2014 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

RATE - A	\$	0.004650 / Kwh
RATE - B	\$	0.005138 / Kwh
RATE - C	\$	0.005417 / Kwh
RATE - D	\$	0.004258 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$4.65 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$3.26. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

Filing No. 1ST QTR 2014

Page 1 of 3

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 JAN 2014 FEB 2014 MAR 2014

LINE NO.	DESCRIPTION		DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)		8.082	0.013658	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.463)	0.002264	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		7.619	0.015922	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)		8.028	0.016778	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		8.028	0.016778	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	*	19,897	10,907,128	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$ 159,733.12	\$ 182,999.79	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 96.25%

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF TIPTON, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

JAN 2014 FEB 2014 MAR 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ESTIMATED KWH PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE - A	34.096	33.919	6,784.1	3,699,589	\$ 54,462.60	\$ 62,071.70	\$ 116,534.30	1
2	RATE - B	23.147	21.193	4,605.6	2,311,548	36,973.42	38,783.15	75,756.57	2
3	RATE - C	14.037	11.801	2,792.9	1,287,150	22,421.74	21,595.81	44,017.55	3
4	RATE - D	27.776	32.013	5,526.6	3,491,699	44,367.47	58,583.72	102,951.19	4
5	FLAT RATES	0.944	1.074	187.8	117,143	1,507.88	1,965.42	3,473.30	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>19,897.0</u>	<u>10,907,128</u>	<u>\$ 159,733.12</u>	<u>\$ 182,999.79</u>	<u>\$ 342,732.91</u>	10

(a) From Cost of Service Study Based on Twelve Month Period
 01/01/97 to 12/31/97

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 JAN 2014 FEB 2014 MAR 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE - A	\$ 401.56	\$ 1,249.46	\$ 54,864.16	\$ 63,321.16	\$ 118,185.32	\$ 0.014830	\$0.017116	\$0.031946	1
2	RATE - B	374.28	932.94	37,347.70	39,716.09	77,063.79	0.016157	0.017182	0.033339	2
3	RATE - C	100.75	354.78	22,522.49	21,950.59	44,473.08	0.017498	0.017054	0.034552	3
4	RATE - D	438.59	1,385.19	44,806.06	59,968.91	104,774.97	0.012832	0.017175	0.030007	4
5	FLAT RATES	(1.39)	15.63	1,506.49	1,981.05	3,487.54	0.012860	0.016911	0.029772	5
6										6
7										7
8										8
9										9
10	TOTAL	\$ 1,313.78	\$ 3,938.01	\$ 161,046.89	\$ 186,937.81	\$ 347,984.70	\$ 0.014765	\$0.017139	\$0.031904	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 94.90%
 Plus, the Special Variance from Page 2A of 3, Columns C and D
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE January 1, 2014 (a)	\$ 21.564	\$ 0.029551	1
2	BASE RATE EFFECTIVE January 1, 2004 (b)	- 13.482	0.015893	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$8.082</u>	<u>\$0.013658</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent. Tipton base rates and charges were approved by the Indiana Utility Regulatory Commission on August 11, 2004 in Cause No. 42589.
- (c) Line 1 - Line 2

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

JAN 2014 FEB 2014 MAR 2014

LINE NO.	DESCRIPTION	JAN 2014 (A)	FEB 2014 (B)	MAR 2014 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	21,811	20,412	17,467	59,690	19,897	1
2	KWH ENERGY	11,757,517	10,703,303	10,260,565	32,721,385	10,907,128	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	\$ (0.463)	\$ (0.463)	\$ (0.463)		\$ (0.463)	3
4	CHARGE (a)	\$ (10,098.49)	\$ (9,450.76)	\$ (8,087.22)	\$ (27,636.47)	\$ (9,212.16)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$ 0.002264	\$ 0.002264	\$ 0.002264		\$ 0.002264	5
6	CHARGE (b)	\$ 26,619.02	\$ 24,232.28	\$ 23,229.92	\$ 74,081.22	\$ 24,693.74	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JULY 2013 AUG 2013 SEP 2013

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$ 6.5320	\$ 0.014042	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+			2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.351)	0.002274	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)		6.181	\$ 0.016316	5
6	ACTUAL AVERAGE BILLING UNITS (f)	*	23,806	10,823,123	6
	LINE 5 * LINE 6		\$ 147,144.89	\$ 176,590.07	
	OTHER CHARGES		N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$ 147,144.89	\$ 176,590.07	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	JULY 2013	AUG 2013	SEP 2013
Base Rate Effective 01/01/2013		minus	Base Rate Effective 01/01/2004
Demand	20.014000		\$13.482000
Energy	0.029935		\$0.015893

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JULY 2013 AUG 2013 SEP 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (G)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE - A	32.932	32.641	7,839.8	3,532,764	\$ 48,457.72	\$ 57,640.58	\$ 106,098.30	1
2	RATE - B	24.800	22.623	5,903.8	2,448,506	36,491.47	39,949.82	76,441.29	2
3	RATE - C	12.206	10.224	2,905.8	1,106,573	17,960.71	18,054.84	36,015.55	3
4	RATE - D	29.463	33.832	7,013.9	3,661,730	43,352.85	59,744.79	103,097.64	4
5	FLAT RATES	0.600	0.680	142.7	73,549	882.14	1,200.03	2,082.17	5
6									6
7									7
8									8
9									9
10	TOTAL	100.000	100.000	23,806.0	10,823,123	\$ 147,144.89	\$ 176,590.07	\$ 323,734.96	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JULY 2013 AUG 2013 SEP 2013

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JULY 2013 AUG 2013 SEP 2013

LINE NO.	RATE SCHEDULE	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREV. VARIANCE - SYSTEM SALES		LINE NO.
		AVERAGE KWH SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	FROM FILING NUMBER DEMAND (f)	JULY 2013 ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE - A	3,330,189	0.014271	0.016888	\$ 46,859.78	\$ 55,452.87	\$ (1,216.86)	\$ (1,001.97)	1
2	RATE - B	2,308,104	0.015612	0.016909	35,529.64	38,481.34	(606.64)	(583.12)	2
3	RATE - C	1,043,120	0.016925	0.016894	17,407.64	17,375.75	(457.46)	(342.40)	3
4	RATE - D	3,451,760	0.012391	0.016906	42,171.97	57,538.48	(764.66)	(891.76)	4
5	FLAT RATES	69,332	0.012570	0.016917	859.30	1,156.47	(24.16)	(28.73)	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>10,202,505</u>			<u>\$ 142,828.33</u>	<u>\$ 170,004.91</u>	<u>\$ (3,069.78)</u>	<u>\$ (2,847.98)</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JULY 2013
 JULY 2013

0.9860
 0.986

AUG 2013
 AUG 2013

JULY 2013
 JULY 2013

SEP 2013
 SEP 2013

AUG 2013
 AUG 2013

SEP 2013
 SEP 2013

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JULY 2013 AUG 2013 SEP 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RATE - A	\$ 48,076.64	\$ 56,454.84	\$ 104,531.48	\$ 381.08	\$ 1,185.74	\$ 1,566.82	1
2	RATE - B	36,136.28	39,064.46	75,200.74	355.19	885.36	1,240.55	2
3	RATE - C	17,865.10	17,718.15	35,583.25	95.61	336.69	432.30	3
4	RATE - D	42,936.63	58,430.24	101,366.87	416.22	1,314.55	1,730.77	4
5	FLAT RATES	883.46	1,185.20	2,068.66	(1.32)	14.83	13.51	5
6								6
7								7
8								8
9								9
10	TOTAL	<u>\$ 145,898.11</u>	<u>\$ 172,852.89</u>	<u>\$ 318,751.00</u>	<u>\$ 1,246.78</u>	<u>\$ 3,737.17</u>	<u>\$ 4,983.95</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF
 JULY 2013 AUG 2013 SEP 2013

LINE NO.	DESCRIPTION	JULY 2013 (A)	AUG 2013 (B)	SEP 2013 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	23,377	22,886	25,154	71,417	23,806	1
2	KWH ENERGY (a)	10,769,852	11,241,152	10,458,364	32,469,368	10,823,123	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$ (0.351)	\$ (0.351)	\$ (0.351)		\$ (0.351)	3
4	CHARGE (b)	\$ (8,205.33)	\$ (8,032.99)	\$ (8,829.05)	\$ (25,067.37)	\$ (8,355.79)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$ 0.002274	\$ 0.002274	\$ 0.002274		\$ 0.002274	5
6	CHARGE (c)	\$ 24,490.64	\$ 25,562.38	\$ 23,782.32	\$ 73,835.34	\$ 24,611.78	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

JULY 2013 AUG 2013 SEP 2013

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 JULY 2013 AUG 2013 SEP 2013

LINE NO.	RATE SCHEDULE	JULY 2013 (A)	AUG 2013 (B)	SEP 2013 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RATE - A	2,976,750	3,647,908	3,365,910	9,990,568	3,330,189	1
2	RATE - B	2,133,306	2,384,538	2,406,468	6,924,312	2,308,104	2
3	RATE - C	893,322	921,914	1,314,123	3,129,359	1,043,120	3
4	RATE - D	3,492,140	3,270,460	3,592,680	10,355,280	3,451,760	4
5	FLAT RATES	59,926	70,067	78,002	207,995	69,332	5
6							6
7							7
8							8
9							9
10	TOTAL	<u>9,555,444</u>	<u>10,294,887</u>	<u>10,757,183</u>	<u>30,607,514</u>	<u>10,202,505</u>	10

TIPTON MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Schedule	JULY 2013		AUG 2013		SEP 2013		kW Demand Allocator for 2009 (G)
	Average Sales	Percent of Total	kWh Energy Factors	Variance	kW Demand Factors	Adjusted Factors	
	(A)	(B)	(C)	(D)	(E)	(F)	
RATE - A	3,330,189	32.641%	33.919%	-3.768%	34.096%	32.811%	32.932%
RATE - B	2,308,104	22.623%	21.193%	6.747%	23.147%	24.709%	24.800%
RATE - C	1,043,120	10.224%	11.801%	-13.362%	14.037%	12.161%	12.206%
RATE - D	3,451,760	33.832%	32.013%	5.684%	27.776%	29.355%	29.463%
FLAT RATES	69,332	0.680%	1.074%	-36.726%	0.944%	0.597%	0.600%
							0.000%
	10,202,505	100.000%	100.000%		100.000%	99.633%	100.000%

(A) From utility billing records

(B) (A)/total of column (A)

(C) Taken from last cost of service study.

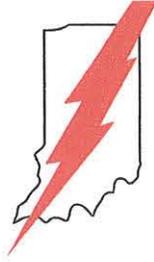
(D) Column (B)/Column (C)

(E) Taken from last cost of service study

(F) (1 + Column (D)) * (Column (E))

(G) Column (F)/total of Column (F)

Received On: November 8, 2013
IURC 30-DAY Filing No.: 3196
Indiana Utility Regulatory



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 25, 2013

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2014, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

**INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.039 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 29.551 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.774
Primary (Below 34.5 kV)	\$ 1.525

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

- c) **Other Charges.** The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.
5. **Energy Cost Adjustment.** During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

- a) **Demand Related Costs.** Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

$$DCF = \frac{SRDC}{SDS} - 11.123 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

1. The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
2. The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.

3. Generation and transmission capacity payments to Members.
4. The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
5. The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
6. Credits for demand-related revenue derived from the sale of power to non-member electric systems.
7. The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
8. The Agency's system control expenses.
9. The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
10. The credits paid under the Interruptible Rate Schedule.
11. The costs associated with operating lines and letters of credit.
12. Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

- b) **Energy Related Costs.** Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

$$ECF = \frac{SREC}{SES} - 28.696$$

Where:

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- 1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- 2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- 3) Fuel payments to generating Members.
- 4) The energy related costs of service charges for transmission and local facilities.
- 5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- 6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- 7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

- c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.
6. **Green Power Rate.** For any Member having one or more retail customers served under a pass through Green Power Rate, the Member will be billed an additional charge which represents the additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs. The Green Power Rate will consist of a Block Charge of \$1.50 per Block, where one Block of Green Power equals 100 kWh. The charges billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule. Members shall reserve the number of blocks being purchased by their customers by the 5th working day of the prior month. Block charges will not be prorated for partial billing periods. Service under this rate may be limited at the sole discretion of the Agency, based on the expected amount of renewable energy available.
7. **Interruptible Rate.** An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.

8. **Tax Adjustment Charge.** In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. **Late Payment Charge.** The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. **Metering.** The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. **Billing Demand.** The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
12. **Billing Reactive Demand.** The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kVARs by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. **Billing Period.** The billing period shall be in accordance with the schedule established by the Agency.
14. **Billing Energy.** Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

Received On: November 8, 2013
IURC 30-DAY Filing No.: 3196
Indiana Utility Regulatory



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 15, 2013

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2014 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.463)	(0.463)	(0.463)	0.002264	0.002264	0.002264
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for TIPTON	21,811	20,412	17,467	11,757,517	10,703,303	10,260,565

Received On: November 8, 2013
 IURC 30-DAY Filing No.: 3196
 Indiana Utility Regulatory



IMPA

INDIANA MUNICIPAL POWER AGENCY

Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
09/13/13

Amount Due:
\$806,548.10

Billing Period: July 01 to July 31, 2013

Invoice No: INV0002433
 Invoice Date: 08/14/13

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	23,626	4,615	98.15%	07/18/13	1500	61.27%
CP Billing Demand:	23,377	4,378	98.29%	07/18/13	1600	61.92%
kvar at 97% PF:		5,859				
Reactive Demand:		-				

Energy*	kWh
Getrag:	215,511
Tipton #1:	6,085,656
Tipton #2:	4,468,685
Total Energy:	10,769,852

History	Jul 2013	Jul 2012	2013 YTD
Max Demand (kW):	23,626	25,771	23,626
CP Demand (kW):	23,377	23,687	23,377
Energy (kWh):	10,769,852	12,761,682	71,025,355
CP Load Factor:	61.92%	72.41%	
HDD/CDD (Indianapolis):	3/285	0/596	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	23,377	\$ 434,157.64
ECA Demand Charge:	\$ (0.351) / kW x	23,377	\$ (8,205.33)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	23,377	\$ 33,709.63
Total Demand Charges:			\$ 459,661.94
Base Energy Charge:	\$ 0.029935 / kWh x	10,769,852	\$ 322,395.52
ECA Energy Charge:	\$ 0.002274 / kWh x	10,769,852	\$ 24,490.64
Total Energy Charges:			\$ 346,886.16
Average Purchased Power Cost: 7.49 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 806,548.10

Other Charges and Credits

NET AMOUNT DUE: \$ 806,548.10

* Getrag: units adjusted by factors of 0.997 for demand & 0.998 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 8, 2013
 IURC 30-DAY Filing No.: 3196
 Indiana Utility Regulatory



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
10/16/13

Amount Due:
\$812,073.68

Billing Period: August 01 to August 31, 2013

Invoice No: INV0002534
 Invoice Date: 09/16/13

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	23,595	4,589	98.16%	08/28/13	1400	64.04%
CP Billing Demand:	22,886	4,337	98.25%	08/28/13	1600	66.02%
kvar at 97% PF:		5,736				
Reactive Demand:		-				

Energy*	kWh
Getrag:	247,514
Tipton #1:	6,272,154
Tipton #2:	4,721,484
Total Energy:	11,241,152

History	Aug 2013	Aug 2012	2013 YTD
Max Demand (kW):	23,595	23,393	23,626
CP Demand (kW):	22,886	22,310	23,377
Energy (kWh):	11,241,152	10,975,415	82,266,507
CP Load Factor:	66.02%	66.12%	
HDD/CDD (Indianapolis):	5/319	0/313	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	22,886	\$ 425,038.79
ECA Demand Charge:	\$ (0.351) / kW x	22,886	\$ (8,032.99)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	22,886	\$ 33,001.61
Total Demand Charges:			\$ 450,007.41
Base Energy Charge:	\$ 0.029935 / kWh x	11,241,152	\$ 336,503.89
ECA Energy Charge:	\$ 0.002274 / kWh x	11,241,152	\$ 25,562.38
Total Energy Charges:			\$ 362,066.27
Average Purchased Power Cost: 7.22 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 812,073.68

Other Charges and Credits

NET AMOUNT DUE: \$ 812,073.68

* Getrag: units adjusted by factors of 0.997 for demand & 0.998 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 8, 2013
 IURC 30-DAY Filing No.: 3196
 Indiana Utility Regulatory



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
11/14/13

Amount Due:
\$831,456.56

Billing Period: September 01 to September 30, 2013

Invoice No: INV0002633
 Invoice Date: 10/15/13

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	25,523	5,966	97.38%	09/11/13	1400	56.91%
CP Billing Demand:	25,154	5,779	97.46%	09/10/13	1500	57.75%
kvar at 97% PF:		6,304				
Reactive Demand:		-				

Energy*	kWh
Getrag:	240,850
Tipton #1:	5,563,022
Tipton #2:	4,654,492
Total Energy:	10,458,364

History	Sep 2013	Sep 2012	2013 YTD
Max Demand (kW):	25,523	21,396	25,523
CP Demand (kW):	25,154	20,955	25,154
Energy (kWh):	10,458,364	9,895,022	92,724,871
CP Load Factor:	57.75%	65.58%	
HDD/CDD (Indianapolis):	26/170	88/102	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	25,154	\$ 467,160.09
ECA Demand Charge:	\$ (0.351) / kW x	25,154	\$ (8,829.05)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	25,154	\$ 36,272.07
Total Demand Charges:			\$ 494,603.11
Base Energy Charge:	\$ 0.029935 / kWh x	10,458,364	\$ 313,071.13
ECA Energy Charge:	\$ 0.002274 / kWh x	10,458,364	\$ 23,782.32
Total Energy Charges:			\$ 336,853.45
Average Purchased Power Cost: 7.95 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 831,456.56

Other Charges and Credits

NET AMOUNT DUE: \$ 831,456.56

* Getrag: units adjusted by factors of 0.997 for demand & 0.998 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/13

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 8, 2013
 IURC 30-DAY Filing No.: 3196
 Indiana Utility Regulatory

	kwh per month per rate					FLAT RATE TOTALS		GRAND TOTAL		IMPA	Unacct	Monthly	Annual
	"A"	"B"	"C"	"D"				Billing	Power	Percent	Percent		
January	3,667,984	1,895,003	1,294,902	3,183,720	10,041,609	January	105,586	10,147,195	11,468,009	1,320,814	11.52%	11.52%	
February	4,137,504	1,986,300	1,199,290	3,249,600	10,572,694	February	86,745	10,659,439	10,335,672	-323,767	-3.13%	4.57%	
March	4,148,351	2,132,757	1,534,470	3,012,240	10,827,818	March	86,439	10,914,257	10,446,529	-467,728	-4.48%	1.64%	
April	3,404,228	1,833,853	1,753,420	2,993,980	9,985,481	April	70,860	10,056,341	8,959,975	-1,096,366	-12.24%	-1.38%	
May	2,936,613	1,947,550	1,371,322	2,986,540	9,242,025	May	62,928	9,304,953	9,183,623	-121,330	-1.32%	-1.37%	
June	2,489,435	1,836,521	965,467	3,332,120	8,623,543	June	54,343	8,677,886	9,861,695	1,183,809	12.00%	0.82%	
July	2,976,750	2,133,306	893,322	3,492,140	9,495,518	July	59,926	9,555,444	10,759,852	1,204,408	11.19%	2.39%	
August	3,647,908	2,384,538	921,914	3,270,460	10,224,820	August	70,067	10,294,887	11,241,152	946,265	8.42%	3.22%	
September	3,365,910	2,406,468	1,314,123	3,592,680	10,679,181	September	78,002	10,757,183	10,458,364	-298,819	-2.86%	2.53%	
October					0	October	#VALUE!	#VALUE!		#VALUE!	#VALUE!	#VALUE!	
November					0	November	#VALUE!	#VALUE!		#VALUE!	#VALUE!	#VALUE!	
December					0	December	#VALUE!	#VALUE!		#VALUE!	#VALUE!	#VALUE!	
Totals	30,774,683	18,556,296	11,248,230	29,113,480	89,692,689	Totals	#VALUE!	#VALUE!					

TIPTON MUNICIPAL UTILITIES