

Received On: September 6, 2013  
IURC 30-DAY Filing No.: 3187  
Indiana Utility Regulatory



**Crawfordsville Electric  
Light & Power**

**AccelPLUS**<sup>®</sup>  
A DIVISION OF CEL&P

August 30, 2013

Ms. Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

RE: Crawfordsville Electric Light and Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2013. Crawfordsville Electric Light and Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Increase of	\$0.000600	per KWH
General Power Rate Decrease of	(0.001267)	per KWH
Primary Power Rate Increase of	3.784596	per KVA
Primary Power Rate Decrease of	(0.000491)	per KWH
Outdoor Lighting Rate Increase of	0.001337	per KWH
Street Lighting Rate Increase of	0.001419	per KWH
Traffic Signal Rate Decrease of	(0.001569)	per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A. Howe  
RE: Crawfordsville Electric Light and Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

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The contact for Crawfordsville Electric Light and Power to be contacted regarding this filing is:

Mr. Phillip R. Goode  
765-362-1900  
808 Lafayette Road  
P.O.Box 428  
Crawfordsville, IN 47933-0428  
philg@celp.com  
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Journal Review and The Paper of Montgomery County on September 3, 2013. Notice has been posted in a public place in the Crawfordsville Electric Light and Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light and Power website at [www.celp.com](http://www.celp.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Phillip R. Goode, Manager

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.000600	per KWH
General Power Rate Decrease of	(0.001267)	per KWH
Primary Power Rate Increase of	3.784596	per KVA
Primary Power Rate Decrease of	(0.000491)	per KWH
Outdoor Lighting Rate Increase of	0.001337	per KWH
Street Lighting Rate Increase of	0.001419	per KWH
Traffic Signal Rate Decrease of	(0.001569)	per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.014153	per KWH
Rate General Power	0.012752	per KWH
Rate Primary Power	9.222312	per KVA
Rate Primary Power	0.003946	per KWH
Rate Outdoor Lighting	0.013297	per KWH
Rate Street Lighting	0.013122	per KWH
Rate Traffic Signal	0.011281	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2013 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.014153	per KWH
Rate General Power	0.012752	per KWH
Rate Primary Power	9.222312	per KVA
Rate Primary Power	0.003946	per KWH
Rate Outdoor Lighting	0.013297	per KWH
Rate Street Lighting	0.013122	per KWH
Rate Traffic Signal	0.011281	per KWH



CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.415	0.001637	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.559	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.351)</u>	<u>0.002274</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.623	0.003911	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.778	0.004079	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.778	0.004079	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	53,638	32,316,946	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$202,644.36	\$131,820.82	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.958885

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	14,007.0	6,778,803	\$52,918.55	\$27,650.74	\$80,569.29	1
2	GENERAL POWER	15.510	13.114	8,319.3	4,238,044	\$31,430.14	\$17,286.98	\$48,717.12	2
3	PRIMARY POWER	57.688	65.296	30,942.7	21,101,673	\$116,901.48	\$86,073.72	\$202,975.20	3
4	OL	0.322	0.287	172.7	92,750	\$652.51	\$378.33	\$1,030.84	4
5	SL	0.325	0.290	174.3	93,719	\$658.59	\$382.28	\$1,040.87	5
6	TS	0.041	0.037	22.0	11,957	\$83.08	\$48.77	\$131.85	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	53,638.0	32,316,946	\$202,644.36	\$131,820.82	\$334,465.18	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	\$12,300.90	\$3,070.40	\$65,219.45	\$30,721.14	\$95,940.59	0.009621	0.004532	0.014153	1
2	GENERAL POWER	\$5,128.98	\$196.93	\$36,559.12	\$17,483.91	\$54,043.02	0.008626	0.004125	0.012752	2
3	PRIMARY POWER	\$210,331.16	(\$2,812.57)	\$327,232.64	\$83,261.15	\$410,493.79	0.015507	0.003946	0.019453 (e)	3
4	OL	\$163.14	\$39.31	\$815.65	\$417.64	\$1,233.28	0.008794	0.004503	0.013297	4
5	SL	\$155.98	\$32.92	\$814.57	\$415.20	\$1,229.78	0.008692	0.004430	0.013122	5
6	TS	\$7.12	(\$4.09)	\$90.20	\$44.68	\$134.88	0.007544	0.003737	0.011281	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$228,087.28	\$522.90	\$430,731.64	\$132,343.72	\$563,075.36	0.013328	0.004095	0.017424	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.958885

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS  
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

<u>Rate Schedule</u>	<u>Average Billing Demand</u>	<u>Average Coincident Demand</u>
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP  
FOR THE THREE MONTHS OF  
OCTOBER, NOVEMBER, DECEMBER, 2013

LINE  
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$327,232.64
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	30,942.7 KW
3	LINE 1 DIVIDED BY LINE 2	10.575439
4	MULTIPLIED BY: 87.205%	\$9.222312
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$9.222312 /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$83,261.15
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	21,101,673
8	LINE 6 DIVIDED BY LINE 7	\$0.003946
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.003946

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2013

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE	January 1, 2013	(a)	18.572	0.029935	1
2	BASE RATE EFFECTIVE	January 1, 2009	(b)	16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			2.415	0.001637	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$153,061.94	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$41,387.94	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$83,603.27	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	53,638	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.559	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Per agreement with I.M.P.A., Crawfordsville will no longer receive monthly payment.

(g) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER, DECEMBER, 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	51,744	52,291	56,878	160,913	53,638	1
2	KWH ENERGY	32,177,703	31,488,220	33,284,915	96,950,838	32,316,946	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (a)	(\$18,162.14)	(\$18,354.14)	(\$19,964.18)	(\$56,480.46)	(\$18,826.82)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (b)	\$73,172.10	\$71,604.21	\$75,689.90	\$220,466.21	\$73,488.74	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY, JUNE 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.415	0.001637	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.308	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	2.826	\$0.003207	5
6	ACTUAL AVERAGE BILLING UNITS (f)	59,016	32,630,352	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$166,779.22	\$104,645.54	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of  
APRIL, MAY, JUNE 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved  
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY, JUNE 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RESIDENTIAL	26.114	20.976	15,411.4	6,844,543	\$43,552.73	\$21,950.45	\$65,503.18	1
2	GENERAL POWER	15.510	13.114	9,153.4	4,279,144	\$25,867.46	\$13,723.22	\$39,590.68	2
3	PRIMARY POWER	57.688	65.296	34,045.2	21,306,314	\$96,211.60	\$68,329.35	\$164,540.95	3
4	OL	0.322	0.287	190.0	93,649	\$537.03	\$300.33	\$837.36	4
5	SL	0.325	0.290	191.8	94,628	\$542.03	\$303.47	\$845.50	5
6	TS	0.041	0.037	24.2	12,073	\$68.38	\$38.72	\$107.10	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	59,016.0	32,630,352	\$166,779.22	\$104,645.54	\$271,424.76	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of APRIL, MAY, JUNE 2013  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 APRIL, MAY, JUNE 2013

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	5,890,325		0.005216	0.003896	\$30,293.80	\$22,627.42	(\$1,463.78)	\$3,621.13	1
2	GENERAL POWER	4,105,568		0.004563	0.003432	\$18,471.43	\$13,893.05	(\$2,477.93)	\$358.66	2
3	PRIMARY POWER	21,595,421	44,660.61 KVA	0.009036 /KVA	0.003108	\$397.90	\$66,178.91	\$105,869.69	(\$4,847.37)	3
4	OL	72,967		0.003342	0.002118	\$240.44	\$152.38	(\$140.16)	(\$110.26)	4
5	SL	75,969		0.003277	0.002003	\$245.47	\$150.04	(\$146.99)	(\$121.86)	5
6	TS	13,181		0.003878	0.002749	\$50.40	\$35.73	(\$11.15)	(\$6.91)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,753,431				\$49,699.44	\$103,037.53	\$101,629.68	(\$1,106.61)	10

(a) Exhibit IV, Page 7 of 7, Column E  
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of APRIL, MAY, JUNE 2013  
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of APRIL, MAY, JUNE 2013  
 (d) Column A times Column B times the Gross Income Tax Factor of 0.986  
 (e) Column A times Column C times the Gross Income Tax Factor of 0.986  
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of APRIL, MAY, JUNE 2013  
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of APRIL, MAY, JUNE 2013

CRAWFORDSVILLE, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
APRIL, MAY, JUNE 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$31,757.58	\$19,006.29	\$50,763.87	\$11,795.15	\$2,944.16	\$14,739.31
2	GENERAL POWER	\$20,949.36	\$13,534.39	\$34,483.75	\$4,918.10	\$188.83	\$5,106.93
3	PRIMARY POWER	(\$105,471.79)	\$71,026.28	(\$34,445.51)	\$201,683.39	(\$2,696.93)	\$198,986.46
4	OL	\$380.60	\$262.64	\$643.24	\$156.43	\$37.69	\$194.12
5	SL	\$392.46	\$271.90	\$664.36	\$149.57	\$31.57	\$181.14
6	TS	\$61.55	\$42.64	\$104.19	\$6.83	(\$3.92)	\$2.91
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	(\$51,930.24)	\$104,144.14	\$52,213.90	\$218,709.47	\$501.40	\$219,210.87

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.  
(b) Column E minus Column G from Exhibit IV, Page 3 of 7  
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE 2013

LINE NO.	DESCRIPTION	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$149,654.34	\$151,786.30	\$138,557.06	\$439,997.70	\$146,665.90	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$37,980.34	\$40,112.30	\$26,883.06	\$104,975.70	\$34,991.90	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$80,195.67	\$82,327.63	\$69,098.39	\$231,621.69	\$77,207.23	7
8	ACTUAL MONTHLY KW BILLED (d)	49,392	60,048	67,608	177,048	59,016	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.624	1.371	1.022		1.308	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE 2013

LINE NO.	DESCRIPTION	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	49,392	60,048	67,608	177,048	59,016	1
2	KWH ENERGY (a)	30,872,448	32,491,944	34,526,664	97,891,056	32,630,352	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (b)	(\$44,304.62)	(\$53,863.06)	(\$60,644.38)	(\$158,812.06)	(\$52,937.35)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$48,469.74	\$51,012.35	\$54,206.86	\$153,688.96	\$51,229.65	6

(a) From IMPA bills for the months of APRIL, MAY, JUNE 2013  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 APRIL, MAY, JUNE 2013

LINE NO.	RATE SCHEDULE	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	6,375,641	5,227,673	6,067,661	17,670,975	5,890,325	1
2	GENERAL POWER	3,841,330	3,947,431	4,527,943	12,316,704	4,105,568	2
3	PRIMARY POWER	21,176,221	21,312,644	22,297,399	64,786,264	21,595,421	3
4	OL	82,606	73,047	63,249	218,902	72,967	4
5	SL	85,750	76,222	65,936	227,908	75,969	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,574,729	30,650,198	33,035,369	95,260,296	31,753,431	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	43,701.54 KVA	44,438.88 KVA	45,841.42 KVA	133,981.84 KVA	44,660.61 KVA

Received On: September 6, 2013  
 IURC 30-DAY Filing No.: 3187  
 Indiana Utility Regulatory



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**06/13/13**

**Amount Due:**  
**\$1,845,771.26**

Billing Period: April 01 to April 30, 2013

Invoice No: INV0002102  
 Invoice Date: 05/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	52,632	7,632	98.96%	04/18/13	1000	81.47%
CP Billing Demand:	49,392	3,456	99.76%	04/03/13	700	86.81%
kvar at 97% PF:		12,379				
Reactive Demand:		-				

Energy	kWh
CELP #1:	17,712,072
CELP #2:	13,160,376
CELP Generation:	-
<b>Total Energy:</b>	<b>30,872,448</b>

History	Apr 2013	Apr 2012	2013 YTD
Max Demand (kW):	52,632	52,704	59,616
CP Demand (kW):	49,392	52,056	59,328
Energy (kWh):	30,872,448	30,010,968	130,992,696
CP Load Factor:	86.81%	80.07%	
HDD/CDD (Lafayette):	454/3	330/9	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	49,392	\$ 917,308.22
ECA Demand Charge:	\$ (0.897) /kW x	49,392	\$ (44,304.62)
Total Demand Charges:			\$ 873,003.60
Base Energy Charge:	\$ 0.029935 /kWh x	30,872,448	\$ 924,166.73
ECA Energy Charge:	\$ 0.001570 /kWh x	30,872,448	\$ 48,469.74
Total Energy Charges:			\$ 972,636.47
Average Purchased Power Cost: 5.98 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 1,845,640.07</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 1,845,771.26**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

April 2013

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	04/18/13	1000	30,096	4,176	30,384	99.05%
CELP #2	04/10/13	1200	22,536	2,520	22,676	99.38%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			30,096	4,176	30,384	99.05%
CELP #2			22,536	3,456	22,799	98.85%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>04/18/13</b>	<b>1000</b>	<b>52,632</b>	<b>7,632</b>	<b>53,182</b>	<b>98.97%</b>

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			28,440	2,016	28,511	99.75%
CELP #2			20,952	1,440	21,001	99.77%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>04/03/13</b>	<b>700</b>	<b>49,392</b>	<b>3,456</b>	<b>49,513</b>	<b>99.76%</b>

Received On: September 6, 2013  
 IURC 30-DAY Filing No.: 3187  
 Indiana Utility Regulatory



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**07/15/13**

**Amount Due:**  
**\$2,085,138.28**

Billing Period: May 01 to May 31, 2013

Invoice No: INV0002197  
 Invoice Date: 06/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	63,216	8,352	99.14%	05/20/13	1400	69.08%
CP Billing Demand:	60,048	6,552	99.41%	05/30/13	1500	72.73%
kvar at 97% PF:		15,049				
Reactive Demand:		-				

Energy	kWh
CELP #1:	18,638,856
CELP #2:	13,853,088
CELP Generation:	-
<b>Total Energy:</b>	<b>32,491,944</b>

History	May 2013	May 2012	2013 YTD
Max Demand (kW):	63,216	62,856	63,216
CP Demand (kW):	60,048	62,208	60,048
Energy (kWh):	32,491,944	34,173,864	163,484,640
CP Load Factor:	72.73%	73.84%	
HDD/CDD (Lafayette):	136/98	73/127	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	60,048	\$ 1,115,211.46
ECA Demand Charge:	\$ (0.897) / kW x	60,048	\$ (53,863.06)
		<b>Total Demand Charges:</b>	<b>\$ 1,061,348.40</b>
Base Energy Charge:	\$ 0.029935 / kWh x	32,491,944	\$ 972,646.34
ECA Energy Charge:	\$ 0.001570 / kWh x	32,491,944	\$ 51,012.35
		<b>Total Energy Charges:</b>	<b>\$ 1,023,658.69</b>
Average Purchased Power Cost: 6.42 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,085,007.09</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,085,138.28**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

May 2013

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	05/20/13	1400	36,216	4,968	36,555	99.07%
CELP #2	05/20/13	1400	27,000	3,384	27,211	99.22%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			36,216	4,968	36,555	99.07%
CELP #2			27,000	3,384	27,211	99.22%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>05/20/13</b>	<b>1400</b>	<b>63,216</b>	<b>8,352</b>	<b>63,765</b>	<b>99.14%</b>

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			34,344	4,320	34,615	99.22%
CELP #2			25,704	2,232	25,801	99.62%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>05/30/13</b>	<b>1500</b>	<b>60,048</b>	<b>6,552</b>	<b>60,404</b>	<b>99.41%</b>

Received On: September 6, 2013  
 IURC 30-DAY Filing No.: 3187  
 Indiana Utility Regulatory



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**08/14/13**

**Amount Due:**  
**\$2,282,865.14**

Billing Period: June 01 to June 30, 2013  
 Invoice No: INV0002298  
 Invoice Date: 07/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	67,968	10,008	98.93%	06/25/13	1400	70.55%
CP Billing Demand:	67,608	7,416	99.40%	06/25/13	1600	70.93%
kvar at 97% PF:		16,944				
Reactive Demand:						

Energy	kWh
CELP #1:	19,826,928
CELP #2:	14,699,736
CELP Generation:	-
<b>Total Energy:</b>	<b>34,526,664</b>

History	Jun 2013	Jun 2012	2013 YTD
Max Demand (kW):	67,968	77,904	67,968
CP Demand (kW):	67,608	75,528	67,608
Energy (kWh):	34,526,664	36,385,056	198,011,304
CP Load Factor:	70.93%	66.91%	
HDD/CDD (Lafayette):	18/178	20/240	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	67,608	\$ 1,255,615.78
ECA Demand Charge:	\$ (0.897) / kW x	67,608	\$ (60,644.38)
Total Demand Charges:			<u>\$ 1,194,971.40</u>
Base Energy Charge:	\$ 0.029935 / kWh x	34,526,664	\$ 1,033,555.69
ECA Energy Charge:	\$ 0.001570 / kWh x	34,526,664	\$ 54,206.86
Total Energy Charges:			<u>\$ 1,087,762.55</u>
Average Purchased Power Cost: 6.61 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,282,733.95</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,282,865.14**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/14/13  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

June 2013

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	06/25/13	1400	38,808	5,616	39,212	98.97%
CELP #2	06/25/13	1400	29,160	4,392	29,489	98.88%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			38,808	5,616	39,212	98.97%
CELP #2			29,160	4,392	29,489	98.88%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>06/25/13</b>	<b>1400</b>	<b>67,968</b>	<b>10,008</b>	<b>68,701</b>	<b>98.93%</b>

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			38,592	4,320	38,833	99.38%
CELP #2			29,016	3,096	29,181	99.43%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>06/25/13</b>	<b>1600</b>	<b>67,608</b>	<b>7,416</b>	<b>68,014</b>	<b>99.40%</b>

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	APRIL 2013	MAY 2013	JUNE 2013
500	Supr and Engr - Operation	\$3,979.19	\$5,422.99	\$3,028.46
502	Steam Expense	11,124.87	11,195.78	9,228.22
505	Electric Expense	22,202.72	24,602.56	24,366.08
506	Misc. Steam Power Expense	800.13	1,444.34	624.25
511	Maint. Of Structures	-	-	-
	Payroll Taxes	4,538.14	4,691.64	3,977.39
	<b>(A) TOTAL FIXED COSTS</b>	<b>42,645.05</b>	<b>47,357.31</b>	<b>41,224.40</b>
	<b>UNIT VARIABLE COSTS</b>			
510	Supv and Engr - Maint	2,218.49	1,056.40	1,584.60
512	Maint of Boiler Plant	-	-	-
513	Maint of Electric Plant	900.00	900.00	900.00
514	Misc Steam Plant Maint	23,756.04	23,118.39	19,093.73
	<b>(B) TOTAL UNIT VARIABLE COST</b>	<b>26,874.53</b>	<b>25,074.79</b>	<b>21,578.33</b>
	<b>TOTAL PRODUCTION COST</b>	<b>69,519.58</b>	<b>72,432.10</b>	<b>62,802.73</b>
	<b>ADMN. &amp; GENERAL COSTS (PRODUCTION RELATED)</b>			
920	Admn and General Salaries	57,577.24	60,357.82	50,712.60
921	Office Supplies and Expense	13,777.57	11,888.53	18,583.00
923	Outside Services Employed	-	175.00	-
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	109,136.37	110,851.79	101,107.49
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	8,502.94	3,875.21	15,972.41
931	Rents	-	-	-
932	Maint of General Plant	10,704.05	10,209.75	7,226.14
	Payroll Taxes	3,309.66	3,471.98	3,038.60
	<b>TOTAL ADMN &amp; GEN EXPENSES</b>	<b>203,007.83</b>	<b>200,830.08</b>	<b>196,640.24</b>
PRR		0.289	0.296	0.284
	<b>(C) PROD. RELATED AD/GEN EXPNS</b>	<b>58,669.26</b>	<b>59,445.70</b>	<b>55,845.83</b>
	<b>(D) PLANT INSURANCE</b>	<b>\$19,028.00</b>	<b>\$17,471.00</b>	<b>\$17,471.00</b>
	<b>DEBT SERVICE</b>			
427	Interest on Long Term Debt	-	-	-
428	Amortization of Debt Discount & Expense	-	-	-
	Payment of Principal on Debt	-	-	-
	<b>(E) TOTAL DEBT SERVICE</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>AMORTIZATION AND INTEREST</b>			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	<b>(F) TOTAL AMORTIZATION</b>	<b>2,437.50</b>	<b>2,437.50</b>	<b>2,437.50</b>
	<b>(G) TOTAL MEMBER PROD. COST</b>	<b>149,654.34</b>	<b>\$151,786.30</b>	<b>\$138,557.06</b>

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
 CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

	APRIL 2013	MAY 2013	JUNE 2013
1 TOTAL PAYROLL	285,717.29	292,155.69	263,242.84
2 TOTAL PRODUCTION COST	69,519.58	72,432.10	62,802.73
3 PRODUCTION LABOR (EXCLUD. 501)	62,214.33	64,220.83	54,884.26
4 LESS: FLEX BENEFITS	2,892.91	2,892.91	2,892.91
5 TOTAL	59,321.42	61,327.92	51,991.35
6 PAYROLL TAXES (LINE 5 X .0765)	4,538.09 **	4,691.59 **	3,977.34 **
7 GENERAL LABOR	45,513.60	47,635.52	41,970.42
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	43,263.48	45,385.40	39,720.30
10 PAYROLL TAXES (LINE 9 X .0765)	3,309.66 **	3,471.98 **	3,038.60 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.289	0.296	0.284
12 TOTAL PROPERTY INSURANCE	16,399.33	17,471.00	17,471.00
13 PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,131.33 *

\* Based upon actual attributable plus underwriter allocation.

\*\* NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

**INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER  
 2013 - 4TH QUARTER**

	OCT	NOV	DEC	OCT	NOV	DEC
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>CRAWFORDSVILLE</b>	<u>kW</u>			<u>kWh</u>		
	51,744	52,291	56,878	32,177,703	31,488,220	33,284,915

Table 5 - Final Model Approved on 10/26/12  
2013 RATE STUDY  
Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Dec ECA		TOTAL DEMAND RATE	REACTIVE DEMAND RATE	TOTAL ENERGY RATE	LINE NO.
		\$/kW-Mo	\$/kWh	\$/kW-Mo	Cents/kWh	\$/kW-Mo	\$/kWh	\$/kW-Mo	\$/kvar-Mo	Cents/kWh	
1	ADVANCE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	1
2	ANDERSON	18.572	0.029935	0.432		-0.897	0.001570	18.107	1.200	0.031505	2
3	ARGOS	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	3
4	BAINBRIDGE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	4
5	BARGERSVILLE	18.572	0.029935	1.241		-0.897	0.001570	18.916	1.200	0.031505	5
6	BLANCHESTER OH	19.501	0.031432	1.151		-0.942	0.001649	19.710	1.260	0.033080	6
7	BREMEN	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	7
8	BROOKLYN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	8
9	BROOKSTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	9
10	CENTERVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	10
11	CHALMERS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	11
12	COATESVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	12
13	COLUMBIA CITY	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	13
14	COVINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	14
15	CRAWFORDSVILLE	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	15
16	DARLINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	16
17	DUBLIN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	17
18	DUNREITH	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	18
19	EDINBURGH	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	19
20	ETNA GREEN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	20
21	FLORA	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	21
22	FRANKFORT	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	22
23	FRANKTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	23
24	GAS CITY	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	24
25	GREENDALE	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	25
26	GREENFIELD	18.572	0.029935	0.399		-0.897	0.001570	18.074	1.200	0.031505	26
27	HUNTINGBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	27
28	JAMESTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	28
29	JASPER	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	29
30	KINGSFORD HEIGHTS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	30
31	KNIGHTSTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	31
32	LADOGA	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	32

**Table 5 - Final Model Approved on 10/26/12**  
**2013 RATE STUDY**  
**Proposed Demand and Energy Rates by Member**

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Dec ECA		TOTAL DEMAND	REACTIVE DEMAND	TOTAL ENERGY	LINE NO.
		DEMAND \$/kW-Mo	ENERGY \$/kWh	DEMAND \$/kW-Mo	ENERGY Cents/kWh	DEMAND \$/kW-Mo	ENERGY \$/kWh	RATE \$/kW-Mo	RATE \$/kvar-Mo	RATE Cents/kWh	
33	LAWRENCEBURG	18.572	0.029935	0.715		-0.897	0.001570	18.390	1.200	0.031505	33
34	LEBANON	18.572	0.029935	0.914		-0.897	0.001570	18.589	1.200	0.031505	34
35	LEWISVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	35
36	LINTON	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	36
37	MIDDLETOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	37
38	PAOLI	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	38
39	PENDLETON	18.572	0.029935	0.949		-0.897	0.001570	18.624	1.200	0.031505	39
40	PERU	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	40
41	PITTSBORO	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	41
42	RENSSELAER	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	42
43	RICHMOND	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	43
44	RISING SUN	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	44
45	ROCKVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	45
46	SCOTTSBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	46
47	SPICELAND	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	47
48	STRAUGHN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	48
49	TELL CITY	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	49
50	THORNTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	50
51	TIPTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	51
52	VEEDERSBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	52
53	WALKERTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	53
54	WASHINGTON	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	54
55	WAYNETOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	55
56	WILLIAMSPORT	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	56
57	WINAMAC	18.572	0.029935	1.198		-0.897	0.001570	18.873	1.200	0.031505	57

\* The ECA balance is spread over the 12 months of January to December.

Received On: September 6, 2013  
IURC 30-DAY Filing No.: 3187  
Indiana Utility Regulatory



**Crawfordsville Electric  
Light & Power**

**AccelPLUS**<sup>®</sup>  
A DIVISION OF CEL&P

September 5, 2013

Ms. Brenda A. Howe, Secretary of the Commission  
Indiana Utility Regulatory Commission  
Electricity Division  
101 W Washington St., Suite 1500 East  
Indianapolis IN 46204-3407

Dear Ms. Howe:

Enclosed is a copy of the proof of publication of our tracker filing rates which was sent to you on August 30, 2013.

If you have any questions, please let me know.

Yours truly,

Phillip R. Goode

Manager

PRG/kc

Enclosure

Received On: September 6, 2013  
IURC 30-DAY Filing No.: 3187  
Indiana Utility Regulatory

# PROOF OF PUBLICATION

State of Indiana  
Country of Montgomery

} ss:

Before me a Notary Public in and of Montgomery and State of Indiana appeared, **Shawn Storle**, who being his oath, deposes and says, that he the Crawfordsville Journal Review newspaper of general circulation County, State of Indiana, printed language and printed and published North Green Street in the City of Montgomery County, State of Indiana Journal Review has been published more than five years last past, in County; that the Notice of Publication which is hereto annexed was duly published in newspaper, for ..... insertions, successively which printed made as follows:

First publication on the ..... 4 .....  
September .....  
Second publication on the .....  
.....  
Third publication on the .....  
.....  
Fourth publication on the ..... day of  
....., 20\_\_

And that all of said publications were made in full compliance with the law.

*Shawn Storle*  
.....

Subscribed and sworn to before me this 4  
day of September ..... 2013

*Christine Susoff*  
.....

Notary Public

My commission expires April 1, 2021  
Publisher's Fee 50.10

## NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381:

Residential Rate Increase of	\$0.000600 per KWH
General Power Rate Decrease of	(0.001267) per KWH
Primary Power Rate Increase of	3.784596 per KVA
Primary Power Rate Decrease of	(0.000491) per KWH
Outdoor Lighting Rate Increase of	0.001337 per KWH
Street Lighting Rate Increase of	0.001419 per KWH
Traffic Signal Rate Decrease of	(0.001569) per KWH
Rate adjustments applicable to the rate schedules are as follows:	
Rate Residential	\$0.014153 per KWH
Rate General Power	0.012752 per KWH
Rate Primary Power	9.222312 per KVA
Rate Primary Power	0.003946 per KWH
Rate Outdoor Lighting	0.013297 per KWH
Rate Street Lighting	0.013122 per KWH
Rate Traffic Signal	0.011281 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2013 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

hspxlp 9/4, 1t

PUBLISHER'S AFFIDAVIT

State of Indiana )  
) ss:  
Montgomery County )

Personally appeared before me, a notary public in and for said county and state, the undersigned Tim Timmons who, being duly sworn, says that he is Publisher of The Paper of Montgomery County newspaper of general circulation printed and published in the English language in the city of Crawfordsville in state and county afore-said, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the date(s) of publication being as follows:

9/3/2013



Subscribed and sworn to before me this Tuesday, September 03, 2013.

  
Notary Public

My commission expires: **05/28/2020**  
**Jennifer Louise May**  
**Resident of Marion County**

**NOTICE**  
Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

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CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
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PL 1442