

Received On: August 5, 2013
IURC 30-DAY Filing No.: 3178
Indiana Utility Regulatory Commission

LEBANON UTILITIES



One Municipal Plaza
401 South Meridian Street
Post Office Box 479
Lebanon, IN 46052-0479

Municipal Building

Phone: 765-482-5100
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www.lebanon-utilities.com

August 5, 2013

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of October, November, and December 2013. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average decrease of approximately \$0.000540 per kilowatt hour (KWH) applied to all residential customers.

The Legal Notice has been placed on our Website, on our Rates at the bottom of the page, and it has been posted on the bulletin board in the main entrance to the City Building.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989*: A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

David VanWye
Assistant Engineer
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-8806 dvanwye@lebanon-utilities.com

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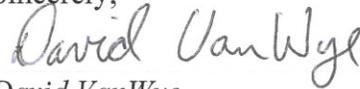
Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Please feel free to contact our office if there are any questions concerning any of the documents

provided. I can be contacted by phone at 765/482-8806 or email at dvanwye@lebanon-utilities.com

Thank you for your assistance with this 30 Day Filing.

Sincerely,



David VanWye
Assistant Engineer
Lebanon Utilities
765-482-8806

Received On: August 5, 2013
IURC 30-DAY Filing No.: 3178
Indiana Utility Regulatory Commission

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

**PROPOSED RATE ADJUSTMENT APPLICABLE TO THE FOURTH QUARTER
OF YEAR 2013 AND SUPPORTING SCHEDULES**

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.004257	per kWh
Rate CS 10	\$	0.004466	per kWh
Rate CS 30	\$	0.003802	per kWh
Rate MS	\$	0.003033	per kWh
Rate PPL	\$	1.260312	per kVA
	\$	0.000163	per kWh
Rate SGP	\$	0.002836	per kWh
Rate OL & SL	\$	0.004341	per kWh

Any Objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor(OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax:(317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax:(317) 233-2410

www.in.gov/iurc

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.004257 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.004466 per kWh
Three Phase	CS 30	\$ 0.003802 per kWh
Municipal Service Rate	MS	\$ 0.003033 per kWh
Primary Power Light Rate	PPL	\$ 1.260312 per kVA
		\$ 0.000163 per kWh
Small General Power Rate	SGP	\$ 0.002836 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.004341 per kWh

OCT, NOV, AND DEC 2013

**Lebanon Municipal Electric Utility
 Lebanon, Indiana**

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.004257 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.004466 per kWh
Three Phase	CS 30	\$ 0.003802 per kWh
Municipal Service Rate	MS	\$ 0.003033 per kWh
Primary Power Light Rate	PPL	\$ 1.260312 per kVA
		\$ 0.000163 per kWh
Small General Power Rate	SGP	\$ 0.002836 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.004341 per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Decrease	\$ (0.000540) per kWh
Commercial Service Rate			
Single Phase	CS 10	Decrease	\$ (0.001345) per kWh
Three Phase	CS 30	Decrease	\$ (0.000690) per kWh
Municipal Service Rate	MS	Decrease	\$ (0.000232) per kWh
Primary Power Light Rate	PPL	Increase	\$ 0.023017 per kVA
		Increase	\$ 0.000018 per kWh
Small General Power Rate	SGP	Decrease	\$ (0.000629) per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Decrease	\$ (0.000077) per kWh

OCT, NOV, AND DEC 2013

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

Residential Service Rate	RS	\$ 0.004797 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.005811 per kWh
Three Phase	CS 30	\$ 0.004492 per kWh
Municipal Service Rate	MS	\$ 0.003265 per kWh
Primary Power Light Rate	PPL	\$ 1.237295 per kVA
		\$ 0.000145 per kWh
Small General Power Rate	SGP	\$ 0.003465 per kWh
		\$ 0.004418
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.004418 per kWh

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013**

Line

No.

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$20,885.84
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>12604.3 kVA</u>
3	Line 1 divided by Line 2	\$ 1.657041
4	Line 3 Multiplied by: 76.0580%	\$ 1.260312
5	Demand Related Rate Adjustment Factor	\$ 1.260312 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$1,320.90
2	From Page 2 of 3, Attachment B, Column D, Line 5	8,099,267 kWh
3	Line 1 divided by Line 2	\$ 0.000163
4	Energy Related Rate Adjustment Factor	\$ 0.000163 per kWh

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.024	(0.002089)	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	1.673	0.000185	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	1.767	0.000195	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	1.767	0.000195	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	31,625	17,565,834	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$55,881.38	\$3,425.34	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.94679144

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	40.578%	34.661%	12,832.8	6,088,473	\$22,675.62	\$1,187.25	\$23,862.87	1
2	Commercial - CS 10	8.625%	6.462%	2,727.6	1,135,043	\$4,819.72	\$221.33	\$5,041.05	2
3	Commercial - CS 30	0.771%	0.703%	243.8	123,422	\$430.85	\$24.07	\$454.92	3
4	Municipal - MS	0.387%	0.419%	122.5	73,538	\$216.49	\$14.34	\$230.83	4
5	Gen. Power - PPL	39.856%	46.108%	12,604.3	8,099,267	\$22,271.85	\$1,579.36	\$23,851.21	5
6	Small Power - SGP	8.802%	10.877%	2,783.6	1,910,554	\$4,918.57	\$372.56	\$5,291.13	6
7	Flat Rates	0.981%	0.772%	310.3	135,536	\$548.28	\$26.43	\$574.71	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	31,625.0	17,565,834	\$55,881.38	\$3,425.34	\$59,306.72	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	\$2,059.81	(\$4.93)	\$24,735.43	\$1,182.32	\$25,917.75	0.004063	0.000194	0.004257	1
2	Commercial - CS 10	\$36.72	(\$8.45)	\$4,856.44	\$212.88	\$5,069.32	0.004279	0.000188	0.004466	2
3	Commercial - CS 30	\$20.26	(\$5.94)	\$451.11	\$18.13	\$469.24	0.003655	0.000147	0.003802	3
4	Municipal - MS	(\$8.40)	\$0.59	\$208.09	\$14.93	\$223.02	0.002830	0.000203	0.003033	4
5	Gen. Power - PPL	(\$1,386.01)	(\$258.46)	\$20,885.84	\$1,320.90	\$22,206.74	0.002579	0.000163	0.002742	5
6	Small Power - SGP	\$199.19	(\$71.20)	\$5,117.76	\$301.36	\$5,419.12	0.002679	0.000158	0.002836	6
7	Flat Rates	\$54.25	(\$40.56)	\$602.53	(\$14.13)	\$588.40	0.004446	(0.000104)	0.004341	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$975.82	(\$388.95)	\$56,857.20	\$3,036.39	\$59,893.60	0.003237	0.000173	0.003410	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.94679144
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2013 (a)	\$19.486	\$0.029935	1
2				2
3	BASE RATE EFFECTIVE Sep. 12, 2012 (b)	\$17.462	\$0.032024	3
4				4
5				5
6				6
7				7
8				8
9				
10				11
11	INCREMENTAL CHANGE IN BASE RATE (c)	\$ 2.024	\$ (0.002089)	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 8

Lebanon Municipal Electric Utility
 Lebanon, Indiana

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	31,625	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

-
- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	DESCRIPTION	Oct-13 (A)	Nov-13 (B)	Dec-13 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	27,010	32,309	35,556	94,875	31,625
2	KWH ENERGY	16,218,567	16,929,470	19,549,466	52,697,503	17,565,834
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (0.351)	\$ (0.351)	\$ (0.351)		(0.351)
4	CHARGE (a)	(\$9,480.51)	\$ (11,340.46)	(\$12,480.16)	(\$33,301.13)	(\$11,100.38)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.002274	\$ 0.002274	\$ 0.002274		0.002274
6	CHARGE (b)	\$ 36,881.02	\$ 38,497.61	\$44,455.49	\$119,834.12	\$39,944.71

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Lebanon Municipal Electric Utility
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 2.024	\$ (0.002089)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	1.127	(\$0.000519)	5
6	ACTUAL AVERAGE BILLING UNITS (f)	36409.7	17,869,310	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$41,033.73	(\$9,274.17)	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of APR, MAY, AND JUN 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.
 This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	40.578%	34.661%	14,774.3	6,193,682	\$16,650.67	(\$3,214.52)	\$13,436.15	1
2	Commercial - CS 10	8.625%	6.462%	3,140.3	1,154,715	\$3,539.16	(\$599.30)	\$2,939.86	2
3	Commercial - CS 30	0.771%	0.703%	280.7	125,621	\$316.37	(\$65.20)	\$251.17	3
4	Municipal - MS	0.387%	0.419%	140.9	74,872	\$158.80	(\$38.86)	\$119.94	4
5	Gen. Power - PPL	39.856%	46.108%	14,511.5	8,239,181	\$16,354.40	(\$4,276.13)	\$12,078.27	5
6	Small Power - SGP	8.802%	10.877%	3,204.8	1,943,645	\$3,611.79	(\$1,008.75)	\$2,603.04	6
7	Flat Rates	0.981%	0.772%	357.2	137,951	\$402.54	(\$71.60)	\$330.94	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.002%	36,409.7	17,869,310	\$41,033.73	(\$9,274.17)	\$31,759.56	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of APR, MAY, AND JUN 2013
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	Actual Ave. KVA Sales (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE APR, MAY, AND JUN 2013		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	5,240,389		0.003237	(0.000048)	\$16,725.66	(\$248.02)	\$2,025.20	\$2,961.83	1
2	Commercial - CS 10	1,078,359		0.003440	(0.000332)	\$3,657.62	(\$353.00)	\$153.23	\$238.30	2
3	Commercial - CS 30	110,807		0.002654	(0.000575)	\$289.96	(\$62.82)	(\$7.23)	(\$3.24)	3
4	Municipal - MS	73,761		0.002576	(0.000132)	\$187.35	(\$9.60)	\$20.60	\$29.82	4
5	Gen. Power - PPL	7,555,524	19,794.50	0.907009	(0.000672)	\$17,702.44	(\$5,006.23)	\$35.78	(\$974.81)	5
6	Small Power - SGP	1,738,429		0.002048	(0.000539)	\$3,510.46	(\$923.90)	\$87.26	\$17.44	6
7	Flat Rates	110,033		0.002718	(0.001665)	\$294.88	(\$180.64)	(\$56.30)	(\$147.44)	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	15,907,302				\$42,368.37	(\$6,784.21)	\$2,258.54	\$2,121.90	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

APR, MAY, AND JUN 2013

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

APR, MAY, AND JUN 2013

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

APR, MAY, AND JUN 2013

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

APR, MAY, AND JUN 2013

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$14,700.46	(\$3,209.85)	\$11,490.61	\$1,950.21	(\$4.67)	\$1,945.54	Residential - RS	1
2	Commercial - CS 10	\$3,504.39	(\$591.30)	\$2,913.09	\$34.77	(\$8.00)	\$26.77	Commercial - CS 10	2
3	Commercial - CS 30	\$297.19	(\$59.58)	\$237.61	\$19.18	(\$5.62)	\$13.56	Commercial - CS 30	3
4	Municipal - MS	\$166.75	(\$39.42)	\$127.33	(\$7.95)	\$0.56	(\$7.39)	Municipal - MS	4
5	Gen. Power - PPL	\$17,666.66	(\$4,031.42)	\$13,635.24	(\$1,312.26)	(\$244.71)	(\$1,556.97)	Gen. Power - PPL	5
6	Small Power - SGP	\$3,423.20	(\$941.34)	\$2,481.86	\$188.59	(\$67.41)	\$121.18	Small Power - SGP	6
7	Flat Rates	\$351.18	(\$33.20)	\$317.98	\$51.36	(\$38.40)	\$12.96	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$40,109.83	(\$8,906.11)	\$31,203.72	\$923.90	(\$368.25)	\$555.65	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	29,246	37,113	42,870	109,229	36,410	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	DESCRIPTION	Apr-13 (A)	May-13 (B)	Jun-13 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	29,246	37,113	42,870	109,229	36,410	1
2	KWH ENERGY (a)	16,531,438	17,874,496	19,201,995	53,607,929	17,869,310	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (b)	(\$26,233.66)	(\$33,290.36)	(\$38,454.39)	(\$97,978.41)	(\$32,659.47)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$25,954.36	\$28,062.96	\$30,147.13	\$84,164.45	\$28,054.82	6

(a) From IMPA bills for the months of
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

APR, MAY, AND JUN 2013

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	RATE SCHEDULE	Apr-13 (A)	May-13 (B)	Jun-13 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	6,019,078	4,538,344	5,163,745	15,721,167	5,240,389	1
2	Commercial - CS 10	1,133,245	971,886	1,129,945	3,235,076	1,078,359	2
3	Commercial - CS 30	101,714	108,971	121,736	332,421	110,807	3
4	Municipal - MS	77,415	72,784	71,084	221,283	73,761	4
5	Gen. Power - PPL	7,371,225	7,482,525	7,812,821	22,666,571	7,555,524	5
6	Small Power - SGP	1,676,467	1,712,651	1,826,170	5,215,288	1,738,429	6
7	Flat Rates	125,441	108,760	95,898	330,099	110,033	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	16,504,585	14,995,921	16,221,399	47,721,905	15,907,302	10

0

DETERMINATION OF ACTUAL AVERAGE KVA SALES

		Apr-13 (A)	May-13 (B)	Jun-13 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	19,585.93	19,585.93	20,211.65	59,383.51	19,794.50

(a) From IMPA bills for the months of

APR, MAY, AND JUN 2013

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
April-13

		<u># of Customers</u> (a)	<u>kWh Apr.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	549	71	38,979
250MV	EO2	20	102	2,040
400MV	EO3	30	159	4,770
100HPS	EO4	11	35	385
200HPS	EO5	68	69	4,692
400HPS	EO6	26	142	3,692
250HPS	EO8	7	89	623
<u>Street Lights</u>				
100MV	EP1	27	40	1,080
175MV	EP2	440	71	31,240
250MV	EP3	79	102	8,058
100HPS	EP5	55	35	1,925
200HPS	EP6	197	69	13,593
400HPS	EP7	55	142	7,810
150HPS	EP8	73	51	3,723
250HPS	EP9	29	89	2,581
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>125,441</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
May-13

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>May</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	549	63	34,587
250MV	EO2	20	91	1,820
400MV	EO3	30	141	4,230
100HPS	EO4	11	31	341
200HPS	EO5	68	61	4,148
400HPS	EO6	26	26	676
250HPS	EO8	7	79	553
<u>Street Lights</u>				
100MV	EP1	27	35	945
175MV	EP2	440	63	27,720
250MV	EP3	79	91	7,189
100HPS	EP5	55	31	1,705
200HPS	EP6	197	61	12,017
400HPS	EP7	55	126	6,930
150HPS	EP8	73	46	3,358
250HPS	EP9	29	79	2,291
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>108,760</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
June-13

		# of Customers (a)	kWh <u>Jun.</u>	kWh <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	549	54	29,646
250MV	EO2	20	79	1,580
400MV	EO3	30	122	3,660
100HPS	EO4	11	27	297
200HPS	EO5	68	53	3,604
400HPS	EO6	26	109	2,834
250HPS	EO8	7	68	476
<u>Street Lights</u>				
100MV	EP1	27	30	810
175MV	EP2	440	54	23,760
250MV	EP3	79	79	6,241
100HPS	EP5	55	27	1,485
200HPS	EP6	197	53	10,441
400HPS	EP7	55	109	5,995
150HPS	EP8	73	39	2,847
250HPS	EP9	29	68	1,972
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				95,898

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2012

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	18,047,964	19,991,404
February	17,936,878	18,052,511
March	17,425,392	17,420,579
April	15,929,335	15,701,451
May	16,499,919	19,350,182
June	17,781,624	20,634,425
July	21,316,171	24,988,102
August	21,930,109	21,351,830
September	19,587,473	17,133,652
October	16,972,416	16,885,674
November	16,622,680	17,543,264
December	17,307,301	19,101,751
Subtotal	217,357,262	
Unmetered Sales	1,724,924	
Total	219,082,186 *	228,154,825
Estimated Losses kWh		9,072,639
Line Loss as percent of total purchases		3.9765%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2012

Description	Average Customers at 12/13/12	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	558	966	539,028
250MV	20	1,401	28,020
400MV	30	2,174	65,220
100HPS	11	484	5,324
200HPS	68	940	63,920
400HPS	26	1,940	50,440
250HPS	8	1,220 *	9,760
Total Security Lights	721	1,056	761,712
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2012 Unmetered Sales	1,678	1,028	1,724,924

* SHOULD BE 1220

Exhibit VII

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
 WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2012	7,103,973	1,189,849	110,504	106,790	6,989,922	2,369,420	177,506	18,047,964
2	February	6,853,026	1,192,638	109,423	87,718	7,579,142	1,965,746	149,185	17,936,878
3	March	5,855,787	1,071,790	110,617	71,788	8,242,551	1,923,803	149,056	17,425,392
4	April	4,666,943	1,040,356	129,603	70,606	7,782,621	2,117,535	121,671	15,929,335
5	May	4,753,616	1,035,612	117,878	58,184	8,700,874	1,725,455	108,300	16,499,919
6	June	6,455,458	1,307,951	150,092	91,908	7,669,472	2,011,371	95,372	17,781,624
7	July	8,385,096	1,430,068	162,337	94,113	9,168,096	1,970,854	105,607	21,316,171
8	August	8,892,616	1,469,456	176,361	87,622	9,010,677	2,187,874	105,503	21,930,109
9	September	6,560,569	1,206,112	136,011	51,264	9,422,774	2,071,817	138,926	19,587,473
10	October	4,762,390	997,259	117,107	40,303	9,097,040	1,794,925	163,392	16,972,416
11	November	5,575,528	1,045,283	97,738	58,478	7,888,089	1,783,441	174,123	16,622,680
12	December	5,472,943	1,058,489	109,537	91,177	8,667,986	1,718,701	188,468	17,307,301
13	Total	75,337,945	14,044,863	1,527,208	909,951	100,219,244	23,640,942	1,677,109 *	217,357,262
14	Percent of Total	(b) 34.6609%	6.4616%	0.7026%	0.4186%	46.1081%	10.8765%	0.7716%	100.0000%
15	kWh Energy Factors	(a) 37.040%	6.300%	0.660%	0.500%	44.790%	10.180%	0.530%	100.0000%
16	Percent Variance	{c} -6.423%	2.566%	6.458%	-16.271%	2.943%	6.842%	45.583%	
17	kW Demand Factors	(a) 43.110%	8.360%	0.720%	0.460%	38.490%	8.190%	0.670%	100.0000%
18	Adjusted Factors	(d) 40.341%	8.575%	0.767%	0.385%	39.623%	8.750%	0.975%	99.416%
19	Percent of Total	(e) 40.578%	8.625%	0.771%	0.387%	39.856%	8.802%	0.981%	100.000%

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended March, 2012

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2012. Proposed kWh Energy allocator for year 2013.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2013.

Received On: August 5, 2013
 IURC 30-DAY Filing No.: 3178
 Boone County, Indiana
 Indiana Utility Regulatory Commission

To: The Lebanon Reporter
 117 E. Washington St
 Lebanon, IN 46052

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines _____
 Head - number of lines _____
 Body - number of lines _____
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 Total number of lines in notice _____

COMPUTATION OF CHARGES

45 lines, 1 columns wide equals _____
45 equivalent lines at 0.428 cents per line _____ \$ 19.24
 (50 percent of above amount) _____ \$ -
 Charges for extra proofs of publication (\$1.00 for each proof in excess of two) _____
 Total Amount of Claim _____ \$ 19.24

DATA FOR COMPUTING COST

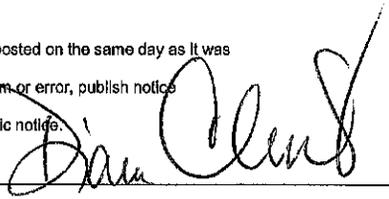
Width of single column in picas 9.9 Size of type 7 point.
 Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:
July 31, 2013

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____
- Newspaper has a Web site but refuses to post the public notice.



Date: 7/31/2013

Title Legal Advertising Clerk

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS \$0.004257 per kWh
 Rate CS 10 \$0.004466 per kWh
 Rate CS 30 \$0.003802 per kWh
 Rate MS \$0.003033 per kWh
 Rate PPL \$1.260312 per kVA
 Rate SGP \$0.00163 per kWh
 Rate SGP \$0.002836 per kWh
 Rate OL & SL \$0.004341 per kWh

Any Objection to this filing may be addressed to the following
 Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St., Suite 1500 South
 Indianapolis, IN 46204
 Toll Free: 1-888-441-2494
 Voice/TDD: (317) 232-2494
 Fax: (317) 232-5923
www.in.gov/oucc
 Indiana Utility Regulatory Commission (IURC)
 101 W. Washington St., Suite 1500 East
 Indianapolis, IN 46204
 Toll Free: 1-800-851-4268
 Voice/TDD: (317) 232-2701
 Fax: (317) 233-2410
www.in.gov/iurc