

Received On: May 22, 2013
IURC 30-DAY Filing No.: 3162
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

May 22, 2013

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of July, August and September 2013. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
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May 22, 2013

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: July, August and September 2013 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on May 22, 2013. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho,
Superintendent

**NOTICE OF PROPOSED
RATE CHANGE BY ANDERSON
MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 20-13 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS
\$0.003997 Per-KWH Decrease
Rate GS
Single Phase
\$0.001789 Per-KWH Increase
Three Phase
\$0.005075 Per-KWH Increase
Rate SP
\$1.010 Per-KW Increase
\$0.002121 Per-KWH Increase
Rate LP
\$1.700 Per-KVA Increase
\$0.004215 Per-KWH Increase
Rate LP Off Peak
\$0.310 Per-KVA Increase
\$0.003205 Per-KWH Increase
Rate CL
\$0.006411 Per-KWH Increase
Rate SL
\$0.005502 Per-KWH Increase
Rate OL
\$0.010192 Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory
Commission
PNC Center
101 W. Washington St.,
Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer
Counselor
PNC Center
115 W. Washington St.,
Suite 1500 South
Indianapolis, IN 46204-3407
HB-399 May 22 hspaxlp

Received On: May 22, 2013
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Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

May 17, 2013

TO: Board of Public Works
FROM: Tom Donoho
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of July, August and September of 2013. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be (\$3.20) or -3.63%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Mayor Smith
Jason Childers

Residential Rate Data
 Average KWH- 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.035487	\$28.39	
Old Tracker at	\$0.039484	\$31.59	
Change		(\$3.20)	-3.63%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.039484	\$0.035487	Rate RS		(\$0.003997) Decrease
\$0.037754	\$0.039543	Rate GS Single Phase		\$0.001789 Increase
\$0.046904	\$0.051979	Rate GS Three Phase		\$0.005075 Increase
4.010000	5.020000	Rate SP KW		1.010000 Increase
\$0.016644	\$0.018765	Rate SP KWH		\$0.002121 Increase
4.620000	6.320000	Rate LP KVA		1.700000 Increase
\$0.013998	\$0.018213	Rate LP KWH		\$0.004215 Increase
5.460000	5.770000	Rate LP Off-Peak KVA		0.310000 Increase
\$0.016620	\$0.019825	Rate LP Off-Peak KWH		\$0.003205 Increase
\$0.031506	\$0.037917	Rate CL		\$0.006411 Increase
\$0.022161	\$0.027663	Rate SL		\$0.005502 Increase
\$0.017866	\$0.028058	Rate OL		\$0.010192 Increase

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ~~20-13~~ 20-13 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.003997	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.001789	Per-KWH	Increase
Three Phase	\$ 0.005075	Per-KWH	Increase
Rate SP	\$ 1.010	Per-KW	Increase
	\$ 0.002121	Per-KWH	Increase
Rate LP	\$ 1.700	Per-KVA	Increase
	\$ 0.004215	Per-KWH	Increase
Rate LP Off Peak	\$ 0.310	Per-KVA	Increase
	\$ 0.003205	Per-KWH	Increase
Rate CL	\$ 0.006411	Per-KWH	Increase
Rate SL	\$ 0.005502	Per-KWH	Increase
Rate OL	\$ 0.010192	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Signature Sheet

ACCEPT RESOLUTION 20-13/TRACKER FACTOR – L&P

05/21/2013

PETER N. HEUER

CHAIRMAN

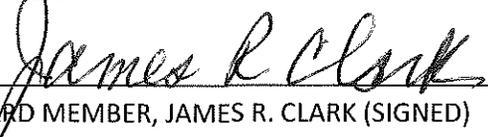


CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

05/21/2013_____
DATE

JAMES R. CLARK

MEMBER



BOARD MEMBER, JAMES R. CLARK (SIGNED)

05/21/2013_____
DATE

ASHLEY HOPPER

ATTORNEY

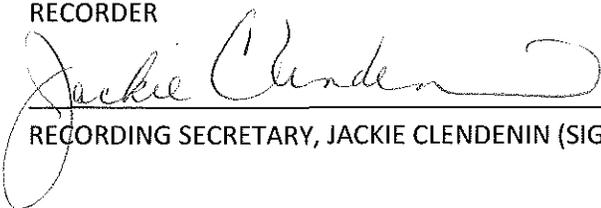


CITY ATTORNEY, ASHLEY HOPPER (SIGNED)

05/21/2013_____
DATE

JACKIE CLENDENIN

RECORDER



RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

05/21/2013_____
DATE

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 20-13**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period July 1, 2013 through September 30, 2013 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

PASSED AND ADOPTED 31st DAY OF May 2013.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: 
Peter N. Heuer, Chairman


James R. Clark, Member

ATTEST:


Jackie Clendenin, Secretary

Reviewed by:
Ashley Hopper
Anderson City Attorney

May 17, 2013

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.002739 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. Also, Attachment A shows the development of the updated demand and energy allocation factors. We respectfully request the approval for the use of such demand and energy allocation factors in the attache exhibits.
4. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2013, billing cycle.
5. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

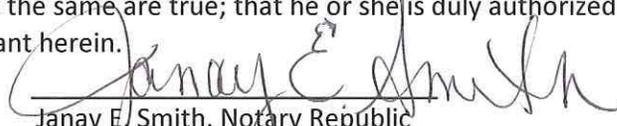
City of Anderson, Indiana

By: 
Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of May, 2013, **Thomas E. Donoho**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020


Janay E. Smith, Notary Republic
My County of Residence: Madison

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223

FAX : 317-892-3223

May 13, 2013

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of July, August and September, 2013. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Decrease \$0.003997 per KWH
General Power Rate (GS)	
Single Phase	- Increase \$0.001789 per KWH
Three Phase	- Increase \$0.005075 per KWH
Small Power Rate (SP)	- Increase \$0.008080 per KWH
Large Power Rate (LP)	- Increase \$0.009372 per KWH
Large Power Rate (LP Off-Peak)	- Increase \$0.003455 per KWH
Constant Load Rate (CL)	- Increase \$0.006411 per KWH
Street Light Rate (SL)	- Increase \$0.005502 per KWH
Outdoor Light Rate (OL)	- Increase \$0.010192 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.035487 per KWH
General Power Rate (GS)	
Single Phase	- \$ 0.039543 per KWH
Three Phase	- \$ 0.051979 per KWH
Small Power Rate (SP)	- \$ 5.02 per KW
	- \$ 0.018765 per KWH
Large Power Rate (LP)	- \$ 6.32 per KVA
	- \$ 0.018213 per KWH
Large Power Rate (LP Off Peak)	- \$ 5.77 per KVA
	- \$ 0.019825 per KWH
Constant Load Rate (CL)	- \$ 0.037917 per KWH
Street Light Rate (SL)	- \$ 0.027663 per KWH
Outdoor Light (OL)	- \$ 0.028058 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July, 2013, billing cycle."

If you have any questions, please let me know.

Very truly yours,



Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.035487	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.039543	per KWH
Three Phase	-	\$ 0.051979	per KWH
Small Power Rate (SP)	-	\$ 5.02	per KW
	-	\$ 0.018765	per KWH
Large Power Rate (LP)	-	\$ 6.32	per KVA
	-	\$ 0.018213	per KWH
Large Power Rate (LP Off Peak)	-	\$ 5.77	per KVA
	-	\$ 0.019825	per KWH
Constant Load Rate (CL)	-	\$ 0.037917	per KWH
Street Light Rate (SL)	-	\$ 0.027663	per KWH
Outdoor Light (OL)	-	\$ 0.028058	per KWH

July, August and September, 2013

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2013

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$212,903.71
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	31,990.8 KW
3	LINE 1 DIVIDED BY LINE 2:	\$6.655154
4	MULTIPLIED BY: 75.452%	\$5.021447
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.021447 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$295,389.36
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	39,622.5 KVA
8	LINE 1 DIVIDED BY LINE 2:	7.455091
9	MULTIPLIED BY: 84.764%	\$6.319234
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$6.319234 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$9,069.79
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,258.4 KVA
13	LINE 1 DIVIDED BY LINE 2:	7.207397
14	MULTIPLIED BY: 80.000%	\$5.765918
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.765918 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS JULY, AUGUST AND SEPTEMBER, 2013

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$235,725.69
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,561,874
3	LINE 1 DIVIDED BY LINE 2:	\$0.018765

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018765
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$426,924.79
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	23,441,207
7	LINE 1 DIVIDED BY LINE 2:	0.018213

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018213
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$20,544.55
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,036,313
11	LINE 1 DIVIDED BY LINE 2:	0.019825

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.019825
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.393	0.014489	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	8.042	0.016763	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	8.570	0.017863	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	8.570	0.017863	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	176,989	78,330,572	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,516,795.73	\$1,399,219.01	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.93841556

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	70,629.2	29,140,539	\$605,292.50	\$520,537.46	\$1,125,829.96	1
2	GS 10	4.987	4.300	8,826.4	3,368,215	\$75,642.60	\$60,166.42	\$135,809.02	2
3	GS 30	12.674	9.640	22,431.6	7,551,067	\$192,238.69	\$134,884.71	\$327,123.40	3
4	SP	18.075	16.037	31,990.8	12,561,874	\$274,160.83	\$224,392.75	\$498,553.58	4
5	LP	22.387	29.926	39,622.5	23,441,207	\$339,565.06	\$418,730.28	\$758,295.34	5
6	LP (OFFPEAK)	0.711	1.323	1,258.4	1,036,313	\$10,784.42	\$18,511.67	\$29,296.09	6
7	CL	0.078	0.076	138.1	59,531	\$1,183.10	\$1,063.41	\$2,246.51	7
8	SL	0.479	0.599	847.8	469,200	\$7,265.45	\$8,381.32	\$15,646.77	8
9	OL	0.703	0.897	1,244.2	702,625	\$10,663.07	\$12,550.99	\$23,214.06	9
10	TOTAL	100.000	100.000	176,989.0	78,330,572	\$1,516,795.73	\$1,399,219.01	\$2,916,014.74	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$65,400.06)	(\$26,312.81)	\$539,892.44	\$494,224.65	\$1,034,117.09	0.018527	0.016960	0.035487	1
2	GS 10	(\$3,663.66)	\$1,044.69	\$71,978.94	\$61,211.11	\$133,190.04	0.021370	0.018173	0.039543	2
3	GS 30	\$30,399.60	\$34,974.40	\$222,638.29	\$169,859.11	\$392,497.40	0.029484	0.022495	0.051979	3
4	SP	(\$61,257.12)	\$11,332.94	\$212,903.71	\$235,725.69	\$448,629.40	0.016948	0.018765	0.035714 (e)	4
5	LP	(\$44,175.70)	\$8,194.51	\$295,389.36	\$426,924.79	\$722,314.15	0.012601	0.018213	0.030814 (e)	5
6	LP (OFFPEAK)	(\$1,714.63)	\$2,032.88	\$9,069.79	\$20,544.55	\$29,614.34	0.008752	0.019825	0.028577 (e)	6
7	CL	(\$32.86)	\$43.59	\$1,150.24	\$1,107.00	\$2,257.24	0.019322	0.018595	0.037917	7
8	SL	(\$1,187.26)	(\$1,480.01)	\$6,078.19	\$6,901.31	\$12,979.51	0.012954	0.014709	0.027663	8
9	OL	(\$1,612.51)	(\$1,886.99)	\$9,050.56	\$10,664.00	\$19,714.57	0.012881	0.015177	0.028058	9
10	TOTAL	(\$148,644.20)	\$27,943.22	\$1,368,151.53	\$1,427,162.23	\$2,795,313.76	0.017466	0.018220	0.035686	10

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.93841556
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2013 (a)	19.004	0.029935	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	8.393	0.014489	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	176,989		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	DESCRIPTION	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	181,679	174,753	174,536	530,968	176,989	1
2	KWH ENERGY	82,237,262	83,777,305	68,977,150	234,991,717	78,330,572	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (a)	(\$63,769.33)	(\$61,338.30)	(\$61,262.14)	(\$186,369.77)	(\$62,123.26)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (b)	\$187,007.53	\$190,509.59	\$156,854.04	\$534,371.16	\$178,123.72	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.393	0.014489	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	7.496	\$0.016059	5
6	ACTUAL AVERAGE BILLING UNITS (f)	130,685	76,139,076	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$979,614.76	\$1,222,717.42	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of January, February and March, 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.676	38.921	54,464.3	29,634,090	\$408,264.25	\$475,893.85	\$884,158.10	1
2	GS 10	5.122	4.400	6,693.7	3,350,119	\$50,175.87	\$53,799.57	\$103,975.44	2
3	GS 30	15.334	10.772	20,039.2	8,201,701	\$150,214.13	\$131,711.12	\$281,925.25	3
4	SP	16.746	15.986	21,884.5	12,171,593	\$164,046.29	\$195,463.61	\$359,509.90	4
5	LP	19.235	26.969	25,137.3	20,533,947	\$188,428.90	\$329,754.66	\$518,183.56	5
6	LP (OFFPEAK)	0.874	1.423	1,142.2	1,083,459	\$8,561.83	\$17,399.27	\$25,961.10	6
7	CL	0.079	0.077	103.2	58,627	\$773.90	\$941.49	\$1,715.39	7
8	SL	0.364	0.565	475.7	430,186	\$3,565.80	\$6,908.35	\$10,474.15	8
9	OL	0.570	0.887	744.9	675,354	\$5,583.80	\$10,845.50	\$16,429.30	9
10	TOTAL	100.000	100.000	130,685.0	76,139,076	\$979,614.76	\$1,222,717.42	\$2,202,332.18	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February and March, 2013
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	29,964,027		0.015894	0.015901	\$469,580.77	\$469,787.58	(\$55.91)	(\$30,798.62)	1
2	GS 10	3,145,326		0.017916	0.016619	\$55,562.74	\$51,540.36	\$1,948.83	(\$1,278.86)	2
3	GS 30	6,159,908		0.025767	0.020220	\$156,500.24	\$122,809.59	\$34,813.57	\$23,918.99	3
4	SP	10,992,732	36,858.51 KW	5.863350 /KW	0.016475	\$213,088.72	\$178,569.79	(\$8,442.20)	(\$6,258.81)	4
5	LP	19,185,893	33,108.40 KVA	6.478846 /KVA	0.015201	\$211,501.19	\$287,561.73	(\$18,382.88)	(\$34,503.07)	5
6	LP (OFFPEAK)	932,400	1,599.63 KVA	7.247258 /KVA	0.019369	\$11,430.61	\$17,806.82	\$1,259.74	\$2,315.24	6
7	CL	53,734		0.018323	0.019897	\$970.78	\$1,054.18	\$166.04	\$153.60	7
8	SE	475,948		0.012111	0.021053	\$5,683.51	\$9,879.85	\$1,003.57	\$1,582.64	8
9	OL	729,861		0.011832	0.020560	\$8,514.82	\$14,795.86	\$1,417.82	\$2,179.58	9
10	TOTAL	71,639,829				\$1,132,833.38	\$1,153,805.76	\$13,728.58	(\$42,689.31)	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the months of January, February and March, 2013
- (c) Page 3 of 3, Column G of Tracker Filing for the months of January, February and March, 2013
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of January, February and March, 2013
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of January, February and March, 2013

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$469,636.68	\$500,586.20	\$970,222.88	(\$61,372.43)	(\$24,692.35)	(\$86,064.78)	1
2	GS 10	\$53,613.91	\$52,819.22	\$106,433.13	(\$3,438.04)	\$980.35	(\$2,457.69)	2
3	GS 30	\$121,686.67	\$98,890.60	\$220,577.27	\$28,527.46	\$32,820.52	\$61,347.98	3
4	SP	\$221,530.92	\$184,828.60	\$406,359.52	(\$57,484.63)	\$10,635.01	(\$46,849.62)	4
5	LP	\$229,884.07	\$322,064.80	\$551,948.87	(\$41,455.17)	\$7,689.86	(\$33,765.31)	5
6	LP (OFFPEAK)	\$10,170.87	\$15,491.58	\$25,662.45	(\$1,609.04)	\$1,907.69	\$298.65	6
7	CL	\$804.74	\$900.58	\$1,705.32	(\$30.84)	\$40.91	\$10.07	7
8	SL	\$4,679.94	\$8,297.21	\$12,977.15	(\$1,114.14)	(\$1,388.86)	(\$2,503.00)	8
9	OL	\$7,097.00	\$12,616.28	\$19,713.28	(\$1,513.20)	(\$1,770.78)	(\$3,283.98)	9
10	TOTAL	\$1,119,104.80	\$1,196,495.07	\$2,315,599.87	(\$139,490.03)	\$26,222.35	(\$113,267.68)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	135,593	133,077	123,384	392,054	130,685	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	135,593	133,077	123,384	392,054	130,685	1
2	KWH ENERGY (a)	78,798,272	72,811,175	76,807,780	228,417,227	76,139,076	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (b)	(\$121,626.92)	(\$119,370.07)	(\$110,675.45)	(\$351,672.44)	(\$117,224.15)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$123,713.29	\$114,313.54	\$120,588.21	\$358,615.05	\$119,538.35	6

(a) From IMPA bills for the months of January, February and March, 2013

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	29,233,920	30,721,013	29,937,147	89,892,080	29,964,027	1
2	GS 10	3,026,411	3,185,144	3,224,423	9,435,978	3,145,326	2
3	GS 30	5,641,563	6,305,744	6,532,417	18,479,724	6,159,908	3
4	SP	10,292,550	11,179,950	11,505,695	32,978,195	10,992,732	4
5	LP	18,533,190	19,596,970	19,427,520	57,557,680	19,185,893	5
6	LP (OFFPEAK)	907,200	894,600	995,400	2,797,200	932,400	6
7	CL	53,734	53,734	53,734	161,202	53,734	7
8	SL	474,063	515,882	437,899	1,427,844	475,948	8
9	OL	819,654	686,121	683,809	2,189,584	729,861	9
10	TOTAL	68,982,285	73,139,158	72,798,044	214,919,487	71,639,829	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	THREE MONTH AVERAGE	
11	SP	37,283.38 KW	37,815.13 KW	35,477.01 KW	110,575.52 KW	36,858.51 KW	11
12	LP	35,436.24 KVA	30,747.46 KVA	33,141.51 KVA	99,325.21 KVA	33,108.40 KVA	12
	LP (OFFPEAK)	1,510.46 KVA	1,717.38 KVA	1,571.04 KVA	4,798.88 KVA	1,599.63 KVA	

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2012

Line No.	Class of Service	Average No. Of Customers	Metered KWH Sales	Average KWH Per Bill Per Month	Group Maximum Non Coincident Demand		Intragroup & Intergroup Coincidence	Loss Factor Metered To Input Transmission	At Input Transmission		Hours Use Of Diversified Class Demand	Interclass Coincidence	Coincident Demands	Line No.
					Annual	Average Monthly			KWH	Diversified Class Demand				
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
1	Residential - Rate RS	30,597	314,576,967	857	2,535,271	211,273	0.2806	1.050707213	330,528,288	62,289	5,306.367	0.905898	56,427	1

General Service - Rate GS														

2	Single Phase	2,451	36,364,722	1,236	164,642	13,720	0.5476	1.050707213	38,208,676	7,894	4,840.217	0.893197	7,051	2
3	Three Phase	900	81,518,491	7,548	307,754	25,646	0.7598	1.050707213	85,652,066	20,474	4,183.455	0.875302	17,921	3
4	Total General Service	3,351	117,883,213		472,396	39,366			123,860,742	28,368			24,972	4

5	Small Power - Rate SP	312	135,609,713	36,221	406,476	33,873	0.8000	1.050707213	142,486,104	28,472	5,004.429	0.897671	25,558	5

Large Power - Rate LP														

6	With Demand Recording Meters	4	169,778,700	3,537,056	293,284	24,440	0.8000	1.050707213	178,387,705	20,543	-	-	21,012 (e)	6
7	Without Demand Recording Meters	34	83,272,960	204,100	154,863	12,905	0.8000	1.050707213	87,495,500	10,848	8,065.588	0.981079	10,643	7
8	Total Large Power	38	253,051,660		448,147	37,345			265,883,205	31,391			31,655	8

9	Large Power (Off Peak)	1	11,184,600	932,050	18,547	1,546	0.8000	1.050707213	11,751,740	1,300	-	-	1,005 (e)	9

10	Constant Load -Traffic Signals	106	416,788	328	1,248	104 (c)	0.8350	1.050707213	437,922	91	4,812.330	0.892437	81	10
11	Cable TV	27	229,032	707	348	29 (b)	0.9400	1.050707213	240,646	29	8,298.138	0.987416	29	11
12	Total Constant Load	133	645,820		1,596	133			678,568	120			110	12

13	Street Lighting - Rate SL	(6,427)	5,067,249	66	15,204	1,267 (c)	1.0000	1.050707213	5,324,195	1,331	-	-	678 (d)	13

14	Outdoor Lighting - Rate OL	(3,353)	7,586,494	189	22,764	1,897 (c)	1.0000	1.050707213	7,971,184	1,993	-	-	994 (d)	14

15	Total Utility	34,432	845,605,716		3,920,401	326,700			888,484,026	155,264			141,399	15

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2012

() Number of Lamps or Delivery Points.

(a) Assumed 65% Load Factor.

(b) Assumed 90% Load Factor.

(c) Based on 4,000 Hour's Use.

(d) Based on a Special Study, Related to Burning Hours
 Versus Time of IMPA's Billing Demands.

(e) Based on the Results of Demand Recording Meters.

(f) Determination of Interclass Coincidence Versus Load Factor:

1. KWH Subject to Interclass Coincidence:

Total KWH	-	888,484,026
Less Street Lighting	-	5,324,195
Less Outdoor Lighting	-	7,971,184
Less Rate LP With Recording Meters	-	178,387,705
Less Rate LP (Off-Peak)	-	11,751,740

Adjusted KWH 685,049,202

$$3. 1.000000 = a + 8,760.000b$$

$$0.904786 = a + 5,265.550b$$

$$0.095214 = a + 3,494.450b$$

$$0.0000272472 = b$$

$$a = 1.000000 - 8,760(0.0000272472)$$

$$a = 0.761314528$$

$$\text{Therefore: } y = 0.761314528 + 0.0000272472x$$

2. Diversified Class Demands Subject to Interclass Coincidence:

Total Diversified Class Demand	-	155,264
Less Street Lighting	-	1,331
Less Outdoor Lighting	-	1,993
Less Rate LP With Recording Meters	-	20,543
Less Rate LP (Off-Peak)	-	1,300

Adjusted Diversified Demands 130,097

Anderson Municipal Light and Power

Determination of Demand Responsibility and Energy Responsibility Factors
 by Classes of Service and Rate Schedules, For the Twelve-Month Period Ended December, 2012

Rate Schedule Designation	Demand Allocators		Energy Allocators	
	Magnitude	Percent	Magnitude	Percent
Residential- Rate (RS)	56,427	39.906%	330,528,288	37.202%
General Service- Rate (GS)				
Single Phase	7,051	4.987%	38,208,676	4.300%
Three Phase	17,921	12.674%	85,652,066	9.640%
Small Power- Rate (SP)	25,558	18.075%	142,486,104	16.037%
Large Power- Rate (LP)	31,655	22.387%	265,883,205	29.926%
Large Power- Rate (LP) (Off-Peak)	1,005	0.711%	11,751,740	1.323%
Constant Load- Rate (CL)	110	0.078%	678,568	0.076%
Street Lights- Rate (SL)	678	0.479%	5,324,195	0.599%
Outdoor Lights- Rate (OL)	994	0.703%	7,971,184	0.897%
Total	141,399	100.000%	888,484,026	100.000%



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
03/18/13

Amount Due:
\$4,940,496.68

REVISED

Billing Period: January 01 to January 31, 2013

Invoice No: INV0001813
 Invoice Date: 02/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	135,593	(11,305)	99.65%	01/21/13	2000	78.11%
CP Billing Demand:	135,593	(11,305)	99.65%	01/21/13	2000	78.11%
kvar at 97% PF:		33,983				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	46,709,080
IMPA CT Site:	19,240,132
Webster St:	12,849,060
Altairnano:	-
I Power:	-
Total Energy:	78,798,272

History	Jan 2013	Jan 2012	2013 YTD
Max Demand (kW):	135,593	128,070	135,593
CP Demand (kW):	135,593	128,070	135,593
Energy (kWh):	78,798,272	77,185,875	78,798,272
CP Load Factor:	78.11%	81.01%	
HDD/CDD (Indianapolis):	1083/0	961/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	135,593	\$ 2,518,233.20
ECA Demand Charge:	\$ (0.897) /kW x	135,593	\$ (121,626.92)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 /kW x	79,470	\$ 61,350.84
Total Demand Charges:			\$ 2,457,957.12
Base Energy Charge:	\$ 0.029935 /kWh x	78,798,272	\$ 2,358,826.27
ECA Energy Charge:	\$ 0.001570 /kWh x	78,798,272	\$ 123,713.29
Total Energy Charges:			\$ 2,482,539.56
Average Purchased Power Cost: 6.27 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,940,496.68

Other Charges and Credits

NET AMOUNT DUE: \$ 4,940,496.68

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/18/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
04/15/13

Amount Due:
\$4,689,808.22

REVISED

Billing Period: February 01 to February 28, 2013

Invoice No: INV0001914
 Invoice Date: 03/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	133,087	(7,970)	99.82%	02/01/13	2000	81.41%
CP Billing Demand:	133,077	(6,864)	99.87%	02/01/13	1000	81.42%
kvar at 97% PF:		33,352				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	37,546,500
IMPA CT Site:	20,670,431
Webster St:	14,594,244
Altairano:	-
I Power:	-
Total Energy:	72,811,175

History	Feb 2013	Feb 2012	2013 YTD
Max Demand (kW):	133,087	124,796	142,332
CP Demand (kW):	133,077	124,796	142,332
Energy (kWh):	72,811,175	69,610,454	152,444,780
CP Load Factor:	81.42%	83.01%	
HDD/CDD (Indianapolis):	947/0	797/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	133,077	\$ 2,471,506.04
ECA Demand Charge:	\$ (0.897) /kW x	133,077	\$ (119,370.07)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 /kW x	56,679	\$ 43,756.19
Total Demand Charges:			\$ 2,395,892.16
Base Energy Charge:	\$ 0.029935 /kWh x	72,811,175	\$ 2,179,602.52
ECA Energy Charge:	\$ 0.001570 /kWh x	72,811,175	\$ 114,313.54
Total Energy Charges:			\$ 2,293,916.06
Average Purchased Power Cost: 6.44 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,689,808.22

Other Charges and Credits

NET AMOUNT DUE: \$ 4,689,808.22

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
05/15/13

Amount Due:
\$4,079,325.85

REVISED

Billing Period: March 01 to March 31, 2013

Invoice No: INV0002012
 Invoice Date: 04/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	123,384	(7,024)	99.84%	03/06/13	2100	83.67%
CP Billing Demand:	123,384	(7,024)	99.84%	03/06/13	2100	83.67%
kvar at 97% PF:		30,923				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	40,976,188
IMPA CT Site:	20,954,184
Webster St:	14,877,408
Altairnano:	-
I Power:	-
Total Energy:	76,807,780

History	Mar 2013	Mar 2012	2013 YTD
Max Demand (kW):	123,384	117,099	144,722
CP Demand (kW):	123,384	117,099	144,722
Energy (kWh):	76,807,780	67,021,445	235,310,925
CP Load Factor:	83.67%	76.93%	
HDD/CDD (Indianapolis):	906/0	299/45	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	123,384	\$ 2,291,487.65
ECA Demand Charge:	\$ (0.897) / kW x	123,384	\$ (110,675.45)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	47,784	\$ 36,889.25
		Total Demand Charges:	\$ 2,217,701.45
Base Energy Charge:	\$ 0.029935 / kWh x	76,807,780	\$ 2,299,240.89
ECA Energy Charge:	\$ 0.001570 / kWh x	76,807,780	\$ 120,588.21
		Total Energy Charges:	\$ 2,419,829.10
Average Purchased Power Cost: 6.04 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,637,530.55

Other Charges and Credits	
Adjustment - Revised January and February 2013 units due to AEP meter error.	\$ (558,204.70)

NET AMOUNT DUE: \$ 4,079,325.85

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266