



RICHMOND POWER & LIGHT

www.RP-L.com

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

May 14, 2013

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 3rd Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandral@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Thursday May 16, 2013. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Sandra Lambert
Finance Manager





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May 13, 2013

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.001683 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2013 billing cycle.

City of Richmond, Indiana

A handwritten signature in blue ink, appearing to read 'James French', written over a horizontal line.

James French,
General Manager



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.034485	per KWH
CL	0.063263	per KWH
GP, GEH and EHS	0.030553	per KWH
LPS and IS	8.597767	per KVA
	10.122523	per KW
	0.022646	per KWH
OL, M, and N	0.017650	per KWH

July, August and September 2013

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-13	(a)	\$18.572	\$0.029935	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	\$7.990	\$0.013383	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

	Jul-13	Aug-13	Sep-13		
LINE NO.	DESCRIPTION			DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$486,006.57	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$554,246.00	2
3	EST GENERATING COSTS IN TRACKER (a)			(\$68,239.43)	3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$226,081.58	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$632,538.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			(\$406,456.42)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			\$338,216.99	7
8	ESTIMATED AVERAGE MONTHLY KW (d)			150,302	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			\$2.250249	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-13	Aug-13	Sep-13	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	154,146	151,240	145,520	450,906	150,302	1
2	KWH ENERGY	74,555,462	81,304,025	69,436,526	225,296,013	75,098,671	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (a)	(\$54,105.25)	(\$53,085.24)	(\$51,077.52)	(\$158,268.01)	(\$52,756.00)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (b)	\$169,539.12	\$184,885.35	\$157,898.66	\$512,323.13	\$170,774.38	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jul-13	Aug-13	Sep-13			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	22.955%	21.898%	34,501.8	16,445,107	\$358,354.68	\$270,423.34	\$628,778.02	1
2	CL	9.821%	4.005%	14,761.2	3,007,702	\$153,317.42	\$49,458.65	\$202,776.07	2
3	GP, GEH & EHS	7.237%	8.904%	10,877.4	6,686,786	\$112,978.12	\$109,957.50	\$222,935.62	3
4	LPS, IS & TS	59.987%	64.065%	90,161.7	48,111,964	\$936,467.97	\$791,153.13	\$1,727,621.10	4
5	FLAT RATES	0.000%	1.128%	0.0	847,113	\$0.00	\$13,929.93	\$13,929.93	5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	150,302.1	75,098,672	\$1,561,118.19	\$1,234,922.55	\$2,796,040.74	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$25,305.90)	(\$36,368.13)	\$333,048.78	\$234,055.21	\$567,103.99	0.020252	0.014233	0.034485	1
2	CL	(\$6,912.02)	(\$5,589.14)	\$146,405.40	\$43,869.51	\$190,274.91	0.048677	0.014586	0.063263	2
3	GP, GEH & EHS	(\$9,904.62)	(\$8,727.78)	\$103,073.50	\$101,229.72	\$204,303.23	0.015415	0.015139	0.030553	3
4	LPS, IS & TS	(\$23,804.11)	\$298,369.27	\$912,663.86	\$1,089,522.40	\$2,002,186.26	0.018970	0.022646	0.041615 (f)	4
5	FLAT RATES	(\$0.02)	\$1,021.54	(\$0.02)	\$14,951.47	\$14,951.45	0.000000	0.017650	0.017650	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	(\$65,926.67)	\$248,705.77	\$1,495,191.52	\$1,483,628.32	\$2,978,819.84	0.019910	0.019756	0.039665	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.952121293

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-13	Feb-13	Mar-13	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$7.990	\$0.0133830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$4.633	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.897)	\$0.0015700	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$11.726	\$0.0149530	5
6	ACTUAL AVERAGE BILLING UNITS (f)		140,837	81,151,291	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,651,481.00	\$1,213,455.25	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Jan-13 Feb-13 Mar-13

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the
 three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jan-13	Feb-13	Mar-13			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	-		
1	R	22.955%	21.898%	32,329.1	17,770,510	\$379,097.46	\$265,722.43	\$644,819.89	1
2	CL	9.821%	4.005%	13,831.6	3,250,109	\$162,191.95	\$48,598.88	\$210,790.83	2
3	GP, GEH & EHS	7.237%	8.904%	10,192.4	7,225,711	\$119,517.68	\$108,046.06	\$227,563.74	3
4	LPS, IS & TS	59.987%	64.065%	84,483.9	51,989,575	\$990,673.91	\$777,400.11	\$1,768,074.02	4
5	FLAT RATES	0.000%	1.128%	0.0	915,387	\$0.00	\$13,687.78	\$13,687.78	5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	140,837.0	81,151,291	\$1,651,481.00	\$1,213,455.25	\$2,864,936.25	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Jan-13
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Jan-13	Feb-13	Mar-13	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
-		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	-
1	R	19,877,976		0.024323	0.013701	\$476,723.12	\$268,535.28	\$73,531.38	(\$31,814.03)	1
2	CL	3,585,926		0.054829	0.012953	\$193,860.16	\$45,798.22	\$25,087.13	(\$8,122.20)	2
3	GP, GEH & EHS	18,290,017		0.002054	0.000857	\$37,041.75	\$15,455.10	(\$91,906.33)	(\$100,900.86)	3
4	LPS, IS & TS	35,601,962	116,229	9.840464	0.019395	\$1,127,731.59	\$680,833.05	\$114,393.28	\$187,516.68	4
5	FLAT RATES	822,101		0.000000	0.014227	\$0.00	\$11,532.29	(\$0.02)	(\$1,182.86)	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	78,177,982				\$1,835,356.62	\$1,022,153.94	\$121,105.44	\$45,496.73	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Jan-13	Feb-13	Mar-13
Jan-13	Feb-13	Mar-13
0.986		
0.986		
Jan-13	Feb-13	Mar-13
Jan-13	Feb-13	Mar-13

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$403,191.74	\$300,349.31	\$703,541.05	(\$24,094.28)	(\$34,626.88)	(\$58,721.16)	1
2	CL	\$168,773.03	\$53,920.42	\$222,693.45	(\$6,581.08)	(\$5,321.54)	(\$11,902.62)	2
3	GP, GEH & EHS	\$128,948.08	\$116,355.96	\$245,304.04	(\$9,430.40)	(\$8,309.90)	(\$17,740.30)	3
4	LPS, IS & TS	\$1,013,338.31	\$493,316.37	\$1,506,654.69	(\$22,664.40)	\$284,083.74	\$261,419.33	4
5	FLAT RATES	\$0.02	\$12,715.15	\$12,715.17	(\$0.02)	\$972.63	\$972.61	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,714,251.18	\$976,657.21	\$2,690,908.39	(\$62,770.18)	\$236,798.05	\$174,027.87	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-13	Feb-13	Mar-13	TOTAL	AVERAGE	LINE NO.
		January	February	March			
-		(A)	(B)	(C)	(D)	(E)	-
1	ACTUAL MEMBER GENERATING COSTS	\$620,089.77	\$798,044.15	\$401,523.93	\$1,819,657.85	\$606,552.62	1
2	LESS: GENERATING COSTS IN BASE RATES	\$554,246.00	\$554,246.00	\$554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$65,843.77	\$243,798.15	(\$152,722.07)	\$156,919.85	\$52,306.62	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$2,529.45	\$44,815.15	\$49,616.77	\$96,961.37	\$32,320.46	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$632,538.00	\$632,538.00	\$632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$630,008.55)	(\$587,722.85)	(\$582,921.23)	(\$1,800,652.63)	(\$600,217.54)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$695,852.32	\$831,521.00	\$430,199.16	\$1,957,572.48	\$652,524.16	7
8	ACTUAL MONTHLY KW BILLED (d)	145,220	142,640	134,650	422,510	140,837	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$4.792	\$5.830	\$3.195		\$4.633	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-13	Feb-13	Mar-13	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	145,220	142,640	134,650	422,510	140,837	1
2	KWH ENERGY (a)	85,078,525	77,457,088	80,918,260	243,453,873	81,151,291	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (b)	(\$130,262.34)	(\$127,948.08)	(\$120,781.05)	(\$378,991.47)	(\$126,330.49)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$133,573.28	\$121,607.63	\$127,041.67	\$382,222.58	\$127,407.53	6
(a) From IMPA bills for the months of: Jan-13 Feb-13 Mar-13 (b) Line 1 times Line 3 (c) Line 2 times Line 5							

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jan-13	Feb-13	Mar-13	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	R	20,255,434	19,505,400	19,873,094	59,633,928	19,877,976	1
2	CL	3,610,584	3,735,146	3,412,049	10,757,779	3,585,926	2
3	GP, GEH & EHS	17,614,024	18,668,720	18,587,307	54,870,051	18,290,017	3
4	LPS, IS & TS	37,987,786	33,353,356	35,464,744	106,805,886	35,601,962	4
5	FLAT RATES	840,241	794,976	831,085	2,466,302	822,101	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	80,308,069	76,057,598	78,168,279	234,533,946	78,177,982	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	116,976	115,771	115,939	348,686	116,229
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CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF:

LINE NO.		Jul-13	Aug-13	Sep-13
-	Rates LPS, IS & TS			

	Demand Related Adjustment Factor			
1	From Page 3 of 3, Column C, Line 4		\$912,663.86	
2	From Page 2 of 3, Column C, Line 4		90,161.70 KVA	
3	Line 1 divided by Line 2		10.122523 per KW	
4	Line 3 multiplied by 84.937%		8.597767	
5	Demand Related Rate Adjustment Factor		8.597767 per KVA	
	Rates LPS, IS & TS			

	Energy Related Adjustment Factor			
6	From Page 3 of 3, Column D, Line 4		\$1,089,522.40	
7	From Page 2 of 3, Column D, Line 4		48,111,964 KWH	
8	Line 6 divided by Line 7		\$0.022646	
9	Energy Related Adjustment Factor		\$0.022646 per KWH	

Energy Cost Adjustment (Revenue Report) KWH

	Jan-13	Feb-13	Mar-13
R - 44010	20,255,434	19,505,400	19,873,094
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	3,543,006	3,665,871	3,350,960
GP - 44220	16,790,661	17,760,664	17,813,263
IS - 44270	9,054,750	7,930,850	8,508,400
LPS - 44280	28,030,036	24,620,306	26,057,544
GEH - 44290	264,290	290,079	251,841
EH - 44250			
EHS - 44500	308,524	347,292	288,428
OL - 44260	252,487	227,928	245,044
FLAT - 44410 N	68,347	66,471	68,347
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	67,578	69,275	61,089
ST LIT - CITY M	519,407	500,577	517,694
GP - 44	126,537	135,434	120,715
GEH - 46	124,012	135,251	113,060
IS - IS	903,000	802,200	898,800
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	80,308,069	76,057,598	78,168,279
BY RATE CLASS			
R	20,255,434	19,505,400	19,873,094
CL	3,610,584	3,735,146	3,412,049
GP, GEH, & EHS	17,614,024	18,668,720	18,587,307
LPS & IS	37,987,786	33,353,356	35,464,744
OL, M, & N	840,241	794,976	831,085
TOTAL	80,308,069	76,057,598	78,168,279
	80308069	76057598	78168279
LPS & IS KVA ADJUSTED FOR LINE LOSS	116,976	115,771	115,939
	79467828	75262622	77337194

CAPACITY COST REPORT

	January 2013	February 2013	March 2013
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	40,860.80	40,860.80	61,291.20
502 Steam Expenses	30,845.64	22,646.52	19,365.51
505 Electric Expenses	36,372.15	32,333.67	36,777.92
506 Misc Steam Power Expenses	192,557.43	6,079.48	3,807.13
511 Maint of Structures	2,550.23	4,166.43	357.00
Payroll Taxes	<u>8,171.36</u>	<u>7,559.17</u>	<u>10,895.83</u>
(A) TOTAL UNIT FIXED COSTS	311,357.61	113,646.07	132,494.59
UNIT VARIABLE COSTS			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	10,068.24	10,090.78	14,976.00
512 Maint of Boiler Plant	10,879.97	8,373.01	10,502.92
513 Maint of Electric Plant	7,539.24	8,506.33	14,284.89
514 Misc Steam Plant Expenses	<u>1,435.67</u>	<u>2,050.47</u>	<u>2,022.33</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>29,923.12</u>	<u>29,020.59</u>	<u>41,786.14</u>
TOTAL PRODUCTION COST	341,280.73	142,666.66	174,280.73
ADMN.& GENERAL COSTS(PRODUCTION RELATED)			
920 Admn and general salaries	137,285.87	141,117.50	248,804.28
921 Office supplies and expense	63,914.54	24,892.79	38,848.74
923 Outside services employed	13,660.00	6,124.80	7,805.50
925 Injuries and damages	28,470.05	25,724.27	30,698.02
926 Employee pension and benefits	225,160.49	278,184.81	163,219.49
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	10,661.69	42.91	181.86
931 Rents	(374.41)	(374.41)	0.00
932 Maint of general plant	51,808.06	6,620.07	21,460.53
933 Transportation	1,942.71	1,260.83	613.00
Payroll taxes	<u>11,800.91</u>	<u>12,446.83</u>	<u>21,162.36</u>
TOTAL ADMN AND GENERAL EXPENSES	544,329.91	496,040.40	532,793.78
PRR=	<u>0.430183</u>	<u>0.352061</u>	<u>0.342737</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	234,161.45	174,636.70	182,607.97
(D) PLANT INSURANCE	8,122.60	7,326.52	8,110.23
(E) DEBT SERVICE	0.00	436,889.27	0.00
AMORTIZATION AND INTEREST			
Amortized capital	35,795.00	35,855.00	35,916.00
Interest on capital	<u>730.00</u>	<u>670.00</u>	<u>609.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) Total amortization	<u>36,525.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	620,089.77	798,044.15	401,523.93

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
WHOLESALE POWER COSTS TRACKER					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

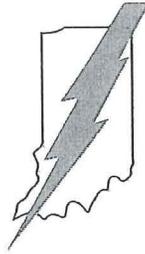
EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO. -----	DESCRIPTION -----		LINE NO. -----
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	<u>\$10,834,921.78</u>	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	<u>\$864,124.87</u>	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	<u>\$12,612,282.78</u>	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	<u>\$13,434,648.78</u>	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	<u>\$13,721,552.89</u>	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	<u>\$286,904.11</u>	18
	 \$13,434,648.78 (\$8,913,320.89) ----- (\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	 (\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

May 6, 2013

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2013 - 3RD QUARTER**

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for RICHMOND	154,146	151,240	145,520	74,555,462	81,304,025	69,436,526

Received On: May 20, 2013
 IURC 30-DAY Filing No.: 3160
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
03/18/13

Amount Due:
\$5,145,093.54

Billing Period: January 01 to January 31, 2013

Invoice No: INV0001836
 Invoice Date: 02/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	145,220	10,971	99.72%	01/22/13	900	78.74%
CP Billing Demand:	145,220	10,971	99.72%	01/22/13	900	78.74%
kvar at 97% PF:		36,396				
Reactive Demand:		-				

Energy	kWh
Meter #1:	34,389,600
Meter #2:	22,494,200
Net Generation:	1,725,180
kWh Out:	-
kWh in from IMPA CT:	26,469,545
Total Energy:	85,078,525

History	Jan 2013	Jan 2012	2013 YTD
Max Demand (kW):	145,220	139,684	145,220
CP Demand (kW):	145,220	139,684	145,220
Energy (kWh):	85,078,525	82,903,676	85,078,525
CP Load Factor:	78.74%	79.77%	
HDD/CDD (Farmland):	1146/0	1065/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	145,220	\$ 2,697,025.84
ECA Demand Charge:	\$ (0.897) / kW x	145,220	\$ (130,262.34)
Total Demand Charges:			<u>\$ 2,566,763.50</u>
Base Energy Charge:	\$ 0.029935 / kWh x	85,078,525	\$ 2,546,825.65
ECA Energy Charge:	\$ 0.001570 / kWh x	85,078,525	\$ 133,573.28
Total Energy Charges:			<u>\$ 2,680,398.93</u>
Average Purchased Power Cost: 6.17 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,247,162.43

Other Charges and Credits

Dedicated Capacity Payment (see attached):	\$ (102,068.89)
--	-----------------

NET AMOUNT DUE: \$ 5,145,093.54

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/18/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. Member Production Cost (MPC)		<u>January-13</u>	<u>Year to Date</u>
Prior Month 2013 Cumulative MPC	=		\$ -
MFC = Member Fuel Charge	=	\$0.057698 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	1,725,180 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 99,539.44	
Member Capacity Costs (MCC)	=	\$ 354,777.03	
Total Member Production Cost (MPC)	=	\$ 454,316.47	\$454,316.47
2013 Cumulative MPC	=		\$ 454,316.47
B. IMPA LMP Payment		<u>January-13</u>	<u>Year to Date</u>
Prior Month 2013 Cumulative IMPA LMP Payment	=		-
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 49,616.77	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ 53,743.20	
Less: Real-Time Operating Reserve Charge	=	\$ (1,291.08)	
Net LMP Revenue		\$ 52,452.12	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 102,068.89	\$102,068.89
2013 Cumulative IMPA LMP Payment	=		\$102,068.89
C. Calculation of Cumulative Split-the-Savings (1)			<u>Year to Date</u>
2013 Cumulative IMPA LMP Payment	=		\$ 102,068.89
Less: 2013 Cumulative MPC	=		\$ 454,316.47
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		<u>January-13</u>	<u>Year to Date</u>
a. 2013 Cumulative MPC	=		\$ 454,316.47
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 454,316.47
b. 2013 Cumulative IMPA LMP Payment	=		\$ 102,068.89
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 102,068.89
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ -
January 2013 Dedicated Capacity Payment		\$ 102,068.89	\$ 102,068.89
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 102,068.89	\$ 102,068.89

Richmond LMP Payment Summary for January 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
01/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/08/13	172.000	\$ 4,778.03	-	\$ -	\$ -	\$ 5,221.43	\$ (443.40)	172.000	\$ 4,778.03	27.78
01/09/13	457.600	\$ 12,130.56	-	\$ -	\$ -	\$ 12,179.53	\$ (48.97)	457.600	\$ 12,130.56	26.51
01/10/13	184.500	\$ 4,857.56	-	\$ -	\$ -	\$ 5,203.80	\$ (346.24)	184.500	\$ 4,857.56	26.33
01/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/15/13	-	\$ -	386.000	\$ 11,567.87	\$ -	\$ 11,682.07	\$ (114.20)	386.000	\$ 11,567.87	29.97
01/16/13	-	\$ -	711.400	\$ 19,118.10	\$ -	\$ 19,456.37	\$ (338.27)	711.400	\$ 19,118.10	26.87
01/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
01/31/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	814.100	\$ 21,766.15	1,097.400	\$ 30,685.97	\$ -	\$ 53,743.20	\$ (1,291.08)	1,911.500	\$ 52,452.12	27.44

IMPA Requested WWVS Generation Support Summary for January 2013

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
01/01/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/02/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/03/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/04/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/05/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/06/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/07/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/08/13	\$ -	\$ 4,778.03	\$ 4,778.03	\$ -	\$ -	\$ -	\$ 4,778.03	\$ -
01/09/13	\$ -	\$ 12,130.56	\$ 12,130.56	\$ -	\$ -	\$ -	\$ 12,130.56	\$ -
01/10/13	\$ -	\$ 4,857.56	\$ 4,857.56	\$ -	\$ -	\$ -	\$ 4,857.56	\$ -
01/11/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/12/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/13/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/14/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/15/13	\$ -	\$ -	\$ -	\$ -	\$ 11,567.87	\$ 11,567.87	\$ 11,567.87	\$ -
01/16/13	\$ -	\$ -	\$ -	\$ -	\$ 19,118.10	\$ 19,118.10	\$ 19,118.10	\$ -
01/17/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/18/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/19/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/20/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/21/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/22/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/23/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/24/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/25/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/26/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/27/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/28/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/29/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/30/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
01/31/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ 21,766.15	\$ 21,766.15	\$ -	\$ 30,685.97	\$ 30,685.97	\$ 52,452.12	\$ -



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
04/15/13

Amount Due:
\$4,916,632.41

Billing Period: February 01 to February 28, 2013

Invoice No: INV0001937
 Invoice Date: 03/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	142,640	11,686	99.67%	02/01/13	1000	80.81%
CP Billing Demand:	142,640	11,686	99.67%	02/01/13	1000	80.81%
kvar at 97% PF:		35,749				
Reactive Demand:		-				

Energy	kWh
Meter #1:	32,572,680
Meter #2:	18,583,125
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	26,301,283
Total Energy:	77,457,088

History	Feb 2013	Feb 2012	2013 YTD
Max Demand (kW):	142,640	132,402	145,220
CP Demand (kW):	142,640	132,402	145,220
Energy (kWh):	77,457,088	75,931,352	162,535,613
CP Load Factor:	80.81%	85.34%	
HDD/CDD (Farmland):	1004/0	912/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	142,640	\$ 2,649,110.08
ECA Demand Charge:	\$ (0.897) / kW x	142,640	\$ (127,948.08)
Total Demand Charges:			<u>\$ 2,521,162.00</u>
Base Energy Charge:	\$ 0.029935 / kWh x	77,457,088	\$ 2,318,677.93
ECA Energy Charge:	\$ 0.001570 / kWh x	77,457,088	\$ 121,607.63
Total Energy Charges:			<u>\$ 2,440,285.56</u>
Average Purchased Power Cost: 6.41 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,961,447.56

Other Charges and Credits

Dedicated Capacity Payment (see attached):	\$ (44,815.15)
--	----------------

NET AMOUNT DUE: \$ 4,916,632.41

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2
 REVISED

A. <u>Member Production Cost (MPC)</u>		February-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 454,316.47
MFC = Member Fuel Charge	=	\$0.053204 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 622,498.25	
Total Member Production Cost (MPC)	=	\$ 622,498.25	\$622,498.25
2013 Cumulative MPC	=		\$ 1,076,814.72
B. <u>IMPA LMP Payment</u>		February-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		102,068.89
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	28	
RPM Capacity Revenue		\$ 44,815.15	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 44,815.15	\$44,815.15
2013 Cumulative IMPA LMP Payment	=		\$146,884.04
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 146,884.04
Less: 2013 Cumulative MPC	=		\$ 1,076,814.72
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		February-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 1,076,814.72
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 1,076,814.72
b. 2013 Cumulative IMPA LMP Payment	=		\$ 146,884.04
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 146,884.04
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 102,068.89
February 2013 Dedicated Capacity Payment		\$ 44,815.15	\$ 44,815.15
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 44,815.15	\$ 146,884.04



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
05/15/13

Amount Due:
\$4,879,651.76

Billing Period: March 01 to March 31, 2013

Invoice No: INV0002035
 Invoice Date: 04/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	134,650	8,779	99.79%	03/21/13	1000	80.77%
CP Billing Demand:	134,650	8,779	99.79%	03/21/13	1000	80.77%
kvar at 97% PF:		33,746				
Reactive Demand:		-				

Energy	kWh
Meter #1:	36,280,860
Meter #2:	19,698,700
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	24,938,700
Total Energy:	80,918,260

History	Mar 2013	Mar 2012	2013 YTD
Max Demand (kW):	134,650	126,773	145,220
CP Demand (kW):	134,650	126,773	145,220
Energy (kWh):	80,918,260	72,953,142	243,453,873
CP Load Factor:	80.77%	77.35%	
HDD/CDD (Farmland):	983/0	397/28	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	134,650	\$ 2,500,719.80
ECA Demand Charge:	\$ (0.897) / kW x	134,650	\$ (120,781.05)
		Total Demand Charges:	\$ 2,379,938.75
Base Energy Charge:	\$ 0.029935 / kWh x	80,918,260	\$ 2,422,288.11
ECA Energy Charge:	\$ 0.001570 / kWh x	80,918,260	\$ 127,041.67
		Total Energy Charges:	\$ 2,549,329.78
Average Purchased Power Cost: 6.09 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,929,268.53

Other Charges and Credits

Dedicated Capacity Payment (see attached):	\$ (49,616.77)
--	----------------

NET AMOUNT DUE: \$ 4,879,651.76

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		March-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 1,076,814.72
MFC = Member Fuel Charge	=	\$0.052967 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 775,463.01	
Total Member Production Cost (MPC)	=	\$ 775,463.01	\$775,463.01
2013 Cumulative MPC	=		\$ 1,852,277.73
B. <u>IMPA LMP Payment</u>		March-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		146,884.04
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 49,616.77	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 49,616.77	\$49,616.77
2013 Cumulative IMPA LMP Payment	=		\$196,500.81
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 196,500.81
Less: 2013 Cumulative MPC	=		\$ 1,852,277.73
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		March-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 1,852,277.73
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 1,852,277.73
b. 2013 Cumulative IMPA LMP Payment	=		\$ 196,500.81
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 196,500.81
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 146,884.04
March 2013 Dedicated Capacity Payment		\$ 49,616.77	\$ 49,616.77
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 49,616.77	\$ 196,500.81

Richmond LMP Payment Summary for March 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
03/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
03/31/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

REVENUE REPORT

January-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>20,255,434</u>	<u>\$ 1,991,578.72</u>	
Total R 44010	20,255,434	\$ 1,991,578.72	
COMMERCIAL			
	<u>3,543,006</u>	<u>\$ 522,622.74</u>	
Total CL 44210	3,543,006	\$ 522,622.74	
GENERAL POWER			
	<u>16,790,661</u>	<u>\$ 1,027,957.29</u>	<u>38,586</u>
Total GP 44220	16,790,661	\$ 1,027,957.29	38,586
INDUSTRIAL POWER			
IS -COIN	6,402,900	\$ 460,909.78	15,103
IS	<u>2,651,850</u>	<u>\$ 216,707.96</u>	<u>4,951</u>
Total IS 44270	9,054,750	\$ 677,617.74	20,054
LARGE POWER			
LPS-COIN	19,347,544	\$ 1,502,660.76	36,667
LPS	<u>8,682,492</u>	<u>\$ 768,762.82</u>	<u>19,963</u>
Total LPS 44280	28,030,036	\$ 2,271,423.58	56,630
GENERAL ELECT HEAT			
	<u>264,290</u>	<u>\$ 16,865.34</u>	
Total GEH 44290	264,290	\$ 16,865.34	
ELECTRIC HEAT SCHOOLS			
43	<u>308,524</u>	<u>\$ 17,401.07</u>	<u>3</u>
Total EHS 44500	308,524	\$ 17,401.07	
RESIDENTIAL - OLS			
	<u>252,487</u>	<u>\$ 22,689.49</u>	
Total OLS 44260	252,487	\$ 22,689.49	
FLAT RATE (237)			
Rate 8 - N	26,704	\$ 5,990.13	
Rate 39 - CATV	<u>41,643</u>	<u>\$ 7,090.39</u>	
Total N 44410	68,347	\$ 13,080.52	
ACCOUNTS RECEIVABLE CONTROL			
	<u>78,567,535</u>	<u>\$ 6,561,236.49</u>	<u>115,270</u>
Total 14210	78,567,535	\$ 6,561,236.49	115,270

January-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,025	\$ 2,073.38	
PUBLIC BLDGS - CITY	44230	60,553	\$ 8,808.02	
CITY STREET LIGHTS				
Rate 7	44420	<u>519,407</u>	<u>\$ 65,961.49</u>	
	CITY - GP 44	126,537	\$ 8,393.53	0
	CITY - GEH 46	124,012	\$ 8,419.34	2
	Sanitation - IS	903,000	\$ 68,068.46	1,701
	44240	<u>1,153,549</u>	<u>\$ 84,881.33</u>	<u>1,703</u>
	CITY -14610	<u>1,740,534</u>	<u>\$ 161,724.22</u>	<u>1,703</u>
TOTAL ALL REC'V [14210+14610]		<u><u>80,308,069</u></u>	<u><u>\$ 6,722,960.71</u></u>	<u><u>116,976</u></u>
	PENALTIES 45000		\$ 47,023.43	
	SALES TAX 24170		\$ 239,093.01	
	WRITE OFFS 14400		\$ 12,737.66	
TOTAL OF ALL CHARGES		<u><u>80,308,069</u></u>	<u><u>\$ 7,021,814.81</u></u>	

REVENUE REPORT

February-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
Total R 44010	<u>19,505,400</u>	<u>\$ 1,907,128.75</u>	
	19,505,400	\$ 1,907,128.75	
COMMERCIAL			
Total CL 44210	<u>3,665,871</u>	<u>\$ 539,566.37</u>	
	3,665,871	\$ 539,566.37	
GENERAL POWER			
Total GP 44220	<u>17,760,664</u>	<u>\$ 1,081,354.58</u>	<u>39,482</u>
	17,760,664	\$ 1,081,354.58	39,482
INDUSTRIAL POWER			
IS -COIN	5,478,900	\$ 470,798.77	14,722
IS	2,451,950	\$ 205,885.05	4,813
Total IS 44270	<u>7,930,850</u>	<u>\$ 676,683.82</u>	<u>19,535</u>
LARGE POWER			
LPS-COIN	17,566,062	\$ 1,392,478.86	37,187
LPS	7,054,244	\$ 658,394.43	18,066
Total LPS 44280	<u>24,620,306</u>	<u>\$ 2,050,873.29</u>	<u>55,253</u>
GENERAL ELECT HEAT			
Total GEH 44290	<u>290,079</u>	<u>\$ 18,410.43</u>	
	290,079	\$ 18,410.43	
ELECTRIC HEAT SCHOOLS			
43	347,292	\$ 19,587.62	3
Total EHS 44500	<u>347,292</u>	<u>\$ 19,587.62</u>	
RESIDENTIAL - OLS			
Total OLS 44260	<u>227,928</u>	<u>\$ 21,009.48</u>	
	227,928	\$ 21,009.48	
FLAT RATE (237)			
Rate 8 - N	26,264	\$ 5,962.31	
Rate 39 - CATV	40,207	\$ 6,906.23	
Total N 44410	<u>66,471</u>	<u>\$ 12,868.54</u>	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>74,414,861</u>	<u>\$ 6,327,482.88</u>	<u>114,270</u>

February-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,045	\$ 2,075.93	
PUBLIC BLDGS - CITY	44230	62,230	\$ 9,005.32	
CITY STREET LIGHTS				
Rate 7	44420	<u>500,577</u>	<u>\$ 65,218.71</u>	
	CITY - GP 44	135,434	\$ 8,920.93	0
	CITY - GEH 46	135,251	\$ 8,825.10	3
	Sanitation - IS	802,200	\$ 64,178.49	1,495
	44240	<u>1,072,885</u>	<u>\$ 81,924.52</u>	<u>1,498</u>
	CITY -14610	1,642,737	\$ 158,224.48	1,498
TOTAL ALL REC'V [14210+14610]		<u><u>76,057,598</u></u>	<u><u>\$ 6,485,707.36</u></u>	<u><u>115,771</u></u>
	PENALTIES 45000		\$ 53,010.74	
	SALES TAX 24170		\$ 233,591.91	
	WRITE OFFS 14400		\$ (7,337.56)	
TOTAL OF ALL CHARGES		<u><u>76,057,598</u></u>	<u><u>\$ 6,764,972.45</u></u>	

REVENUE REPORT

March-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>19,873,094</u>	<u>\$ 1,977,481.96</u>	
Total R 44010	19,873,094	\$ 1,977,481.96	
COMMERCIAL			
	<u>3,350,960</u>	<u>\$ 503,147.37</u>	
Total CL 44210	3,350,960	\$ 503,147.37	
GENERAL POWER			
	<u>17,813,263</u>	<u>\$ 1,090,002.31</u>	<u>40,726</u>
Total GP 44220	17,813,263	\$ 1,090,002.31	40,726
INDUSTRIAL POWER			
IS -COIN	5,821,900	\$ 472,899.86	14,656
IS	2,686,500	\$ 216,753.92	4,807
Total IS 44270	<u>8,508,400</u>	<u>\$ 689,653.78</u>	<u>19,463</u>
LARGE POWER			
LPS-COIN	18,629,370	\$ 1,483,927.79	36,560
LPS	7,428,174	\$ 666,978.49	17,531
Total LPS 44280	<u>26,057,544</u>	<u>\$ 2,150,906.28</u>	<u>54,091</u>
GENERAL ELECT HEAT			
	<u>251,841</u>	<u>\$ 16,233.72</u>	
Total GEH 44290	251,841	\$ 16,233.72	
ELECTRIC HEAT SCHOOLS			
43	<u>288,428</u>	<u>\$ 16,267.62</u>	<u>4</u>
Total EHS 44500	288,428	\$ 16,267.62	
RESIDENTIAL - OLS			
	<u>245,044</u>	<u>\$ 22,851.43</u>	
Total OLS 44260	245,044	\$ 22,851.43	
FLAT RATE (237)			
Rate 8 - N	26,704	\$ 5,922.65	
Rate 39 - CATV	41,643	\$ 7,463.34	
Total N 44410	<u>68,347</u>	<u>\$ 13,385.99</u>	
ACCOUNTS RECEIVABLE CONTROL			
	<u>76,456,921</u>	<u>\$ 6,479,930.46</u>	<u>114,280</u>
Total 14210	76,456,921	\$ 6,479,930.46	114,280

March-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,467	\$ 2,001.82	
PUBLIC BLDGS - CITY	44230	54,622	\$ 7,932.03	
CITY STREET LIGHTS				
Rate 7	44420	<u>517,694</u>	<u>\$ 64,536.35</u>	
	CITY - GP 44	120,715	\$ 8,085.35	0
	CITY - GEH 46	113,060	\$ 7,611.86	4
	Sanitation - IS	898,800	\$ 58,110.08	1,651
	44240	<u>1,132,575</u>	<u>\$ 73,807.29</u>	<u>1,655</u>
	CITY -14610	<u>1,711,358</u>	<u>\$ 148,277.49</u>	<u>1,655</u>
TOTAL ALL REC'V [14210+14610]		<u><u>78,168,279</u></u>	<u><u>\$ 6,628,207.95</u></u>	<u><u>115,939</u></u>
	PENALTIES 45000		\$ 58,190.28	
	SALES TAX 24170		\$ 236,291.42	
	WRITE OFFS 14400		\$ 11,523.07	
TOTAL OF ALL CHARGES		<u><u>78,168,279</u></u>	<u><u>\$ 6,934,212.72</u></u>	

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.034485	per KWH
CL	0.063263	per KWH
GP, GEH, and EHS	0.030553	per KWH
LPS and IS	8.597767	per KVA
	10.122523	per KW
	0.022646	per KWH
OL, M, and N	0.017650	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	0.010677	per KWH
CL	decrease	0.013475	per KWH
GP, GEH, and EHS	decrease	0.002305	per KWH
LPS and IS	decrease	1.073471	per KVA
	decrease	1.263844	per KW
	increase	0.003036	per KWH
OL, M, and N	increase	0.003672	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2013 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
James French, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission	Office of Utility Consumer Counselor
PNC Center	PNC Center
101 W. Washington Street	115 W. Washington Street
Suite 1500 East	Suite 1500 South
Indianapolis, IN 46204-3407	Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

