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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED:

APR 01 2015

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, MAYS-MEDLEY, WEBER AND ZIEGNER CONCUR; HUSTON ABSENT:

APPROVED: APR 01 2015

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: March 25, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, April 1, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3314	Cincinnati Bell Any Distance	Intrastate Special Access Tariff Request	01/29/2015
2	3316	Anderson Municipal Light & Power	2 nd Quarter Purchase Power Tracker	02/24/2015
3	3318	Crawfordsville Electric Light & Power	2 nd Quarter Purchase Power Tracker	03/02/2015
4	3319	Duke Energy Indiana	Cogeneration & Small Power Production	02/27/2015
5	3320	Indianapolis Power & Light Co.	Cogeneration & Small Power Production	02/27/2015
6	3321	Northern Indiana Public Service Co. – Electric	Cogeneration & Small Power Production	02/27/2015
7	3322	Southern Indiana Gas & Electric Co. – Electric	Cogeneration & Small Power Production	02/27/2015

Submitted By: Pamela D. Taber *PDT*
Director, Communications Division

Filing Party: Cincinnati Bell Any Distance (CBAD), LLC.

30-Day Filing ID No.: 3314

Date Filed: February 19, 2015

Filed Pursuant To: IC 8-1-2-88.6; 170 IAC 1-6; and IURC Cause No. 44004.

Request: According to CBAD, "This filing proposes to add two rate elements in Section 4-Special Access inadvertently omitted from CBAD's November 13, 2014 filing to expand CBAD's Special Access offerings and add Ethernet Service, Wavelength Service, and Additional Engineering, Labor and Miscellaneous Services".

Retail Customer Impact: N/A

Tariff Page(s) Affected: IURC Tariff No. 1, Page 98

Staff Recommendations: Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; Staff recommends approval.

Submitted By: *Bradley K. Borum*
Director, Electric Division

BKB
AB

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3316
Date Filed: February 24, 2015
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2015.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.002612	0.012894
GS 10 (General Power-Single Phase)	\$/kWh	0.002269	0.012071
GS 30 (General Power-Three Phase)	\$/kWh	0.001944	0.011577
<i>SP (Small Power)</i>	<i>\$/kW</i>	(0.927)	2.822
SP (Small Power)	\$/kWh	0.000033	0.001175
<i>LP (Large Power)</i>	<i>\$/kVa</i>	(0.227)	3.462
LP (Large Power)	\$/kWh	(0.001682)	0.001260
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVa</i>	(0.733)	3.302
LP Off-Peak (Large Power)	\$/kWh	0.000004	0.001246
<i>IP (Industrial Power Rate)</i>	<i>\$/kW</i>	(0.537)	3.733
IP (Industrial Power Rate)	\$/kWh	0.002149	0.001085
CL (Constant Load)	\$/kWh	(0.000769)	0.007518
SL (Municipal Street Lighting)	\$/kWh	(0.000450)	0.004597
OL (Security (Outdoor Lighting))	\$/kWh	(0.001815)	0.004037

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum
Director, Electric Division



Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3318
Date Filed: March 2, 2015
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for April, May, and June 2015.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Residential	\$/kWh	0.001653	0.014907
General Power	\$/kWh	(0.002686)	0.009759
Primary Power	\$/kVa	0.161801	3.482559
Primary Power	\$/kWh	(0.000048)	0.005230
Outdoor Lighting	\$/kWh	(0.002046)	0.011362
Street Lighting	\$/kWh	(0.002018)	0.011169
Traffic Signal	\$/kWh	0.000676	0.013051

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Duke Energy Indiana, Inc.
30-Day Filing ID No.: 3319
Date Filed: February 27, 2015
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New rate schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

STANDARD CONTRACT RIDER NO. 50 Parallel Operation for Qualifying Facility		
<i>Time Period</i>	<i>Rate for Purchase of Energy (\$/kWh)</i>	<i>Rate for Purchase of Capacity (\$/kW/month)</i>
Peak Period – Summer ¹	\$ 0.030439	\$ 4.40
Peak Period – Other Months ²	\$ 0.030439	\$ 4.40

Tariff Page(s) Affected: IURC No. 14, Standard Contract Rider No. 50
Parallel Operation–For Qualifying Facility:
Fourteenth Revised Sheet No. 50, Page No. 1 of 2, and
Fourteenth Revised Sheet No. 50, Page No. 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

¹ Peak Period - For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

² Peak Period - For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No. 3320
Date Filed: February 27, 2015
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

RATE CGS		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period ¹	\$ 0.0303	\$ 7.42
Off Peak Period ²	\$ 0.0269	\$ 7.42

Tariff Pages Affected: IURC No. E-16, Rate CGS
20th Revised Sheet No. 122

Staff Recommendations: Requirements met. Recommend approval.

¹ Peak Period means the time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.

² Off Peak Period means the time not included in the Peak Period.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No.: 3321
Date Filed: February 27, 2015
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

RIDER 678			
Purchases from Cogeneration and Small Power Production Facilities			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer (May – Sept.)</i>		
	On Peak ¹	\$ 0.04054	\$ 9.16
	Off Peak ^{2 & 5}	\$ 0.02697	\$ 9.16
	<i>Winter Period (Oct. – Apr.)</i>		
	On Peak ³	\$ 0.03946	\$ 9.16
	Off Peak ^{4 & 5}	\$ 0.03151	\$ 9.16
Standard Meter	Summer	\$ 0.03419	\$ 9.16
	Winter	\$ 0.03500	\$ 9.16

Tariff Pages Affected: IURC Original Volume No. 12, Rider 678, Purchases from Cogeneration and Small Power Production Facilities:
 Fourth Revised Sheet No. 127, and
 Fourth Revised Sheet No. 128.

Staff Recommendations: Requirements met. Recommend approval.

¹ Monday through Saturday 8 a.m. to 11 p.m.

² Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.

³ Monday through Friday 8 a.m. to 11 p.m.

⁴ Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.

⁵ The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Of-Peak period.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Southern Indiana Gas and Electric Company - Electric
30-Day Filing ID No. 3322
Date Filed: February 27, 2015
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

RATE CSP		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility¹ (\$/kWh)</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/ per month)</i>
Annual – On Peak	\$ 0.04516	\$ 4.71
Annual – Off Peak	\$ 0.03061	\$ 4.71

Tariff Page(s) Affected: IURC No. E-13, Rate CSP, Cogeneration and Small Power Production:

Sheet No. 79, Fourth Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend approval.

¹ On-Peak hours = 6:00 A.M.-10:00 P.M. weekdays.
Off-Peak hours = All other hours, including weekends and designated holidays.