



ROSIE COYLE
CITY CLERK-TREASURER
112 S. CHAUNCEY STREET
COLUMBIA CITY, IN 46725
260-248-5100

Via Electronic Filing – 30 Day Filings – Electric

November 15, 2012

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Columbia City Municipal Electric Utility 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Columbia City Municipal Electric Utility: Columbia City Municipal Electric Utility hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately .001257 per kilowatt hour (KWH) applied to all residential customers. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: because it entail Cause #36835-S dated 12-13-1989, the commission has already approved or accepted the procedure for the change.

The person at the Columbia City Municipal Electric Utility to be contacted regarding this filing is:

Rosie Coyle
(260) 248-5100
112 South Chauncey Street
Columbia City, Indiana 46725
rmcoyle@columbiacity.net

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Columbia City Post and Mail on November 30, 2012. Notice has been posted in a public place in the Columbia City Municipal Electric Utility customer service office(s). Notice has also been posted on the Columbia City Municipal Electric Utility website at www.columbiacity.net. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely

A handwritten signature in cursive script that reads "Rosie Coyle".

Rosie Coyle, Clerk-Treasurer

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #76
1st Quarter, 2013



COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.006824 Per Kwh
RH	\$ 0.007213 Per Kwh
GS	\$ 0.006691 Per Kwh
GS-H	\$ 0.006691 Per Kwh
M	\$ 0.006691 Per Kwh
GS-L	\$ 0.007955 Per Kwh
GS-I	\$ 0.005785 Per Kwh

MONTH'S EFFECTIVE:

January-13

February-13

March-13

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.001257 Per Kwh
RH	\$ 0.001528 Per Kwh
GS	\$ 0.001348 Per Kwh
GS-H	\$ 0.001348 Per Kwh
M	\$ 0.001348 Per Kwh
GS-L	\$ 0.001904 Per Kwh
GS-I	\$ 0.001225 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of _____, 2012, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-13	Feb-13	Mar-13	LINE NO.	
				DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)			3.240	0.000659	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+	(0.897)	0.001570	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE			2.343	0.002229	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)			2.475	0.002355	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT			2.475	0.002355	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		*	17,503	9,290,206	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)			\$43,319.93	\$21,878.44	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 96.01%

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. = 94.67%

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jan-13 Feb-13 Mar-13

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	23.0716	20.1731	4,038.2	1,874,123	\$9,994.60	\$4,413.56	\$14,408.16	1
2	RH	18.8515	18.0745	3,299.6	1,679,158	8,166.46	3,954.42	12,120.88	2
3	GS, GH-H & M	22.5695	23.4091	3,950.3	2,174,754	9,777.09	5,121.55	14,898.64	3
4				0.0	0	0.00	0.00	0.00	4
5				0.0	0	0.00	0.00	0.00	5
6	GS-L	25.4439	25.8283	4,453.4	2,399,502	11,022.28	5,650.83	16,673.11	6
7	GS-I	10.0634	12.5149	1,761.4	1,162,660	4,359.46	2,738.06	7,097.52	7
8									8
9									9
10	TOTAL	100.000	100.000	17,503.0	9,290,206	\$43,319.93	\$21,878.44	\$65,198.37	10

(a) From Cost of Service Study Based on Twelve Month Period
 01/01/10 to 12/31/10

Cause# IMPA ECA #69

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jan-13 Feb-13 Mar-13

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$1,362.15)	(\$257.91)	\$8,632.45	\$4,155.65	\$12,788.10	\$0.004606	\$0.002217	\$0.006824	1
2	RH	200.79	(210.68)	8,367.25	3,743.74	12,110.99	0.004983	0.002230	0.007213	2
3	GS, GH-H & M	(65.17)	(282.62)	9,711.92	4,838.93	14,550.86	0.004466	0.002225	0.006691	3
4		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	4
5		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	5
6	GS-L	2,732.56	(316.56)	13,754.84	5,334.27	19,089.11	0.005732	0.002223	0.007955	6
7	GS-I	(189.22)	(182.68)	4,170.24	2,555.38	6,725.61	0.003587	0.002198	0.005785	7
8										8
9										9
10	TOTAL	<u>\$1,316.81</u>	<u>(\$1,250.44)</u>	<u>\$44,636.70</u>	<u>\$20,627.98</u>	<u>\$65,264.68</u>	<u>\$0.004805</u>	<u>\$0.002220</u>	<u>\$0.007025</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 94.67%
 Plus, the Special Variance from Page 2A of 3, Columns C and D
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2012 (a)	\$19,344	\$0.029935	1
2	BASE RATE EFFECTIVE January 1, 2010 (b) -	16.104	0.029276	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$3.240</u>	<u>\$0.000659</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	January-13	February-13	March-13	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	18,067	15,994	18,447	52,508	17,503	1
2	KWH ENERGY	10,030,071	9,215,423	8,625,125	27,870,619	9,290,206	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(\$0.897)	(\$0.897)	(\$0.897)		(\$0.897)	3
4	CHARGE (a)	(\$16,206.10)	(\$14,346.62)	(\$16,546.96)	(\$47,099.68)	(\$15,699.89)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.001570	\$0.001570	\$0.001570		\$0.001570	5
6	CHARGE (b)	\$15,747.21	\$14,468.21	\$13,541.45	\$43,756.87	\$14,585.62	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-12	Aug-12	Sep-12	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				\$2.6280	\$0.000467	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				1.243	\$0.002748	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		21,637	9,819,263	6
	LINE 5 * LINE 6 OTHER CHARGES				\$26,894.79 N/A	\$26,983.33	
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$26,894.79	\$26,983.33	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Jul-12	Aug-12	Sep-12
Base Rate Effective 01/01/2012		minus	Base Rate Effective 01/01/2010
Demand	\$18.73200		\$16.10400
Energy	\$0.029743		\$0.029276

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-12 Aug-12 Sep-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	19.8509	22.9616	4,295.1	2,254,660	\$5,338.86	\$6,195.80	\$11,534.66	1
2	RH	17.4306	16.4327	3,771.5	1,613,570	4,687.92	4,434.09	9,122.01	2
3	GS, GH-H & M	21.5731	24.3575	4,667.8	2,391,727	5,802.04	6,572.46	12,374.50	3
4		0.0000	0.0000	0.0	0	0.00	0.00	0.00	4
5		0.0000	0.0000	0.0	0	0.00	0.00	0.00	5
6	GS-L	33.4538	25.3265	7,238.4	2,486,876	8,997.33	6,833.93	15,831.26	6
7	GS-I	7.6917	10.9217	1,664.3	1,072,430	2,068.67	2,947.04	5,015.71	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>21,637.0</u>	<u>9,819,263</u>	<u>\$26,894.79</u>	<u>\$26,983.33</u>	<u>\$53,878.12</u>	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

July-2012 August-2012 September-2012

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jul-12 Aug-12 Sep-12

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 74		LINE NO.
		(A)	Kwh Percent					(f)	(g)	
1	R	2,260,336	22.96%	0.002544	0.002766	\$5,669.79	\$6,164.56	(\$958.56)	(275.39)	1
2	RH	1,617,634	16.43%	0.002069	0.002877	3,300.03	4,588.78	(1,197.81)	(44.75)	2
3	GS, GH-H & M	2,397,749	24.36%	0.002430	0.002732	5,744.96	6,458.94	(118.77)	(381.06)	3
4		0	0.00%	0.003558	0.002870	0.00	0.00	0.00	0.00	4
5		0	0.00%	0.003468	0.002821	0.00	0.00	0.00	0.00	5
6	GS-L	2,493,140	25.33%	0.003048	0.002851	7,492.70	7,008.43	1,082.17	(125.17)	6
7	GS-I	1,075,130	10.92%	0.002091	0.002649	2,216.62	2,808.15	(31.18)	(311.83)	7
8										8
9										9
10	TOTAL	<u>9,843,989</u>	<u>100.00%</u>			<u>\$24,424.10</u>	<u>\$27,028.86</u>	<u>(\$1,224.15)</u>	<u>(\$1,138.20)</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Jul-12

Aug-12

Sep-12

Jul-12

Aug-12

Sep-12

0.986

0.986

Jul-12

Aug-12

Sep-12

Jul-12

Aug-12

Sep-12

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Jul-12 Aug-12 Sep-12

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	R	\$6,628.35	\$6,439.95	\$13,068.30	(\$1,289.49)	(\$244.15)	(\$1,533.64)	1
2	RH	4,497.84	4,633.53	9,131.37	190.08	(199.44)	(9.36)	2
3	GS, GH-H & M	5,863.73	6,840.00	12,703.73	(61.69)	(267.54)	(329.23)	3
4		0.00	0.00	0.00	0.00	0.00	0.00	4
5		0.00	0.00	0.00	0.00	0.00	0.00	5
6	GS-L	6,410.53	7,133.60	13,544.13	2,586.80	(299.67)	2,287.13	6
7	GS-I	2,247.80	3,119.98	5,367.78	(179.13)	(172.94)	(352.07)	7
8								8
9								9
10	TOTAL	<u>\$25,648.25</u>	<u>\$28,167.06</u>	<u>\$53,815.31</u>	<u>\$1,246.57</u>	<u>(\$1,183.74)</u>	<u>\$62.83</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	July-12	August-12	September-12	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	23,558	21,653	19,699	64,910	21,637	1
2	KWH ENERGY (a)	11,641,540	9,731,008	8,085,241	29,457,789	9,819,263	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(\$1,385)	(\$1,385)	(\$1,385)		(1,385)	3
4	CHARGE (b)	(\$32,627.83)	(\$29,989.41)	(\$27,283.12)	(\$89,900.35)	(\$29,966.78)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.002281	\$0.002281	\$0.002281		0.002281	5
6	CHARGE (c)	\$26,554.35	\$22,196.43	\$18,442.43	\$67,193.22	\$22,397.74	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

July-12

August-12

September-12

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	July-12	August-12	September-12	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	2,499,417	2,511,755	1,769,835	6,781,007	2,260,336	1
2	RH	1,647,408	1,836,781	1,368,712	4,852,901	1,617,634	2
3	GS, GH-H & M	2,351,277	2,625,602	2,216,368	7,193,247	2,397,749	3
4					0	0	4
5					0	0	5
6	GS-L	2,376,123	2,696,868	2,406,429	7,479,420	2,493,140	6
7	GS-I	1,011,150	1,147,178	1,067,063	3,225,391	1,075,130	7
8							8
9							9
10	TOTAL	<u>9,885,375</u>	<u>10,818,184</u>	<u>8,828,407</u>	<u>29,531,966</u>	<u>9,843,989</u>	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.001257	per kilowatt hour (Kwh)
RH	\$	0.001528	per kilowatt hour (Kwh)
GS	\$	0.001348	per kilowatt hour (Kwh)
GS-H	\$	0.001348	per kilowatt hour (Kwh)
M	\$	0.001348	per kilowatt hour (Kwh)
GS-L	\$	0.001904	per kilowatt hour (Kwh)
GS-I	\$	0.001225	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On January 1, 2013, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.001257 / Kwh
RH	\$	0.001528 / Kwh
GS	\$	0.001348 / Kwh
GS-H	\$	0.001348 / Kwh
M	\$	0.001348 / Kwh
GS-L	\$	0.001904 / Kwh
GS-I	\$	0.001225 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have a increase of approximately \$1.26 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$0.88.

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2013 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for COLUMBIA CITY	<u>kW</u>			<u>kWh</u>		
	18,067	15,994	18,447	10,030,071	9,215,423	8,625,125

Received On: November 26, 2012
 IURC 30-DAY Filing No.: 3083
 Indiana Utility Regulatory Commission



City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
09/13/12

Amount Due:
\$781,469.30

Billing Period: July 01 to July 31, 2012
 Invoice No: INV0001150
 Invoice Date: 08/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	23,558	5,842	97.06%	07/06/12	1600	66.42%
CP Billing Demand:	23,558	5,842	97.06%	07/06/12	1600	66.42%
kvar at 97% PF:		5,904				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	11,641,540
Total Energy:	11,641,540

History	Jul 2012	Jul 2011	2012 YTD
Max Demand (kW):	23,558	24,946	23,558
CP Demand (kW):	23,558	24,946	23,558
Energy (kWh):	11,641,540	11,602,264	64,397,903
CP Load Factor:	66.42%	62.51%	
HDD/CDD (Fort Wayne):	0/455	0/468	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	23,558	\$ 424,208.91
ECA Demand Charge:	\$ (1.385) /kW x	23,558	\$ (32,627.83)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	23,558	\$ 17,079.55
Total Demand Charges:			\$ 408,660.63
Base Energy Charge:	\$ 0.029743 /kWh x	11,641,540	\$ 346,254.32
ECA Energy Charge:	\$ 0.002281 /kWh x	11,641,540	\$ 26,554.35
Total Energy Charges:			\$ 372,808.67
Average Purchased Power Cost: 6.71 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 781,469.30

Other Charges and Credits

NET AMOUNT DUE: \$ 781,469.30

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 26, 2012
 IURC 30-DAY Filing No.: 3083
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
10/15/12

Amount Due:
\$687,240.39

Invoice No: INV0001280
 Billing Period: August 01 to August 31, 2012
 Invoice Date: 09/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	21,653	4,042	98.30%	08/03/12	1600	60.40%
CP Billing Demand:	21,653	4,042	98.30%	08/03/12	1600	60.40%
kvar at 97% PF:		5,427				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	9,731,008
Total Energy:	9,731,008

History	Aug 2012	Aug 2011	2012 YTD
Max Demand (kW):	21,653	22,723	23,558
CP Demand (kW):	21,653	22,723	23,558
Energy (kWh):	9,731,008	10,609,590	74,128,911
CP Load Factor:	60.40%	62.76%	
HDD/CDD (Fort Wayne):	5/176	0/257	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	21,653	\$ 389,905.57
ECA Demand Charge:	\$ (1.385) / kW x	21,653	\$ (29,989.41)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 / kW x	21,653	\$ 15,698.43
Total Demand Charges:			\$ 375,614.59
Base Energy Charge:	\$ 0.029743 / kWh x	9,731,008	\$ 289,429.37
ECA Energy Charge:	\$ 0.002281 / kWh x	9,731,008	\$ 22,196.43
Total Energy Charges:			\$ 311,625.80
Average Purchased Power Cost: 7.06 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 687,240.39

Other Charges and Credits

NET AMOUNT DUE: \$ 687,240.39

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 26, 2012
 IURC 30-DAY Filing No.: 3083
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
11/14/12

Amount Due:
\$600,640.30

Billing Period: September 01 to September 30, 2012
 Invoice No: INV0001375
 Invoice Date: 10/15/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	19,699	3,811	98.18%	09/04/12	1500	57.01%
CP Billing Demand:	19,699	3,811	98.18%	09/04/12	1500	57.01%
kvar at 97% PF:		4,937				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	8,085,241
Total Energy:	8,085,241

History	Sep 2012	Sep 2011	2012 YTD
Max Demand (kW):	19,699	23,342	23,558
CP Demand (kW):	19,699	23,342	23,558
Energy (kWh):	8,085,241	8,496,032	82,214,152
CP Load Factor:	57.01%	50.55%	
HDD/CDD (Fort Wayne):	135/78	141/73	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	19,699	\$ 354,719.89
ECA Demand Charge:	\$ (1.385) / kW x	19,699	\$ (27,283.12)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 / kW x	19,699	\$ 14,281.78
Total Demand Charges:			\$ 341,718.55
Base Energy Charge:	\$ 0.029743 / kWh x	8,085,241	\$ 240,479.32
ECA Energy Charge:	\$ 0.002281 / kWh x	8,085,241	\$ 18,442.43
Total Energy Charges:			\$ 258,921.75
Average Purchased Power Cost: 7.43 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 600,640.30

Other Charges and Credits

NET AMOUNT DUE: \$ 600,640.30

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Table 5 - Proposed Model Presented on 9/28/12
2013 RATE STUDY
Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Dec ECA		TOTAL	REACTIVE	TOTAL	LINE NO.
		DEMAND \$/kW-Mo	ENERGY \$/kWh	DEMAND \$/kW-Mo	ENERGY Cents/kWh	DEMAND \$/kW-Mo	ENERGY \$/kWh	DEMAND RATE \$/kW-Mo	DEMAND RATE \$/kvar-Mo	ENERGY RATE Cents/kWh	
1	ADVANCE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	1
2	ANDERSON	18.572	0.029935	0.432		-0.897	0.001570	18.107	1.200	0.031505	2
3	ARGOS	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	3
4	BAINBRIDGE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	4
5	BARGERSVILLE	18.572	0.029935	1.241		-0.897	0.001570	18.916	1.200	0.031505	5
6	BLANCHESTER OH	19.501	0.031432	1.151		-0.942	0.001649	19.710	1.260	0.033080	6
7	BRÉMEN	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	7
8	BROOKLYN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	8
9	BROOKSTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	9
10	CÉNTERVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	10
11	CHALMERS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	11
12	COATESVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	12
13	COLUMBIA CITY	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	13
14	COVINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	14
15	CRAWFORDSVILLE	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	15
16	DARLINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	16
17	DUBLIN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	17
18	DUNREITH	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	18
19	EDINBURGH	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	19
20	ETNA GREEN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	20
21	FLORA	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	21
22	FRANKFORT	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	22
23	FRANKTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	23
24	GAS CITY	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	24
25	GRÉENDALE	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	25
26	GREENFIELD	18.572	0.029935	0.399		-0.897	0.001570	18.074	1.200	0.031505	26
27	HUNTINGBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	27
28	JAMESTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	28
29	JASPER	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	29
30	KINGSFORD HEIGHTS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	30
31	KNIGHTSTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	31
32	LADOGA	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	32