

Received On: November 16, 2012  
IURC 30-DAY Filing No.: 3079  
Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

November 16, 2012

Indiana Utility Regulatory Commission  
ATTN: Brad Boram  
Electricity Division  
101 West Washington Street, Suite 1500E  
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of January, February and March 2013. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent  
Municipal Light & Power

TED/jes  
Enclosure

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Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

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(765) 648-6480 Fax (765) 648-6515  
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November 19, 2012

**Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]**

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

**RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: January, February and March 2013 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho  
765-648-6480  
550 Dale Keith Jones Road, Anderson, IN 46011  
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on November 16, 2012. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at [www.cityofanderson.com](http://www.cityofanderson.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho,  
Superintendent

## Public Notices

### NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 7-12 authorizing the following incremental changes in Rate Adjustment Factors:

**Rate RS**  
\$0.008382 Per-KWH Decrease

**Rate GS**  
Single Phase  
\$0.003084 Per-KWH Decrease  
Three Phase  
\$0.004295 Per-KWH Increase

**Rate SP**  
\$0.570 Per-KW Increase  
\$0.002464 Per-KWH Decrease

**Rate LP**  
\$0.660 Per-KVA Increase  
\$0.000129 Per-KWH Increase

**Rate LP Off Peak**  
\$2.800 Per-KVA Increase  
\$0.002193 Per-KWH Increase

**Rate CL**  
\$0.000921 Per-KWH Increase

**Rate SL**  
\$0.005817 Per-KWH Increase

**Rate OL**  
\$0.003153 Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory  
Commission  
PNC Center  
101 W. Washington St.,  
Suite 1500 East  
Indianapolis, IN 46204-3407  
Office of Utility Consumer  
Counselor  
PNC Center  
115 W. Washington St.,  
Suite 1500 South  
Indianapolis, IN 46204-3407  
HB-851 Nov. 16 #688254

Received On: November 16, 2012  
IURC 30-DAY Filing No.: 3079  
Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

November 7, 2012

TO: Board of Public Works

FROM: Tom Donoho

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of January, February and March of 2013. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be \$6.71 or -7.56%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent  
Municipal Light & Power

TED/jes  
Enclosure

cc: Mayor Smith  
Jason Childers

*Signature Sheet*

APPROVE RESOLUTION 07-12/TRACKER FACTOR - Light & Power

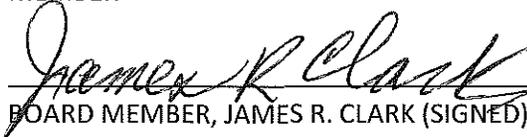
November 13, 2012

PETER N. HEUER  
CHAIRMAN

  
\_\_\_\_\_  
CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

11/13/2012\_\_\_\_\_  
DATE

JAMES R. CLARK  
MEMBER

  
\_\_\_\_\_  
BOARD MEMBER, JAMES R. CLARK (SIGNED)

11/13/2012\_\_\_\_\_  
DATE

JASON CHILDERS  
ATTORNEY

  
\_\_\_\_\_  
CITY ATTORNEY, JASON CHILDERS (SIGNED)

11/13/2012\_\_\_\_\_  
DATE

JACKIE CLENDENIN  
RECORDER

  
\_\_\_\_\_  
RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

11/13/2012\_\_\_\_\_  
DATE

**THE BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No. 07 2012**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR  
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY  
OF ANDERSON, INDIANA**

**WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and**

**WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and**

**WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and**

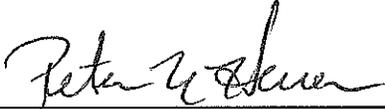
**WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.**

**NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:**

- (1) For the period January 1, 2013 through March 31, 2013 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

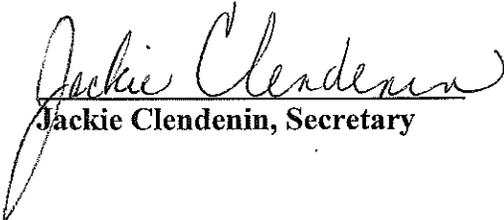
PASSED AND ADOPTED 13th DAY OF November 2012.

THE CITY OF ANDERSON, INDIANA  
By and through its Board of Public Works

By:   
Peter N. Heuer, Chairman

  
James R. Clark, Member

ATTEST:

  
Jackie Clendenin, Secretary

Prepared by:  
Jason Childers  
Anderson City Attorney

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ~~7-D~~ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.008382	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.003084	Per-KWH	Decrease
Three Phase	\$ 0.004295	Per-KWH	Increase
Rate SP	\$ 0.570	Per-KW	Increase
	\$ 0.002464	Per-KWH	Decrease
Rate LP	\$ 0.660	Per-KVA	Increase
	\$ 0.000129	Per-KWH	Increase
Rate LP Off Peak	\$ 2.800	Per-KVA	Increase
	\$ 0.002193	Per-KWH	Increase
Rate CL	\$ 0.000921	Per-KWH	Increase
Rate SL	\$ 0.005817	Per-KWH	Increase
Rate OL	\$ 0.003153	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

Residential Rate Data

Average KWH 800  
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.031795	\$25.44	
Old Tracker at	\$0.040177	\$32.14	
Change		(\$6.71)	-7.56%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.040177	\$0.031795	Rate RS	(\$0.008382)	Decrease
\$0.037620	\$0.034536	Rate GS Single Phase	(\$0.003084)	Decrease
\$0.041692	\$0.045987	Rate GS Three Phase	\$0.004295	Increase
5.290000	5.860000	Rate SP KW	0.570000	Increase
\$0.018939	\$0.016475	Rate SP KWH	(\$0.002464)	Decrease
5.820000	6.480000	Rate LP KVA	0.660000	Increase
\$0.015072	\$0.015201	Rate LP KWH	\$0.000129	Increase
4.450000	7.250000	Rate LP Off-Peak KVA	2.800000	Increase
\$0.017176	\$0.019369	Rate LP Off-Peak KWH	\$0.002193	Increase
\$0.037299	\$0.038220	Rate CL	\$0.000921	Increase
\$0.027347	\$0.033164	Rate SL	\$0.005817	Increase
\$0.029239	\$0.032392	Rate OL	\$0.003153	Increase

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**  
**FAX : 317-892-3223**

November 2, 2012

Mr. Thomas Donoho  
Superintendent  
Anderson Municipal Light & Power  
P. O. Box 2100  
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of January, February and March, 2013. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	-	Decrease \$0.008382 per KWH
General Power Rate (GS)		
Single Phase	-	Decrease \$0.003084 per KWH
Three Phase	-	Increase \$0.004295 per KWH
Small Power Rate (SP)	-	Decrease \$0.000436 per KWH
Large Power Rate (LP)	-	Increase \$0.001479 per KWH
Large Power Rate (LP Off-Peak)	-	Increase \$0.006476 per KWH
Constant Load Rate (CL)	-	Increase \$0.000921 per KWH
Street Light Rate (SL)	-	Increase \$0.005817 per KWH
Outdoor Light Rate (OL)	-	Increase \$0.003153 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.031795 per KWH
General Power Rate (GS)		
Single Phase	-	\$ 0.034536 per KWH
Three Phase	-	\$ 0.045987 per KWH
Small Power Rate (SP)	-	\$ 5.86 per KW
	-	\$ 0.016475 per KWH
Large Power Rate (LP)	-	\$ 6.48 per KVA
	-	\$ 0.015201 per KWH
Large Power Rate (LP Off Peak)	-	\$ 7.25 per KVA
	-	\$ 0.019369 per KWH
Constant Load Rate (CL)	-	\$ 0.038220 per KWH
Street Light Rate (SL)	-	\$ 0.033164 per KWH
Outdoor Light (OL)	-	\$ 0.032392 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2013, billing cycle."

If you have any questions, please let me know.

Very truly yours,



November 7, 2012

Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.002453 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2013, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to [www.cityofanderson.com](http://www.cityofanderson.com), under Electric Legal Notices.

City of Anderson, Indiana

By: Thomas E. Donoho  
Thomas E. Donoho, Superintendent

STATE OF INDIANA     )  
                                  ) SS:  
COUNTY OF MADISON )

Personally appeared before me, a Notary Public in and for said county and state, this 13th day of November, 2012, Thomas E. Donoho, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
April 3, 2020

Janay E. Smith  
Janay E. Smith, Notary Public  
My County of Residence: Madison

Anderson Municipal Light & Power  
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.031795	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.034536	per KWH
Three Phase	-	\$ 0.045987	per KWH
Small Power Rate (SP)	-	\$ 5.86	per KW
	-	\$ 0.016475	per KWH
Large Power Rate (LP)	-	\$ 6.48	per KVA
	-	\$ 0.015201	per KWH
Large Power Rate (LP Off Peak)	-	\$ 7.25	per KVA
	-	\$ 0.019369	per KWH
Constant Load Rate (CL)	-	\$ 0.038220	per KWH
Street Light Rate (SL)	-	\$ 0.033164	per KWH
Outdoor Light (OL)	-	\$ 0.032392	per KWH

January, February and March, 2013.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2013

LINE  
NO.

-----  
RATE SP (a)  
-----

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$174,942.79
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	23,126.1 KW
3	LINE 1 DIVIDED BY LINE 2:	\$7.564734
4	MULTIPLIED BY: 77.509%	\$5.863350
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	<u>\$5.863350 /KW</u>

-----  
RATE LP  
-----

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$191,730.85
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	26,563.3 KVA
8	LINE 1 DIVIDED BY LINE 2:	7.217885
9	MULTIPLIED BY: 89.761%	\$6.478846
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	<u>\$6.478846 /KVA</u>

-----  
RATE LP (OFFPEAK)  
-----

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$10,934.30
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,207.0 KVA
13	LINE 1 DIVIDED BY LINE 2:	9.059072
14	MULTIPLIED BY: 80.000%	\$7.247258
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	<u>\$7.247258 /KVA</u>

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)

LINE NO. FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2013

-----  
RATE SP (a)

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$194,819.40
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,825,478
3	LINE 1 DIVIDED BY LINE 2:	\$0.016475

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016475
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RATE LP

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$303,267.45
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	19,950,039
7	LINE 1 DIVIDED BY LINE 2:	0.015201

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015201
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RATE LP (OFFPEAK)

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$20,388.98
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,052,650
11	LINE 1 DIVIDED BY LINE 2:	0.019369

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.019369
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.393	0.014489	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	7.496	0.016059	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	7.952	0.017036	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	7.952	0.017036	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	138,099	73,973,967	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,098,163.25	\$1,260,220.50	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.942670307

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.676	38.921	57,554.1	28,791,408	\$457,670.52	\$490,490.42	\$948,160.94	1
2	GS 10	5.122	4.400	7,073.4	3,254,855	\$56,247.92	\$55,449.70	\$111,697.62	2
3	GS 30	15.334	10.772	21,176.1	7,968,476	\$168,392.35	\$135,750.95	\$304,143.30	3
4	SP	16.746	15.986	23,126.1	11,825,478	\$183,898.42	\$201,458.85	\$385,357.27	4
5	LP	19.235	26.969	26,563.3	19,950,039	\$211,231.70	\$339,868.87	\$551,100.57	5
6	LP (OFFPEAK)	0.874	1.423	1,207.0	1,052,650	\$9,597.95	\$17,932.94	\$27,530.89	6
7	CL	0.079	0.077	109.1	56,960	\$867.55	\$970.37	\$1,837.92	7
8	SL	0.364	0.565	502.7	417,953	\$3,997.31	\$7,120.25	\$11,117.56	8
9	OL	0.570	0.887	787.2	656,149	\$6,259.53	\$11,178.16	\$17,437.69	9
10	TOTAL	100.000	100.000	138,099.0	73,973,967	\$1,098,163.25	\$1,260,220.50	\$2,358,383.75	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2011

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$59.31)	(\$32,671.68)	\$457,611.21	\$457,818.74	\$915,429.95	0.015894	0.015901	0.031795	1
2	GS 10	\$2,067.35	(\$1,356.64)	\$58,315.27	\$54,093.06	\$112,408.34	0.017916	0.016619	0.034536	2
3	GS 30	\$36,930.80	\$25,373.65	\$205,323.15	\$161,124.60	\$366,447.76	0.025767	0.020220	0.045987	3
4	SP	(\$8,955.63)	(\$6,639.45)	\$174,942.79	\$194,819.40	\$369,762.19	0.014794	0.016475	0.031268 (e)	4
5	LP	(\$19,500.85)	(\$36,601.42)	\$191,730.85	\$303,267.45	\$494,998.30	0.009611	0.015201	0.024812 (e)	5
6	LP (OFFPEAK)	\$1,336.35	\$2,456.04	\$10,934.30	\$20,388.98	\$31,323.28	0.010387	0.019369	0.029757 (e)	6
7	CL	\$176.14	\$162.94	\$1,043.69	\$1,133.31	\$2,177.00	0.018323	0.019897	0.038220	7
8	SL	\$1,064.60	\$1,678.89	\$5,061.91	\$8,799.14	\$13,861.05	0.012111	0.021053	0.033164	8
9	OL	\$1,504.05	\$2,312.13	\$7,763.58	\$13,490.29	\$21,253.87	0.011832	0.020560	0.032392	9
10	TOTAL	\$14,563.50	(\$45,285.51)	\$1,112,726.75	\$1,214,934.99	\$2,327,661.73	0.015042	0.016424	0.031466	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.942670307

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2013 (a)	19.004	0.029935	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	8.393	0.014489	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
		NOT APPLICABLE	
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	138,099	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

JTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY AND MARCH, 2013

LINE NO.	DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	137,730	130,028	146,538	414,296	138,099	1
2	KWH ENERGY	79,764,861	72,956,137	69,200,904	221,921,902	73,973,967	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (a)	(\$123,543.81)	(\$116,635.12)	(\$131,444.59)	(\$371,623.51)	(\$123,874.50)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (b)	\$125,230.83	\$114,541.14	\$108,645.42	\$348,417.39	\$116,139.13	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.815	0.014297	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.430	\$0.016578	5
6	ACTUAL AVERAGE BILLING UNITS (f)	175,811	83,155,128	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,130,464.73	\$1,378,545.71	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.676	38.921	73,271.0	32,364,807	\$471,132.48	\$536,543.78	\$1,007,676.26	1
2	GS 10	5.122	4.400	9,005.0	3,658,826	\$57,902.40	\$60,656.01	\$118,558.41	2
3	GS 30	15.334	10.772	26,958.9	8,957,470	\$173,345.46	\$148,496.94	\$321,842.40	3
4	SP	16.746	15.986	29,441.3	13,293,179	\$189,307.62	\$220,374.32	\$409,681.94	4
5	LP	19.235	26.969	33,817.2	22,426,106	\$217,444.89	\$371,779.99	\$589,224.88	5
6	LP (OFFPEAK)	0.874	1.423	1,536.6	1,183,297	\$9,880.26	\$19,616.71	\$29,496.97	6
7	CL	0.079	0.077	138.9	64,029	\$893.07	\$1,061.48	\$1,954.55	7
8	SL	0.364	0.565	640.0	469,826	\$4,114.89	\$7,788.78	\$11,903.67	8
9	OL	0.570	0.887	1,002.1	737,586	\$6,443.63	\$12,227.70	\$18,671.35	9
10	TOTAL	100.000	100.000	175,811.0	83,155,128	\$1,130,464.73	\$1,378,545.71	\$2,509,010.44	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2012  
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JANUARY, FEBRUARY AND MARCH, 2012		
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	32,802,568		0.013398	0.016423	\$433,335.96	\$531,174.54	(\$37,852.43)	(\$36,167.86)	1
2	GS 10	3,571,973		0.015352	0.017342	\$54,069.21	\$61,077.92	(\$1,884.36)	(\$856.95)	2
3	GS 30	7,327,450		0.020764	0.019384	\$150,017.11	\$140,046.80	\$11,485.22	\$15,468.85	3
4	SP	13,064,790	38,253.34 KW	4.765440 /KW	0.018426	\$179,741.86	\$237,361.58	(\$18,007.96)	\$10,728.45	4
5	LP	23,565,103	39,707.04 KVA	5.330670 /KVA	0.016207	\$208,701.82	\$376,572.75	(\$27,125.95)	(\$29,710.31)	5
6	LP (OFFPEAK)	975,800	1,539.04 KVA	3.970839 /KVA	0.015403	\$6,025.72	\$14,819.82	(\$2,594.80)	(\$2,481.65)	6
7	CL	53,826		0.015922	0.020603	\$845.02	\$1,093.45	\$117.99	\$185.57	7
8	SL	335,130		0.007091	0.014317	\$2,343.14	\$4,730.88	(\$768.18)	(\$1,475.26)	8
9	OL	547,925		0.007062	0.014336	\$3,815.27	\$7,745.08	(\$1,210.56)	(\$2,303.04)	9
10	TOTAL	82,244,565				\$1,038,895.11	\$1,374,622.82	(\$77,841.03)	(\$46,612.20)	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the months of July, August and September, 2012
- (c) Page 3 of 3, Column G of Tracker Filing for the months of July, August and September, 2012
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of July, August and September, 2012
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of July, August and September, 2012

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$471,188.39	\$567,342.40	\$1,038,530.79	(\$55.91)	(\$30,798.62)	(\$30,854.53)	1
2	GS 10	\$55,953.57	\$61,934.87	\$117,888.44	\$1,948.83	(\$1,278.86)	\$669.97	2
3	GS 30	\$138,531.89	\$124,577.95	\$263,109.84	\$34,813.57	\$23,918.99	\$58,732.56	3
4	SP	\$197,749.82	\$226,633.13	\$424,382.95	(\$8,442.20)	(\$6,258.81)	(\$14,701.01)	4
5	LP	\$235,827.77	\$406,283.06	\$642,110.83	(\$18,382.88)	(\$34,503.07)	(\$52,885.95)	5
6	LP (OFFPEAK)	\$8,620.52	\$17,301.47	\$25,921.99	\$1,259.74	\$2,315.24	\$3,574.98	6
7	CL	\$727.03	\$907.88	\$1,634.91	\$166.04	\$153.60	\$319.64	7
8	SL	\$3,111.32	\$6,206.14	\$9,317.46	\$1,003.57	\$1,582.64	\$2,586.21	8
9	OL	\$5,025.83	\$10,048.12	\$15,073.95	\$1,417.82	\$2,179.58	\$3,597.40	9
10	TOTAL	\$1,116,736.14	\$1,421,235.02	\$2,537,971.16	\$13,728.58	(\$42,689.31)	(\$28,960.73)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	JULY 2012 (A)	AUGUST 2012 (B)	SEPTEMBER 2012 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	192,164	178,824	156,446	527,434	175,811	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	DESCRIPTION	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	192,164	178,824	156,446	527,434	175,811	1
2	KWH ENERGY (a)	98,669,123	83,176,867	67,619,395	249,465,385	83,155,128	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$266,147.14)	(\$247,671.24)	(\$216,677.71)	(\$730,496.09)	(\$243,498.70)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$225,064.27	\$189,726.43	\$154,239.84	\$569,030.54	\$189,676.85	6

(a) From IMPA bills for the months of July, August and September, 2012  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST AND SEPTEMBER, 2012

LINE NO.	RATE SCHEDULE	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	32,571,837	37,390,218	28,445,648	98,407,703	32,802,568	1
2	GS 10	3,505,432	3,847,470	3,363,016	10,715,918	3,571,973	2
3	GS 30	7,305,598	7,656,241	7,020,510	21,982,349	7,327,450	3
4	SP	12,610,803	13,455,449	13,128,117	39,194,369	13,064,790	4
5	LP	22,841,730	23,683,580	24,170,000	70,695,310	23,565,103	5
6	LP (OFFPEAK)	987,000	1,008,000	932,400	2,927,400	975,800	6
7	CL	53,826	53,826	53,826	161,478	53,826	7
8	SL	315,753	320,504	369,132	1,005,389	335,130	8
9	OL	471,144	553,302	619,328	1,643,774	547,925	9
10	TOTAL	80,663,123	87,968,590	78,101,977	246,733,690	82,244,565	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JULY 2012	AUGUST 2012	SEPTEMBER 2012	TOTAL	THREE MONTH AVERAGE	
11	SP	34,760.99 KW	43,340.51 KW	36,658.51 KW	114,760.01 KW	38,253.34 KW	11
12	LP	38,509.93 KVA	41,088.53 KVA	39,522.66 KVA	119,121.12 KVA	39,707.04 KVA	12
	LP (OFFPEAK)	1,505.74 KVA	1,522.97 KVA	1,588.41 KVA	4,617.12 KVA	1,539.04 KVA	

Received On: November 16, 2012  
 IURC 30-DAY Filing No.: 3079  
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**09/13/12**

**Amount Due:**  
**\$6,418,288.26**

Billing Period: July 01 to July 31, 2012  
 Invoice No: INV0001160  
 Invoice Date: 08/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	192,164	15,394	99.68%	07/17/12	1600	69.01%
CP Billing Demand:	192,164	15,394	99.68%	07/17/12	1600	69.01%
kvar at 97% PF:		48,161				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	57,350,709
IMPA CT Site:	23,718,650
Webster St:	17,599,764
Altairnano:	-
I Power:	-
<b>Total Energy:</b>	<b>98,669,123</b>

History	Jul 2012	Jul 2011	2012 YTD
Max Demand (kW):	192,164	189,697	192,164
CP Demand (kW):	192,164	189,697	192,164
Energy (kWh):	98,669,123	95,928,234	528,491,009
CP Load Factor:	69.01%	67.97%	
HDD/CDD (Indianapolis):	0/596	0/537	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	192,164	\$ 3,460,297.15
ECA Demand Charge:	\$ (1.385) /kW x	192,164	\$ (266,147.14)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	88,770	\$ 64,358.25
<b>Total Demand Charges:</b>			<b>\$ 3,258,508.26</b>
Base Energy Charge:	\$ 0.029743 /kWh x	98,669,123	\$ 2,934,715.73
ECA Energy Charge:	\$ 0.002281 /kWh x	98,669,123	\$ 225,064.27
<b>Total Energy Charges:</b>			<b>\$ 3,159,780.00</b>
<b>Average Purchased Power Cost: 6.50 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 6,418,288.26</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 6,418,288.26**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/12  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 16, 2012  
 IURC 30-DAY Filing No.: 3079  
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**10/15/12**

**Amount Due:**  
**\$5,707,868.17**

Billing Period: August 01 to August 31, 2012  
 Invoice No: INV0001290  
 Invoice Date: 09/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	178,824	(990)	100.00%	08/08/12	1700	62.52%
CP Billing Demand:	178,824	(990)	100.00%	08/08/12	1700	62.52%
kvar at 97% PF:		44,818				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	51,152,671
IMPA CT Site:	19,119,864
Webster St:	12,904,332
Altairnano:	-
I Power:	-
<b>Total Energy:</b>	<b>83,176,867</b>

History	Aug 2012	Aug 2011	2012 YTD
Max Demand (kW):	178,824	179,266	192,164
CP Demand (kW):	178,824	179,266	192,164
Energy (kWh):	83,176,867	85,385,714	611,667,876
CP Load Factor:	62.52%	64.02%	
HDD/CDD (Indianapolis):	0/313	0/379	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	178,824	\$ 3,220,083.77
ECA Demand Charge:	\$ (1.385) /kW x	178,824	\$ (247,671.24)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	99,034	\$ 71,799.65
<b>Total Demand Charges:</b>			<b>\$ 3,044,212.18</b>
Base Energy Charge:	\$ 0.029743 /kWh x	83,176,867	\$ 2,473,929.56
ECA Energy Charge:	\$ 0.002281 /kWh x	83,176,867	\$ 189,726.43
<b>Total Energy Charges:</b>			<b>\$ 2,663,655.99</b>
<b>Average Purchased Power Cost: 6.86 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 5,707,868.17</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 5,707,868.17**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/12  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 16, 2012  
 IURC 30-DAY Filing No.: 3079  
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**11/14/12**

**Amount Due:**  
**\$4,802,745.75**

Billing Period: September 01 to September 30, 2012  
 Invoice No: INV0001385  
 Invoice Date: 10/15/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	156,446	4,048	99.97%	09/04/12	1500	60.03%
CP Billing Demand:	156,446	4,048	99.97%	09/04/12	1500	60.03%
kvar at 97% PF:		39,209				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	36,571,311
IMPA CT Site:	19,006,116
Webster St:	12,041,568
Altairnano:	400
I Power:	-
<b>Total Energy:</b>	<b>67,619,395</b>

History	Sep 2012	Sep 2011	2012 YTD
Max Demand (kW):	156,446	178,912	192,164
CP Demand (kW):	156,446	178,912	192,164
Energy (kWh):	67,619,395	68,092,614	679,287,271
CP Load Factor:	60.03%	52.86%	
HDD/CDD (Indianapolis):	88/102	82/118	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	156,446	\$ 2,817,123.12
ECA Demand Charge:	\$ (1.385) /kW x	156,446	\$ (216,677.71)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	50,837	\$ 36,856.83
<b>Total Demand Charges:</b>			<b>\$ 2,637,302.24</b>
Base Energy Charge:	\$ 0.029743 /kWh x	67,619,395	\$ 2,011,203.67
ECA Energy Charge:	\$ 0.002281 /kWh x	67,619,395	\$ 154,239.84
<b>Total Energy Charges:</b>			<b>\$ 2,165,443.51</b>
<b>Average Purchased Power Cost: 7.10 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,802,745.75</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,802,745.75**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/12  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 16, 2012  
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Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

November 7, 2012

To: Jason Childers, City Attorney  
From: Tom Donoho, Superintendent  
Subject: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective January 1, 2013. Please try to have this ready for the Board of Works meeting November 13, 2012.

If you have any questions or need additional information, feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent  
Municipal Light & Power

TED/jes  
Enclosure

cc: Board of Works

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. \_\_\_ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.008382	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.003084	Per-KWH	Decrease
Three Phase	\$ 0.004295	Per-KWH	Increase
Rate SP	\$ 0.570	Per-KW	Increase
	\$ 0.002464	Per-KWH	Decrease
Rate LP	\$ 0.660	Per-KVA	Increase
	\$ 0.000129	Per-KWH	Increase
Rate LP Off Peak	\$ 2.800	Per-KVA	Increase
	\$ 0.002193	Per-KWH	Increase
Rate CL	\$ 0.000921	Per-KWH	Increase
Rate SL	\$ 0.005817	Per-KWH	Increase
Rate OL	\$ 0.003153	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2013 billing cycle. Any objection to the following should be directed to the following:

Received On: November 16, 2012  
IURC 30-DAY Filing No.: 3079  
Indiana Utility Regulatory Commission

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407