

Received On: September 14, 2012
IURC 30-DAY Filing No.: 3065
Indiana Utility Regulatory Commission

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: townhall@^{csinet.net}adsnet.com
~~www.kingsfordheights.com~~

September 14, 2012

Indiana Utility Regulatory Commission
Engineering Department
P N C Center
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-3407

Dear Sirs:

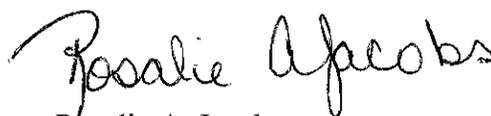
Enclosed, you will find three (3) copies of a **Verified Statement in Support of Change in Schedule of Rates**, three (3) copies of our **Appendix "A"**, and supporting documents relating to our application for a Tracking Factor Adjustment. Our current Line Loss Calculation is already on file in your office

You will also find one (1) copy of the **Proof of Publication** from both the LaPorte Herald-Argus and the Michigan City News Dispatch.

Please let me know if you need any further information. We look forward to receiving I.U.R.C. approval of this Purchased Power Cost Adjustment Tracking Factor in the very near future.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility



Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: file(s); OUCC; Sawvel & Assoc.

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.010219 per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 12th day of September, 2012, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Kelly C. Buell
Kelly C. Buell
Notary Public Residing in LaPorte County
My Commission Expires: 11/24/2017

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.03918 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

ORDINANCE NO. 2012-08
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C, and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.038918 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

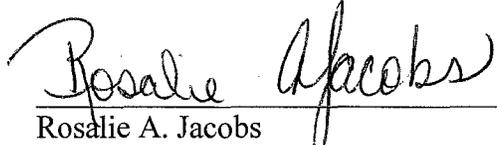
Section 2: That Ordinance #2012-01 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this 27th day of
August, 2012.



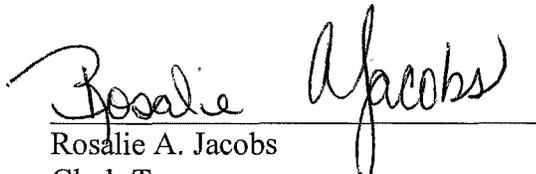
Rosalie A. Jacobs
Clerk-Treasurer

PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this 10th day of September, 2012.



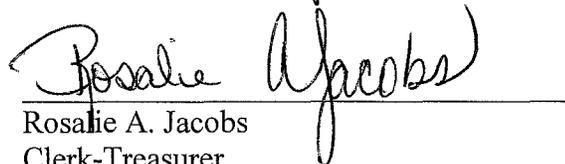
Evelyn Ballinger
President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:



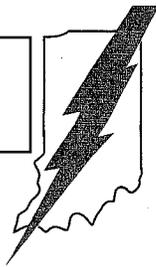
Rosalie A. Jacobs
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2012-08) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 14th day of September, 2012.



Rosalie A. Jacobs
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS

Received On: September 14, 2012
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Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 28, 2011

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2012, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. Applicability. Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. Availability. This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. Character of Service. Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. Billing Rates and Charges. For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) Base Charges. The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$18.007 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 29.743 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) Delivery Voltage Charge. The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

| <u>Delivery Voltage</u> | <u>Delivery Voltage Charge \$/kW/Mo.</u> |
|-----------------------------|--|
| 138 kV and above | 0 |
| 34.5 kV to 138 kV | \$0.725 |
| Less Than 34.5 kV | \$1.284 |

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

(a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 9.449 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

- (1) The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
- (10) The credits paid under the Interruptible Rate Schedule.
- (11) The costs associated with operating lines and letters of credit.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

(b) Energy Related Costs. Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

All Members:

$$ECF = \frac{SREC}{SES} - 29.076$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

6. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail

residential customers. The amounts billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.

7. Interruptible Rate – An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.
8. Tax Adjustment Charge. In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. Late Payment Charge. The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. Metering. The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. Billing Demand. The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
12. Billing Reactive Demand. The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. Billing Period. The billing period shall be in accordance with the schedule established by the Agency.
14. Billing Energy. Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

Received On: September 14, 2012
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Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

May 7, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Re: Revised 3rd Quarter ECA Estimates

Dear Commissioner:

Many of you have asked whether the Energy Cost Adjustment (ECA) factors should have changed for the 3rd quarter. The good news is that the ECA did not change, because IMPA's ECA balance has not changed to any significant degree since last fall. However, the tables which were distributed last week included demand and energy estimates from the 3rd quarter 2011. The attached sheet provides the updated demand and energy unit estimates for 2012.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

Received On: September 14, 2012
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 Indiana Utility Regulatory Commission

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST AND SEPTEMBER
 2012 - 3RD QUARTER

| | <u>JUL</u> | <u>AUG</u> | <u>SEP</u> | <u>JUL</u> | <u>AUG</u> | <u>SEP</u> |
|--|-------------|------------|------------|------------|------------|------------|
| | \$/kW-month | | | \$/kWh | | |
| IMPA's Energy Cost Adjustment | (1.385) | (1.385) | (1.385) | 0.002281 | 0.002281 | 0.002281 |
| To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for | kW | | | kWh | | |
| KINGSFORD HEIGHTS | 1,441 | 1,559 | 1,075 | 781,965 | 707,743 | 463,457 |

Received On: September 14, 2012
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Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 10, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the 4th quarter (October, November and December) of 2012.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Bev Matthews".

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian

Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

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INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER AND DECEMBER
 2012 - 4TH QUARTER

| | OCT | NOV | DEC | OCT | NOV | DEC |
|--|-------------|---------|---------|----------|----------|----------|
| | \$/kW-month | | | \$/kWh | | |
| IMPA's Energy Cost Adjustment | (1.385) | (1.385) | (1.385) | 0.002281 | 0.002281 | 0.002281 |
| To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for | kW | | | kWh | | |
| KINGSFORD HEIGHTS | 855 | 655 | 808 | 406,042 | 463,496 | 539,451 |

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
 Dec. 1, 2011 thru May 31, 2012

| <u>Period</u> | <u>Present Purchased Power Cost</u> | <u>KwH Purchased</u> | <u>Billing Date</u> | <u>KwH Sold</u> |
|---------------|-------------------------------------|----------------------|---------------------|-----------------|
| December 2011 | \$ 28,384.78 | 505,527 | 01/01/2012 | 428,474 |
| January 2012 | 29,765.90 | 509,571 | 02/01/2012 | 472,763 |
| February 2012 | 27,292.20 | 461,401 | 03/01/2012 | 499,846 |
| March 2012 | 24,799.89 | 424,866 | 04/01/2012 | 396,507 |
| April 2012 | 23,859.97 | 384,977 | 05/01/2012 | 366,496 |
| May 2012 | 32,253.43 | 478,215 | 06/01/2012 | 394,495 |
| | | | | |
| TOTALS | \$ 167,356.17 | 2,764,557 | | 2,558,581 |
| | | | | |

Cost per KwH Sold .065410

 Proposed Purchased Power Costs

| <u>Period</u> | <u>Proposed Purchased Power Cost</u> | <u>KwH Purchased</u> | <u>Billing Date</u> | <u>KwH Sold</u> |
|---------------|--------------------------------------|----------------------|---------------------|-----------------|
| July 2011 | \$ 54,830.43 | 756,032 | 08/01/2011 | 605,933 |
| August 2011 | 49,345.57 | 644,587 | 09/01/2011 | 712,010 |
| Sept. 2011 | 43,714.46 | 443,585 | 10/01/2011 | 478,724 |
| October 2011 | 24,651.94 | 414,740 | 11/01/2011 | 375,199 |
| Nov. 2011 | 25,711.38 | 431,607 | 12/01/2011 | 405,360 |
| Dec. 2011 | 28,633.67 | 505,527 | 01/01/2012 | 428,474 |
| | | | | |
| TOTALS | \$ 226,887.45 | 3,196,078 | | 3,005,700 |
| | | | | |

Cost per Kwh Sold .075486

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold \$ 0.010076

Total Sales During Test Period 2,558,581 Kwh
Dec. 1, 2011 thru May 31, 2012

2,558,581

x 0.010076

\$ 25,780.26 Increased (Decreased) Purchased Power Costs

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Kwh Sales
 Dec. 1, 2011 thru May 31, 2012

| <u>Period (Billing Date)</u> | <u>Kwh Sold</u> |
|--------------------------------|-----------------|
| December 2011 | 428,474 |
| January 2012 | 472,763 |
| February 2012 | 499,846 |
| March 2012 | 396,507 |
| April 2012 | 366,496 |
| May 2012 | 394,495 |
| | |
| Total Sales During Test Period | 2,558,581 Kwh |
| | |

| | |
|---|--------------------|
| Increased (Decreased) Purchased Power Cost | \$ 25,780.26 |
| Divided by Test Period Kwh Sales | ÷ <u>2,558,581</u> |
| | 0.010076 |
| Adjust for Utilities Receipt Tax (Previously Gross Income Tax) | ÷ <u>.986</u> |
| Increase (Decrease) in Proposed Tracker | 0.010219 |
| Tracking Factor Approved April 11, 2012 | <u>0.028699</u> |
| Revised Tracking Factor | 0.038918 |

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Kingsford Heights (Indiana) Municipal Electric Utility
Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 28, 2011 effective January 1, 2012, provided by IMPA in a letter dated October 28, 2011.

ECA adjustment factors as provided by IMPA on May 7, 2012 and July 10, 2012

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

Received On: September 14, 2012

IURC 30-DAY Filing No.: 3065

Indiana Utility Regulatory Commission

Period Sales

12-1-2011

thru

5-31-2012

| | | |
|-------------|----------|------|
| | Initials | Date |
| Prepared By | | |
| Approved By | | |

| | 1 | 2 | 3 | 4 |
|-------------------|---------------|---------------|--------------|-----------|
| | Present Costs | KWH Purchased | Billing Date | KWH Sold |
| December 2011 | 28,384.78 | 505,527 | 1-1-2012 | 428,474 |
| January 2012 | 29,765.90 | 509,571 | 2-1-2012 | 472,763 |
| February 2012 | 27,292.20 | 461,401 | 3-1-2012 | 499,846 |
| March 2012 | 25,799.89 | 424,866 | 4-1-2012 | 396,507 |
| April 2012 | 23,859.97 | 384,977 | 5-1-2012 | 366,496 |
| May 2012 | 32,253.43 | 478,215 | 6-1-2012 | 394,495 |
| | * 167,356.17 | 2,764,557 | | 2,558,581 |
| | | KWH | | KWH |
| Cost per KWH Sold | | | | |
| * 167,356.17 | | | | |
| ÷ 2,558,581 = | | | | |
| 0.065410 | | | | |

Received On: September 14, 2012
 IURC 30-DAY Filing No.: 3065
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
02/15/12

Amount Due:
\$28,384.78

Billing Period: December 01 to December 31, 2011

Invoice Date: 01/16/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 910 | - | 100.00% | 12/12/11 | 2000 | 74.67% |
| CP Billing Demand: | 695 | - | 100.00% | 12/07/11 | 1100 | 97.77% |
| kvar at 97% PF: | | 174 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 505,527 |
| Total Energy: | 505,527 |

| History | Dec 2011 | Dec 2010 | 2011 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 910 | 1,001 | 1,795 |
| CP Demand (kW): | 695 | 801 | 1,710 |
| Energy (kWh): | 505,527 | 544,649 | 6,015,534 |
| CP Load Factor: | 97.77% | 91.39% | |
| HDD/CDD (Indiana Dunes): | 925/0 | 1255/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 15.056 /kW x | 695 | \$ 10,463.92 |
| ECA Demand Charge: | \$ (0.084) /kW x | 695 | \$ (58.38) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.503 /kW x | 695 | \$ 1,044.59 |
| Total Demand Charges: | | | \$ 11,450.13 |
| Base Energy Charge: | \$ 0.031315 /kWh x | 505,527 | \$ 15,830.58 |
| ECA Energy Charge: | \$ 0.002184 /kWh x | 505,527 | \$ 1,104.07 |
| Total Energy Charges: | | | \$ 16,934.65 |
| Average Purchased Power Cost: 5.61 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 28,384.78 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 28,384.78

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012
 IURC 30-DAY Filing No.: 3065
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
03/15/12

Amount Due:
\$29,810.91

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 959 | - | 100.00% | 01/02/12 | 2000 | 71.42% |
| CP Billing Demand: | 751 | - | 100.00% | 01/20/12 | 1100 | 91.20% |
| kvar at 97% PF: | | 188 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 509,571 |
| Total Energy: | 509,571 |

| History | Jan 2012 | Jan 2011 | 2012 YTD |
|--------------------------|----------|----------|----------|
| Max Demand (kW): | 959 | 957 | 959 |
| CP Demand (kW): | 751 | 781 | 751 |
| Energy (kWh): | 509,571 | 538,091 | 509,571 |
| CP Load Factor: | 91.20% | 92.60% | |
| HDD/CDD (Indiana Dunes): | 1082/0 | 1309/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 18.007 /kW x | 751 | \$ 13,523.26 |
| ECA Demand Charge: | \$ (1.385) /kW x | 751 | \$ (1,040.14) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.284 /kW x | 751 | \$ 964.28 |
| Total Demand Charges: | | | \$ 13,447.40 |
| Base Energy Charge: | \$ 0.029743 /kWh x | 509,571 | \$ 15,156.17 |
| ECA Energy Charge: | \$ 0.002281 /kWh x | 509,571 | \$ 1,162.33 |
| Total Energy Charges: | | | \$ 16,318.50 |
| Average Purchased Power Cost: 5.84 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 29,765.90 |

| Other Charges and Credits | |
|--|----------|
| Energy Efficiency Fund - 3026.3 kWh Saved: | \$ 45.01 |

NET AMOUNT DUE: \$ 29,810.91

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012

IURC 30-DAY Filing No.: 3065

Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
04/13/12

Amount Due:
\$27,337.21

Billing Period: February 01 to February 29, 2012

Invoice No: INV0000676
Invoice Date: 03/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 843 | - | 100.00% | 02/09/12 | 2000 | 78.64% |
| CP Billing Demand: | 699 | - | 100.00% | 02/07/12 | 1300 | 94.84% |
| kvar at 97% PF: | | 175 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 461,401 |
| Total Energy: | 461,401 |

| History | Feb 2012 | Feb 2011 | 2012 YTD |
|--------------------------|----------|----------|----------|
| Max Demand (kW): | 843 | 960 | 959 |
| CP Demand (kW): | 699 | 855 | 751 |
| Energy (kWh): | 461,401 | 462,489 | 970,972 |
| CP Load Factor: | 94.84% | 77.72% | |
| HDD/CDD (Indiana Dunes): | 973/0 | 1083/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 18.007 /kW x | 699 | \$ 12,586.89 |
| ECA Demand Charge: | \$ (1.385) /kW x | 699 | \$ (968.12) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.284 /kW x | 699 | \$ 897.52 |
| Total Demand Charges: | | | \$ 12,516.29 |
| Base Energy Charge: | \$ 0.029743 /kWh x | 461,401 | \$ 13,723.45 |
| ECA Energy Charge: | \$ 0.002281 /kWh x | 461,401 | \$ 1,052.46 |
| Total Energy Charges: | | | \$ 14,775.91 |
| Average Purchased Power Cost: 5.92 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 27,292.20 |

| Other Charges and Credits | |
|---|----------|
| Energy Efficiency Fund - 3,026 kWh Saved: | \$ 45.01 |

NET AMOUNT DUE: \$ 27,337.21

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012

IURC 30-DAY Filing No.: 3065

Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
05/16/12

Amount Due:
\$25,844.90

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000778
Invoice Date: 04/16/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 814 | - | 100.00% | 03/01/12 | 2000 | 70.15% |
| CP Billing Demand: | 681 | - | 100.00% | 03/21/12 | 1300 | 83.86% |
| kvar at 97% PF: | | 171 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 424,866 |
| Total Energy: | 424,866 |

| History | Mar 2012 | Mar 2011 | 2012 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 814 | 833 | 959 |
| CP Demand (kW): | 681 | 686 | 751 |
| Energy (kWh): | 424,866 | 458,924 | 1,395,838 |
| CP Load Factor: | 83.86% | 89.92% | |
| HDD/CDD (Indiana Dunes): | 453/43 | 883/0 | |

| Purchased Power Charges | Rate | | Units | Charge |
|---|-------------|--------|---------|---------------------|
| Base Demand Charge: | \$ 18.007 | /kW x | 681 | \$ 12,262.77 |
| ECA Demand Charge: | \$ (1.385) | /kW x | 681 | \$ (943.19) |
| Delivery Voltage Charge - Less than 34.5 kv: | \$ 1.284 | /kW x | 681 | \$ 874.40 |
| Total Demand Charges: | | | | \$ 12,193.98 |
| Base Energy Charge: | \$ 0.029743 | /kWh x | 424,866 | \$ 12,636.79 |
| ECA Energy Charge: | \$ 0.002281 | /kWh x | 424,866 | \$ 969.12 |
| Total Energy Charges: | | | | \$ 13,605.91 |
| Average Purchased Power Cost: 6.07 cents per kWh | | | | |
| TOTAL PURCHASED POWER CHARGES: | | | | \$ 25,799.89 |

| Other Charges and Credits | |
|---|----------|
| Energy Efficiency Fund - 3,026 kWh Saved: | \$ 45.01 |

NET AMOUNT DUE: \$ 25,844.90

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012
 IURC 30-DAY Filing No.: 3065
 Indiana Utility Regulatory Commission



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 INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
06/13/12

Amount Due:
\$23,904.98

Billing Period: April 01 to April 30, 2012

Invoice No: INV0000872
 Invoice Date: 05/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 737 | - | 100.00% | 04/10/12 | 2100 | 72.55% |
| CP Billing Demand: | 644 | - | 100.00% | 04/11/12 | 900 | 83.03% |
| kvar at 97% PF: | | 161 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 384,977 |
| Total Energy: | 384,977 |

| History | Apr 2012 | Apr 2011 | 2012 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 737 | 764 | 959 |
| CP Demand (kW): | 644 | 692 | 751 |
| Energy (kWh): | 384,977 | 397,456 | 1,780,815 |
| CP Load Factor: | 83.03% | 79.77% | |
| HDD/CDD (Indiana Dunes): | 489/0 | 538/4 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 18.007 /kW x | 644 | \$ 11,596.51 |
| ECA Demand Charge: | \$ (1.385) /kW x | 644 | \$ (891.94) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.284 /kW x | 644 | \$ 826.90 |
| Total Demand Charges: | | | \$ 11,531.47 |
| Base Energy Charge: | \$ 0.029743 /kWh x | 384,977 | \$ 11,450.37 |
| ECA Energy Charge: | \$ 0.002281 /kWh x | 384,977 | \$ 878.13 |
| Total Energy Charges: | | | \$ 12,328.50 |
| Average Purchased Power Cost: 6.20 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 23,859.97 |

| Other Charges and Credits | |
|---|----------|
| Energy Efficiency Fund - 3,026 kWh Saved: | \$ 45.01 |

NET AMOUNT DUE: \$ 23,904.98

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012
 IURC 30-DAY Filing No.: 3065
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
07/16/12

Amount Due:
\$32,298.44

Billing Period: May 01 to May 31, 2012

Invoice No: INV0000965
 Invoice Date: 06/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-------|------|--------------|----------|------------|-------------|
| Maximum Demand: | 1,402 | 263 | 98.29% | 05/28/12 | 1500 | 45.85% |
| CP Billing Demand: | 946 | 57 | 99.82% | 05/24/12 | 1300 | 67.95% |
| kvar at 97% PF: | | 237 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 478,215 |
| Total Energy: | 478,215 |

| History | May 2012 | May 2011 | 2012 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 1,402 | 1,207 | 1,402 |
| CP Demand (kW): | 946 | 1,084 | 946 |
| Energy (kWh): | 478,215 | 425,591 | 2,259,030 |
| CP Load Factor: | 67.95% | 52.77% | |
| HDD/CDD (Indiana Dunes): | 157/108 | 268/70 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 18.007 /kW x | 946 | \$ 17,034.62 |
| ECA Demand Charge: | \$ (1.385) /kW x | 946 | \$ (1,310.21) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.284 /kW x | 946 | \$ 1,214.66 |
| Total Demand Charges: | | | \$ 16,939.07 |
| Base Energy Charge: | \$ 0.029743 /kWh x | 478,215 | \$ 14,223.55 |
| ECA Energy Charge: | \$ 0.002281 /kWh x | 478,215 | \$ 1,090.81 |
| Total Energy Charges: | | | \$ 15,314.36 |
| Average Purchased Power Cost: 6.74 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 32,253.43 |

| Other Charges and Credits | |
|---|----------|
| Energy Efficiency Fund - 3,026 kWh Saved: | \$ 45.01 |

NET AMOUNT DUE: \$ 32,298.44

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012
 IURC 30-DAY Filing No.: 3065
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
09/14/11

Amount Due:
\$53,498.56

Billing Period: July 01 to July 31, 2011

Invoice Date: 08/15/11

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-------|------|--------------|----------|------------|-------------|
| Maximum Demand: | 1,795 | 384 | 97.79% | 07/21/11 | 1400 | 56.61% |
| CP Billing Demand: | 1,710 | 353 | 97.94% | 07/20/11 | 1400 | 59.43% |
| kvar at 97% PF: | | 429 | | | | |
| Reactive Demand: | | | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 756,032 |
| Total Energy: | 756,032 |

| History | Jul 2011 | Jul 2010 | 2011 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 1,795 | 1,676 | 1,795 |
| CP Demand (kW): | 1,710 | 1,518 | 1,710 |
| Energy (kWh): | 756,032 | 736,859 | 3,575,488 |
| CP Load Factor: | 59.43% | 65.24% | |
| HDD/CDD (Indiana Dunes): | 0/367 | 4/358 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 15.056 /kW x | 1,710 | \$ 25,745.76 |
| ECA Demand Charge: | \$ (0.084) /kW x | 1,710 | \$ (143.64) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.503 /kW x | 1,710 | \$ 2,570.13 |
| Total Demand Charges: | | | \$ 28,172.25 |
| Base Energy Charge: | \$ 0.031315 /kWh x | 756,032 | \$ 23,675.14 |
| ECA Energy Charge: | \$ 0.002184 /kWh x | 756,032 | \$ 1,651.17 |
| Total Energy Charges: | | | \$ 25,326.31 |
| Average Purchased Power Cost: 7.08 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 53,498.56 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 53,498.56

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012
 IURC 30-DAY Filing No.: 3065
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 10/14/11

Amount Due:
 \$48,002.45

Billing Period: August 01 to August 31, 2011

Invoice Date: 09/14/11

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-------|------|--------------|----------|------------|-------------|
| Maximum Demand: | 1,662 | 350 | 97.85% | 08/02/11 | 1600 | 52.13% |
| CP Billing Demand: | 1,603 | 360 | 97.57% | 08/02/11 | 1400 | 54.05% |
| kvar at 97% PF: | | 402 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|---------|
| NIPSCO Interconnections | 644,587 |
| Total Energy: | 644,587 |

| History | Aug 2011 | Aug 2010 | 2011 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 1,662 | 1,696 | 1,795 |
| CP Demand (kW): | 1,603 | 1,573 | 1,710 |
| Energy (kWh): | 644,587 | 727,815 | 4,220,075 |
| CP Load Factor: | 54.05% | 62.19% | |
| HDD/CDD (Indiana Dunes): | 2/191 | 0/318 | |

| Purchased Power Charges | Rate | Units | Charge |
|--|--------------------|---------|--|
| Base Demand Charge: | \$ 15.056 /kW x | 1,603 | \$ 24,134.77 |
| ECA Demand Charge: | \$ (0.084) /kW x | 1,603 | \$ (134.65) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.503 /kW x | 1,603 | \$ 2,409.31 |
| Total Demand Charges: | | | \$ 26,409.43 |
| Base Energy Charge: | \$ 0.031315 /kWh x | 644,587 | \$ 20,185.24 |
| ECA Energy Charge: | \$ 0.002184 /kWh x | 644,587 | \$ 1,407.78 |
| Total Energy Charges: | | | \$ 21,593.02 |
| Average Purchased Power Cost: 7.45 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 48,002.45 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 48,002.45

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/11
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012
 IURC 30-DAY Filing No.: 3065
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 11/14/11

Amount Due:
 \$42,010.45

Billing Period: September 01 to September 30, 2011

Invoice Date: 10/14/11

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-------|------|--------------|----------|------------|-------------|
| Maximum Demand: | 1,735 | 365 | 97.86% | 09/01/11 | 1800 | 35.51% |
| CP Billing Demand: | 1,648 | 312 | 98.25% | 09/01/11 | 1600 | 37.38% |
| kvar at 97% PF: | | 413 | | | | |
| Reactive Demand: | | | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 443,585 |
| Total Energy: | 443,585 |

| History | Sep 2011 | Sep 2010 | 2011 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 1,735 | 1,203 | 1,795 |
| CP Demand (kW): | 1,648 | 1,110 | 1,710 |
| Energy (kWh): | 443,585 | 452,839 | 4,663,660 |
| CP Load Factor: | 37.38% | 56.66% | |
| HDD/CDD (Indiana Dunes): | 140/74 | 91/94 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 15.056 /kW x | 1,648 | \$ 24,812.29 |
| ECA Demand Charge: | \$ (0.084) /kW x | 1,648 | \$ (138.43) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.503 /kW x | 1,648 | \$ 2,476.94 |
| Total Demand Charges: | | | \$ 27,150.80 |
| Base Energy Charge: | \$ 0.031315 /kWh x | 443,585 | \$ 13,890.86 |
| ECA Energy Charge: | \$ 0.002184 /kWh x | 443,585 | \$ 968.79 |
| Total Energy Charges: | | | \$ 14,859.65 |
| Average Purchased Power Cost: 9.47 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 42,010.45 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 42,010.45

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/11
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012

IURC 30-DAY Filing No.: 3065

Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 12/14/11

Amount Due:
 \$24,355.00

Billing Period: October 01 to October 31, 2011

Invoice Date: 11/14/11

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 775 | - | 100.00% | 10/30/11 | 1900 | 71.93% |
| CP Billing Demand: | 635 | - | 100.00% | 10/12/11 | 1300 | 87.79% |
| kvar at 97% PF: | | 159 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 414,740 |
| Total Energy: | 414,740 |

| History | Oct 2011 | Oct 2010 | 2011 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 775 | 815 | 1,795 |
| CP Demand (kW): | 635 | 756 | 1,710 |
| Energy (kWh): | 414,740 | 407,845 | 5,078,400 |
| CP Load Factor: | 87.79% | 72.51% | |
| HDD/CDD (Indiana Dunes): | 369/10 | 293/14 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 15.056 /kW x | 635 | \$ 9,560.56 |
| ECA Demand Charge: | \$ (0.084) /kW x | 635 | \$ (53.34) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.503 /kW x | 635 | \$ 954.41 |
| Total Demand Charges: | | | \$ 10,461.63 |
| Base Energy Charge: | \$ 0.031315 /kWh x | 414,740 | \$ 12,987.58 |
| ECA Energy Charge: | \$ 0.002184 /kWh x | 414,740 | \$ 905.79 |
| Total Energy Charges: | | | \$ 13,893.37 |
| Average Purchased Power Cost: 5.87 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 24,355.00 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 24,355.00

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 14, 2012

IURC 30-DAY Filing No.: 3065

Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
01/13/12

Amount Due:
\$25,397.79

Billing Period: November 01 to November 30, 2011

Invoice Date: 12/14/11

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 853 | - | 100.00% | 11/29/11 | 2000 | 70.28% |
| CP Billing Demand: | 664 | - | 100.00% | 11/17/11 | 1400 | 90.28% |
| kvar at 97% PF: | | 166 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 431,607 |
| Total Energy: | 431,607 |

| History | Nov 2011 | Nov 2010 | 2011 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 853 | 860 | 1,795 |
| CP Demand (kW): | 664 | 672 | 1,710 |
| Energy (kWh): | 431,607 | 439,645 | 5,510,007 |
| CP Load Factor: | 90.28% | 90.87% | |
| HDD/CDD (Indiana Dunes): | 584/0 | 658/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|--|--------------------|---------|--|
| Base Demand Charge: | \$ 15.056 /kW x | 664 | \$ 9,997.18 |
| ECA Demand Charge: | \$ (0.084) /kW x | 664 | \$ (55.78) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.503 /kW x | 664 | \$ 997.99 |
| Total Demand Charges: | | | \$ 10,939.39 |
| Base Energy Charge: | \$ 0.031315 /kWh x | 431,607 | \$ 13,515.77 |
| ECA Energy Charge: | \$ 0.002184 /kWh x | 431,607 | \$ 942.63 |
| Total Energy Charges: | | | \$ 14,458.40 |
| Average Purchased Power Cost: 5.88 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 25,397.79 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 25,397.79

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
02/15/12

Amount Due:
\$28,384.78

Billing Period: December 01 to December 31, 2011

Invoice Date: 01/16/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|-----|------|--------------|----------|------------|-------------|
| Maximum Demand: | 910 | - | 100.00% | 12/12/11 | 2000 | 74.67% |
| CP Billing Demand: | 695 | - | 100.00% | 12/07/11 | 1100 | 97.77% |
| kvar at 97% PF: | | 174 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-------------------------|----------------|
| NIPSCO Interconnections | 505,527 |
| Total Energy: | 505,527 |

| History | Dec 2011 | Dec 2010 | 2011 YTD |
|--------------------------|----------|----------|-----------|
| Max Demand (kW): | 910 | 1,001 | 1,795 |
| CP Demand (kW): | 695 | 801 | 1,710 |
| Energy (kWh): | 505,527 | 544,649 | 6,015,534 |
| CP Load Factor: | 97.77% | 91.39% | |
| HDD/CDD (Indiana Dunes): | 925/0 | 1255/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|--------------------|---------|--|
| Base Demand Charge: | \$ 15.056 /kW x | 695 | \$ 10,463.92 |
| ECA Demand Charge: | \$ (0.084) /kW x | 695 | \$ (58.38) |
| Delivery Voltage Charge - Less than 34.5 kV: | \$ 1.503 /kW x | 695 | \$ 1,044.59 |
| Total Demand Charges: | | | \$ 11,450.13 |
| Base Energy Charge: | \$ 0.031315 /kWh x | 505,527 | \$ 15,830.58 |
| ECA Energy Charge: | \$ 0.002184 /kWh x | 505,527 | \$ 1,104.07 |
| Total Energy Charges: | | | \$ 16,934.65 |
| Average Purchased Power Cost: 5.61 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 28,384.78 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 28,384.78

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Electric

G7116 ColumnWrite®

Received On: September 14, 2012

IURC 30-DAY Filing No. 3065

Indiana Utility Regulatory Commission

- 2011 - KWH Sales

| | | |
|-------------|----------|------|
| Prepared By | Initials | Date |
| Approved By | | |

WILSON JONES

| | 1 Residential | 2 Taxable Commercial | 3 Non-Tax Commercial | 4 School | 5 Govern-mental | 6 | 7 Total Kwh Billed |
|-----------|---------------|----------------------|----------------------|----------|-----------------|---|--------------------|
| January | 370,042 | 31,343 | 16,697 | 37,000 | 48,409 | | 503,485 |
| February | 373,098 | 33,455 | 13,988 | 27,600 | 50,313 | | 498,454 |
| March | 380,890 | 34,874 | 15,000 | 35,400 | 60,115 | | 526,879 |
| April | 1,124,030 | 99,672 | 45,679 | 100,000 | 159,437 | | 1,528,818 |
| May | 275,142 | 31,952 | 9,692 | 28,600 | 39,668 | | 385,054 |
| June | 279,958 | 31,249 | 10,565 | 28,400 | 38,086 | | 388,258 |
| July | 262,318 | 33,353 | 10,662 | 27,800 | 31,562 | | 365,695 |
| August | 194,748 | 196,926 | 76,598 | 184,800 | 268,753 | | 2,667,835 |
| September | 387,179 | 45,998 | 15,244 | 26,800 | 32,338 | | 506,759 |
| October | 469,647 | 52,543 | 17,866 | 33,200 | 32,677 | | 605,933 |
| November | 560,825 | 60,243 | 22,609 | 32,600 | 35,733 | | 712,010 |
| December | 335,699 | 354,210 | 132,317 | 277,400 | 369,501 | | 4,492,527 |
| Totals | 4,256,445 | 471,657 | 170,072 | 384,200 | 469,436 | | 5,751,810 |

Electric

G7116 ColumnWrite®

Billing Totals - 2012 - Kwh sales

| | | |
|-------------|----------|------|
| Prepared By | Initials | Date |
| Approved By | | |

WILSON JONES

| | 1 Residential | 2 Taxable Commercial | 3 Non-Tax Commercial | 4 School | 5 Govern-mental | 6 | 7 Total Kwh Billed |
|-----------|---------------|----------------------|----------------------|----------|-----------------|---|--------------------|
| January | 306,605 | 37,829 | 10,900 | 31,600 | 41,540 | | 428,474 |
| February | 346,824 | 36,836 | 13,086 | 30,400 | 45,677 | | 472,763 |
| March | 354,841 | 41,029 | 14,226 | 37,800 | 51,950 | | 499,846 |
| April | 284,464 | 32,920 | 10,930 | 30,600 | 37,593 | | 396,507 |
| May | 263,532 | 33,694 | 10,494 | 27,200 | 31,569 | | 366,496 |
| June | 280,753 | 38,296 | 11,995 | 30,200 | 33,151 | | 394,495 |
| July | 1,837,026 | 220,704 | 71,631 | 187,800 | 241,420 | | 2,558,581 |
| August | | | | | | | |
| September | | | | | | | |

Received On: September 14, 2012
IURC 30-DAY Filing No.: 3065
Indiana Utility Regulatory Commission

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

August 23, 2012

LaPorte Herald-Argus
Attn: Legal Ads
701 State Street
LaPorte, IN 46350

The News Dispatch
Attn: Legal Ads
121 West Michigan Blvd.
Michigan City, IN 46360

Hand-Delivered

Dear Lory:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication. It would be greatly appreciated if you would please publish both items for us.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.

Cc: file(s)

LEGAL NOTICE OF FILING FOR AN INCREASE OF

ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase in its schedule of rates for electricity sold in the amount of \$ 0.010219 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer

Received On: September 14, 2012
IURC 30-DAY Filing No.: 3065
Indiana Utility Regulatory Commission

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance has been passed by the Town Council for an increase in the electric rates and charges to cover this change in the purchased power costs. This ordinance and filing has now been forwarded to the Indiana Utility Regulatory Commission for their approval.

If the ordinance is approved by the Indiana Utility Regulatory Commission, customers' rates would increase by approximately \$ 10.22 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 7.15 per month. This change is solely based on the wholesale purchased power costs.

Received On: September 14, 2012
IURC 30-DAY Filing No.: 3065
Indiana Utility Regulatory Commission
Dept: Electric Rates

Affidavit of Publication

STATE OF INDIANA } SS
COUNTY OF LA PORTE }

Lory Samford, being duly sworn, says:

That she is Customer Service Rep. of the The News Dispatch, a Daily newspaper of general circulation, printed and published in Michigan City, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 28, 2012
September 04, 2012

Publisher's Fee: \$ 23.36

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 4th day of September 2012.

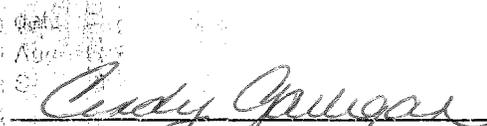
was

at

City

County

State



Cindy Galligan - Notary Public, La Porte IN

LEGAL NOTICE
OF FILING FOR AN INCREASE OF
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA
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MUNICIPAL
ELECTRIC UTILITY
Kingsford Heights,
Indiana
Rosalie A. Jacobs
Clerk-Treasurer

60049346 60336108

Rosalie A. Jacobs
Town of Kingsford Heights
PO BOX 330
KINGSFORD HEIGHTS, IN 46346

Received On: September 14, 2012
IURC 30-DAY Filing No.: 3065
Indiana Utility Regulatory Commission
Legal Notice of Electric Rates

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Lory Samford, being duly sworn, says:

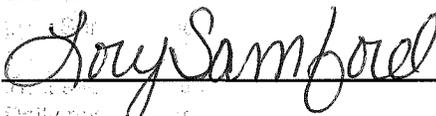
That she is Administrative Assistant of the Herald Argus, a Daily newspaper of general circulation, printed and published in La Porte, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 28, 2012
September 04, 2012

Publisher's Fee: \$ 23.36

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SIGNED:



Subscribed to and sworn to me this 4th day of September 2012.



Carlena Kellems, Notary Public, La Porte County

LEGAL NOTICE OF FILING FOR
AN INCREASE OF

ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA
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MUNICIPAL
ELECTRIC UTILITY
Kingsford Heights,
Indiana
Rosalie A. Jacobs
Clerk-Treasurer

60010559 60336119

ROSALIE GERHART
TOWN OF KINGSFORD HEIGHTS
504 GRAYTON
P.O. BOX 330
KINGSFORD HGTS, IN 46346-0330