

Received On: September 18, 2012
IURC 30-DAY Filing No.: 3062
Indiana Utility Regulatory Commission



CITY CLERK-TREASURER
112 S. CHAUNCEY STREET
COLUMBIA CITY, IN 46725
260-248-5100

September 18, 2012

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of October, November and December, 2012. Columbia City hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately .000256 per kilowatt hour (KWH) applied to all residential customers.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entail Cause #36835-S dated 12-13-1989: a filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request:

Paula Walker
231 East Main Street
Westfield, IN 46074
pwalker@owkcpa.com

Jarrod Hall
231 East Main Street
Westfield, IN 46074
jhall@owkcpa.com

Rosie Coyle
112 South Chauncey Street
Columbia City, IN 46725
rmcoyle@columbiacity.net

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Also attached is our proof of publication satisfying the notice requirements of 170 IAC 1-6-6.

Please feel free to contact our office if there are any questions concerning any of the documents provided. I can be contacted by phone at (260) 248-5112 or email rmcoyle@columbiacity.net.

Thank you for your assistance with this 30 Day Filing.

Sincerely,

Rosie Coyle
Clerk Treasurer

Received On: September 18, 2012
IURC 30-DAY Filing No.: 3062
Indiana Utility Regulatory Commission

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #75
4th Quarter, 2012

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>		<u>ECA Tracking Factor</u>
R	\$	0.005567 Per Kwh
RH	\$	0.005685 Per Kwh
GS	\$	0.005343 Per Kwh
GS-H	\$	0.005343 Per Kwh
M	\$	0.005343 Per Kwh
GS-L	\$	0.006051 Per Kwh
GS-I	\$	0.004560 Per Kwh

MONTH'S EFFECTIVE:

October-12 November-12 December-12

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:
 Oct-12 Nov-12 Dec-12

LINE NO.	DESCRIPTION		DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)		2.628	0.000467	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		1.243	0.002748	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)		1.313	0.002903	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		1.313	0.002903	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	*	15,978	9,003,254	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$20,979.11	\$26,136.45	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 96.01%

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF

Oct-12 Nov-12 Dec-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KWH PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	23.0716	20.1731	3,686.4	1,816,235	\$4,840.22	\$5,272.53	\$10,112.75	1
2	RH	18.8515	18.0745	3,012.1	1,627,293	3,954.88	4,724.03	8,678.91	2
3	GS, GH-H & M	22.5695	23.4091	3,606.2	2,107,581	4,734.88	6,118.31	10,853.19	3
4				0.0	0	0.00	0.00	0.00	4
5				0.0	0	0.00	0.00	0.00	5
6	GS-L	25.4439	25.8283	4,065.4	2,325,387	5,337.90	6,750.60	12,088.50	6
7	GS-I	10.0634	12.5149	1,607.9	1,126,748	2,111.21	3,270.95	5,382.16	7
8									8
9									9
10	TOTAL	100.000	100.000	15,978.0	9,003,254	\$20,979.11	\$26,136.45	\$47,115.56	10

(a) From Cost of Service Study Based on Twelve Month Period 01/01/10 to 12/31/10

Cause# IMPA ECA #69

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF
Oct-12 Nov-12 Dec-12

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	R	(\$189.64)	\$188.74	\$4,650.58	\$5,461.27	\$10,111.85	\$0.002561	\$0.003007	\$0.005567	1
2	RII	407.89	164.62	4,362.77	4,888.65	9,251.42	0.002681	0.003004	0.005685	2
3	GS, CH-H & M	179.29	228.00	4,914.17	6,346.31	11,260.49	0.002332	0.003011	0.005343	3
4		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	4
5		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	5
6	GS-L	1,740.57	241.50	7,078.47	6,992.10	14,070.58	0.003044	0.003007	0.006051	6
7	GS-I	(363.88)	119.42	1,747.33	3,390.37	5,137.70	0.001551	0.003009	0.004560	7
8										8
9										9
10	TOTAL	<u>\$1,774.24</u>	<u>\$942.28</u>	<u>\$22,753.33</u>	<u>\$27,078.70</u>	<u>\$49,832.03</u>	<u>\$0.002527</u>	<u>\$0.003008</u>	<u>\$0.005535</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 94.67%
 Plus, the Special Variance from Page 2A of 3, Columns C and D
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2012 (a)	\$18,732	\$0.029743	1
2	BASE RATE EFFECTIVE January 1, 2010 (b) -	<u>16,104</u>	<u>0.029276</u>	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$2,628</u>	<u>\$0.000467</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	October-12	November-12	December-12	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	14,281	16,095	17,557	47,933	15,978	1
2	KWH ENERGY	8,123,156	8,666,058	10,220,549	27,009,763	9,003,254	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(\$1,385)	(\$1,385)	(\$1,385)		(\$1,385)	3
4	CHARGE (a)	(\$19,779.19)	(\$22,291.58)	(\$24,316.45)	(\$66,387.21)	(\$22,129.07)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.002281	\$0.002281	\$0.002281		\$0.002281	5
6	CHARGE (b)	\$18,528.92	\$19,767.28	\$23,313.07	\$61,609.27	\$20,536.42	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-12	May-12	Jun-12	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				\$3,6280	\$0.000467	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(1,385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				1,243	\$0.002748	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		18,387	8,634,764	6
	LINE 5 * LINE 6				\$22,855.04	\$23,728.33	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$22,855.04	\$23,728.33	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Apr-12	May-12	Jun-12
Base Rate Effective 01/01/2012			
Demand	518,73200		516,10400
Energy	\$0.029743		\$0.029276

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OE

Apr-12 May-12 Jun-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	18.8142	18.0236	3,459.4	1,556.295	\$4,299.99	\$4,276.70	\$8,576.69	1
2	RH	17.1645	15.5433	3,156.0	1,342.127	3,922.95	3,688.17	7,611.12	2
3	GS, GH-H & M	21.4596	24.4806	3,945.8	2,113.842	4,904.60	5,808.84	10,713.44	3
4		0.0000	0.0000	0.0	0	0.00	0.00	0.00	4
5		0.0000	0.0000	0.0	0	0.00	0.00	0.00	5
6	GS-L	34.8002	29.4385	6,398.7	2,541.945	7,953.60	6,985.26	14,938.86	6
7	GS-I	7.7615	12.5140	1,427.1	1,080.554	1,773.89	2,969.36	4,743.25	7
8									8
9									9
10	TOTAL	100.000	100.000	18,387.0	8,634,764	\$22,855.04	\$23,728.33	\$46,583.37	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

April-2012 May-2012 June-2012

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Apr-12 May-12 Jun-12

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 73		LINE NO.
		(A)	Kwh Percent					DEMAND (f)	ENERGY (g)	
1	R	1,415,609	18.02%	0.003271	0.003031	\$4,565.63	\$4,230.64	\$86.12	132.61	1
2	RH	1,220,795	15.54%	0.002926	0.003025	3,522.04	3,653.24	(14.78)	120.91	2
3	GS, GH-H & M	1,922,749	24.48%	0.002737	0.003040	5,188.89	5,763.32	454.02	170.32	3
4		0	0.00%	0.016646	0.003031	0.00	0.00	0.00	0.00	4
5		0	0.00%	0.003202	0.003054	0.00	0.00	0.00	0.00	5
6	GS-L	2,312,156	29.44%	0.002707	0.003050	6,171.38	6,953.35	(134.49)	196.71	6
7	GS-I	982,870	12.51%	0.003326	0.003046	3,223.26	2,951.91	1,104.90	95.60	7
8										8
9										9
10	TOTAL	<u>7,854,179</u>	<u>100.00%</u>			<u>\$22,671.20</u>	<u>\$23,552.46</u>	<u>\$1,495.77</u>	<u>\$716.15</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

	Apr-12	May-12	Jun-12
	Apr-12	May-12	Jun-12
	0.986		
	0.986		
	Apr-12	May-12	Jun-12
	Apr-12	May-12	Jun-12

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 Apr-12 May-12 Jun-12

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$4,479.51	\$4,098.03	\$8,577.54	(\$179.52)	\$178.67	(\$0.85)	1
2	RH	3,536.82	3,532.33	7,069.15	386.13	155.84	541.97	2
3	GS, GH-H & M	4,734.87	5,593.00	10,327.87	169.73	215.84	385.57	3
4		0.00	0.00	0.00	0.00	0.00	0.00	4
5		0.00	0.00	0.00	0.00	0.00	0.00	5
6	GS-L	6,305.87	6,756.64	13,062.51	1,647.73	228.62	1,876.35	6
7	GS-I	2,118.36	2,856.31	4,974.67	(\$44.47)	113.05	(231.42)	7
8								8
9								9
10	TOTAL	<u>\$21,175.43</u>	<u>\$22,836.31</u>	<u>\$44,011.74</u>	<u>\$1,679.60</u>	<u>\$892.02</u>	<u>\$2,571.62</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	April-12	May-12	June-12	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	1,284,256	1,319,597	1,642,974	4,246,827	1,415,609	1
2	RH	1,173,560	1,266,016	1,222,809	3,662,385	1,220,795	2
3	GS, GH-H & M	1,794,139	1,843,721	2,130,386	5,768,246	1,922,749	3
4					0	0	4
5					0	0	5
6	GS-L	2,220,228	2,192,703	2,523,537	6,936,468	2,312,156	6
7	GS-I	931,665	964,845	1,052,100	2,948,610	982,870	7
8							8
9							9
10	TOTAL	<u>7,403,848</u>	<u>7,586,882</u>	<u>8,571,806</u>	<u>23,562,536</u>	<u>7,854,179</u>	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.000256	per kilowatt hour (Kwh)
RH	\$	0.000739	per kilowatt hour (Kwh)
GS	\$	0.000181	per kilowatt hour (Kwh)
GS-H	\$	(0.006428)	per kilowatt hour (Kwh)
M	\$	(0.006289)	per kilowatt hour (Kwh)
GS-L	\$	0.000152	per kilowatt hour (Kwh)
GS-I	\$	(0.000180)	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

**PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA**

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On October 1, 2012, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.000256 / Kwh
RH	\$	0.000739 / Kwh
GS	\$	0.000181 / Kwh
GS-H	\$	(0.006428) / Kwh
M	\$	(0.006289) / Kwh
GS-L	\$	0.000152 / Kwh
GS-I	\$	(0.000180) / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have a increase of approximately \$0.26 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$0.18 .

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER AND DECEMBER
 2012 - 4TH QUARTER**

	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
COLUMBIA CITY	14,281	16,095	17,557	8,123,156	8,666,058	10,220,549

Received On: September 18, 2012
 IURC 30-DAY Filing No.: 3062
 Indiana Utility Regulatory Commission



City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
06/13/12

Amount Due:
\$463,060.51

Invoice No: INV0000854
 Invoice Date: 05/14/12
 Billing Period: April 01 to April 30, 2012

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	12,936	1,666	99.18%	04/11/12	1000	80.01%
CP Billing Demand:	12,936	1,666	99.18%	04/11/12	1000	80.01%
kvar at 97% PF:		3,242				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	7,452,527
Total Energy:	7,452,527

History	Apr 2012	Apr 2011	2012 YTD
Max Demand (kW):	12,936	14,357	16,800
CP Demand (kW):	12,936	14,357	16,800
Energy (kWh):	7,452,527	8,035,796	34,304,597
CP Load Factor:	80.01%	77.74%	
HDD/CDD (Fort Wayne):	412/5	437/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	12,936	\$ 232,938.55
ECA Demand Charge:	\$ (1.385) /kW x	12,936	\$ (17,916.36)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	12,936	\$ 9,378.60
Total Demand Charges:			\$ 224,400.79
Base Energy Charge:	\$ 0.029743 /kWh x	7,452,527	\$ 221,660.51
ECA Energy Charge:	\$ 0.002281 /kWh x	7,452,527	\$ 16,999.21
Total Energy Charges:			\$ 238,659.72
Average Purchased Power Cost: 6.21 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 463,060.51

Other Charges and Credits

NET AMOUNT DUE: \$ 463,060.51

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 18, 2012
 IURC 30-DAY Filing No.: 3062
 Indiana Utility Regulatory Commission



City of Columba City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
07/16/12

Amount Due:
\$607,893.92

Billing Period: May 01 to May 31, 2012
 Invoice No: INV0000947
 Invoice Date: 06/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	18,802	2,789	98.92%	05/25/12	1400	62.89%
CP Billing Demand:	18,802	2,789	98.92%	05/25/12	1400	62.89%
kvar at 97% PF:		4,712				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	8,797,640
Total Energy:	8,797,640

History	May 2012	May 2011	2012 YTD
Max Demand (kW):	18,802	19,666	18,802
CP Demand (kW):	18,802	19,666	18,802
Energy (kWh):	8,797,640	8,339,032	43,102,237
CP Load Factor:	62.89%	56.99%	
HDD/CDD (Fort Wayne):	53/121	165/93	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	18,802	\$ 338,567.61
ECA Demand Charge:	\$ (1.385) /kW x	18,802	\$ (26,040.77)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	18,802	\$ 13,631.45
Total Demand Charges:			\$ 326,158.29
Base Energy Charge:	\$ 0.029743 /kWh x	8,797,640	\$ 261,668.21
ECA Energy Charge:	\$ 0.002281 /kWh x	8,797,640	\$ 20,067.42
Total Energy Charges:			\$ 281,735.63
Average Purchased Power Cost: 6.91 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 607,893.92

Other Charges and Credits

NET AMOUNT DUE: \$ 607,893.92

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 18, 2012
 IURC 30-DAY Filing No.: 3062
 Indiana Utility Regulatory Commission



City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
08/15/12

Amount Due:
\$715,499.86

Billing Period: June 01 to June 30, 2012
 Invoice No: INV0001061
 Invoice Date: 07/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	23,424	5,184	97.64%	06/28/12	1500	57.24%
CP Billing Demand:	23,424	5,184	97.64%	06/28/12	1500	57.24%
kvar at 97% PF:		5,871				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	9,654,126
Total Energy:	9,654,126

History	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	23,424	21,821	23,424
CP Demand (kW):	23,424	21,821	23,424
Energy (kWh):	9,654,126	9,344,920	52,756,363
CP Load Factor:	57.24%	59.48%	
HDD/CDD (Fort Wayne):	26/243	6/227	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 18.007	/kW x	23,424	\$ 421,795.97
ECA Demand Charge:	\$ (1.385)	/kW x	23,424	\$ (32,442.24)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725	/kW x	23,424	\$ 16,982.40
Total Demand Charges:				\$ 406,336.13
Base Energy Charge:	\$ 0.029743	/kWh x	9,654,126	\$ 287,142.67
ECA Energy Charge:	\$ 0.002281	/kWh x	9,654,126	\$ 22,021.06
Total Energy Charges:				\$ 309,163.73
Average Purchased Power Cost: 7.41 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 715,499.86

Other Charges and Credits

NET AMOUNT DUE: \$ 715,499.86

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

6/28/12
11:28:57

UTILITY BILLING TOWN OF

Received On: September 18, 2012
IURC 30-DAY Filing No. 13062
Indiana Utility Regulatory Commission

GRAND TOTALS

ID#	CUST CNT	ELECTRIC CONSUMPTION	TRACKING FACTOR	FUEL ADJUSTMENT	ELECTRIC STATE TAX	ELECTRIC AMOUNT	SEC L CUST CNT	SEC L STATE TAX	SEC L AMOUNT
1	2435	1,642,983	10,354.17		11,821.41-40	169,062.79-5.77	143	60.26	864.27
2	803	656,450	3,913.76		4,577.98	65,473.29	40	16.93	243.39
3	713	566,359	3,376.76		3,963.43	56,620.22	44	18.83	270.57
4	613	2,002,785	11,570.11		11,146.11	196,643.18	139	57.68	1,201.56
5	4	10,977	215.99		65.17	1,222.63	2	1.18	16.89
6	4	1,052,100	6,703.98		1,930.37	88,526.01			
7	54	116,624	729.73			12,129.77	36		236.68
8	43	2,523,537	14,527.98		6,581.76	245,712.53	51	13.93	545.24
9	1					2,873.10			
TOTAL	4670	8,571,815	51,392.48		40,086.23	838,263.52	455	168.81	3,378.60

ID#	WATER CUST CNT	WATER CONSUMPTION	WATER STATE TAX	WATER AMOUNT	SEWAGE CUST CNT	SEWAGE CONSUMPTION	SEWAGE AMOUNT
1	2995	14,879	4,034.69	57,694.55	3046	9545	133,904.69
2	562	9,811	1,227.31	24,545.50	534	7175	88,612.35
3	14	846	36.88	1,709.23	10	751	6,688.15
5	100	600	155.63	2,223.32	98	284	5,417.15
6	54	1,428	120.89	3,449.48	56	969	15,812.85
7	19	5,456	524.07	9,456.91	17	8182	42,420.70
9	15						
TOTAL	3759	33,020	6,099.47	99,078.99	3761	26906	292,855.89

ID#	TRASH CUST CNT	TRASH AMOUNT	STORMWATER CUST CNT	STORMWATER AMOUNT	FIRE PROT. CUST CNT	FIRE PROT. AMOUNT	FIRE PROT. SALES TAX
1	3000	28,054.00	3143	28,195.87	3079	12,737.40	
2	70	665.00	107	768.60	399	1,645.07	
3	1		21	244.65	89	907.41	
4			24	360.00	39	943.80	
5			32	585.60	75	2,962.12	
6			52	1,297.40	25	2,399.25	
7			38	1,417.10	10	1,502.10	
8			30	1,548.00	1	379.69	
9			17	1,103.30			
10			19	1,377.90			
11			18	1,527.45			
12			20	2,269.30			
13			11	1,557.60			
14			14	1,989.65			
15			8	1,437.60			
16			7	1,514.10			
17			5	1,289.50			
18			6	1,996.50			
19			12	4,791.60			
20			12	5,989.20			
TOTAL	3071	28,719.00	3596	61,260.92	3717	23,476.84	

ELECTRIC
835,384.65
40,085.83 tax
875,470.48

SEWAGE
3378.60
168.81 tax
3547.41

WATER
99,095.17
6,100.40 tax
105,195.57

STORMWATER
292,654.69

TRASH
28,700.00

STORMWATER
61,260.92

HYDRANT
23,476.84

TOTAL
1,390,306.11

PENALTIES
E. 2465.78
W. 551.14
S. 4070.03
M. 747.97

STREET LIGHTS
2873.10
22069 KWS

4/27/12
 Received On: 4 September 18, 2012
 IURC 30-DAY Filing No.: 3062
 Indiana Utility Regulatory Commission

UTILITY BILLING TOTALS BY RATE

GRAND TOTALS

	TRACKING FACTOR	FUEL ADJUSTMENT	ELECTRIC STATE TAX	ELECTRIC AMOUNT	SEC L CUST CNT	SEC L STATE TAX	SEC L AMOUNT
1	2460	1,284,256	8,093.44	9,493.72	144	60.68	870.31
2	805	555,738-400	3,313.25	3,960.35-2.53	39	16.38	235.56
3	716	618,689-467	3,688.59	4,285.16-4.03	44	18.83	270.57
4	608	1,687,992	9,751.54	9,576.04	139	57.68	1,201.56
5	4	11,566	227.58	66.19	2	1.18	16.89
6	4	931,665	5,936.57	1,637.92			
7	54	94,581	591.80	9,837.10	36		236.68
8	43	2,220,228	12,781.83	5,766.82	51	13.93	545.24
9	1			3,869.94			
TOTAL	4695	7,404,715	44,384.60	34,786.20	455	168.68	3,376.81

CODE	WATER CUST CNT	WATER CONSUMPTION	WATER STATE TAX	WATER AMOUNT	SEWAGE CUST CNT	SEWAGE CONSUMPTION	SEWAGE AMOUNT
1	3013	10,383-4	3,159.98-2.55	45,215.07-36.67	3070	10389-4	140,656.60-770.25
2	558	7,467	1,020.90	20,711.16	534	6412	81,923.60
3	14	769	33.20	1,591.00	10	705	6,327.05
5	100	340	103.74	1,483.62	99	301	5,579.95
6	54	913	112.84	2,593.65	56	947	15,640.15
7	19	5,339	544.36	9,372.51	17	8596	43,978.39
9	15						
TOTAL	3773	25,211	4,975.02	80,967.01	3786	27350	294,105.74

CODE	TRASH CUST CNT	TRASH AMOUNT	STORMWATER CUST CNT	STORMWATER AMOUNT	FIRE PROT. CUST CNT	FIRE PROT. AMOUNT	FIRE PROT. SALES TAX
1	3020	28,148.25	3162	28,269.00	3097	12,776.94	
2	70	665.00	107	768.60	395	1,645.07	
3	1		21	244.65	90	907.41	
4			24	360.00	39	943.80	
5			33	585.60	75	2,962.12	
6			52	1,297.40	25	2,399.25	
7			38	1,417.10	10	1,502.10	
8			29	1,496.40	1	379.69	
9			17	1,103.30			
10			19	1,454.45			
11			18	1,527.45			
12			21	2,372.45			
13			11	1,557.60			
14			13	1,836.60			
15			8	1,437.60			
16			7	1,514.10			
17			5	1,289.50			
18			6	1,996.50			
19			12	4,791.60			
20			12	5,989.20			
TOTAL	3091	28,813.25	3615	61,309.10	3732	23,516.38	

ELECTRIC
 736305.79
 34779.64 tax
 771,085.43

SEWAGE
 3376.81
 168.68 tax
 3545.49

WATER
 80930.34
 4972.47 tax
 85902.81

SEWAGE
 29335.49

TRASH
 28813.25

STORMWATER
 61309.10

HYDRANT
 23516.38

TOTAL
 *1,267,507.99

PENALTIES
 E. 3093.78
 W. 489.82
 S. 3898.43
 M. 710.80
 TOTAL 8192.83

STREET LIGHTS
 # 521,770
 242,000.00

Received On: September 18, 2012

IURC 30-DAY Filing No.: 3062

Indiana Utility Regulatory Commission

UTILITY BILLING TOTALS BY RATE

GRAND TOTALS

CODE	CUST CNT	ELECTRIC CONSUMPTION	TRACKING FACTOR	FUEL ADJUSTMENT	ELECTRIC STATE TAX	ELECTRIC AMOUNT	SEC L COST CNT	SEC L STATE TAX	SEC L AMOUNT
1	2447	1,319,597	8,316.11		9,722.12	139,009.45	144	60.68	870.31
2	801	565,064.795	3,368.61		4,017.43	57,420.30	39	17.48	251.22
3	716	596,144.105	3,554.16		4,149.88	59,283.70	44	18.83	270.57
4	613	1,750,918.10720	10,115.05		9,906.12	174,238.56	139	57.68	1,201.56
5	4	12,742	250.73		72.16	1,398.13	2	1.18	16.89
6	4	964,845	6,148.00		1,669.54	82,865.72			
7	54	90,781	568.00			9,441.84	36		236.68
8	43	2,192,703	12,623.38		5,798.39	219,871.45	51	13.93	545.24
9	1					3,080.62			
TOTAL	4683	7,492,794.74088	44,944.04		35,335.64	746,609.77	455	169.78	3,392.47

CODE	WATER CUST CNT	WATER CONSUMPTION	WATER STATE TAX	WATER AMOUNT	SEWAGE CUST CNT	SEWAGE CONSUMPTION	SEWAGE AMOUNT
1	3005	11,279	3,342.69	47,820.39	3058	11117	146,364.34
2	564	7,790	1,053.51	21,269.41	537	6612	83,552.00
3	14	960	33.93	1,868.58	10	880	7,700.80
5	100	406	118.00	1,686.59	99	360	6,043.10
6	53	1,045	114.72	2,743.00	55	1054	16,450.75
7	19	5,190	497.63	9,125.83	17	7380	39,602.13
9	15						
TOTAL	3770	26,670.71061	5,160.48	84,513.80	3776	27403	299,713.12

CODE	TRASH CUST CNT	TRASH AMOUNT	STORMWATER CUST CNT	STORMWATER AMOUNT	FIRE PROT. CUST CNT	FIRE PROT. AMOUNT	SALES TAX
1	3009	28,029.75	3153	28,118.10	3088	12,722.79	
2	70	665.00	107	764.03	397	1,638.82	
3	1		21	244.65	90	902.20	
4			24	360.00	39	943.80	
5			32	585.60	75	2,962.12	
6			52	1,297.40	25	2,399.25	
7			39	1,417.10	10	1,502.10	
8			29	1,470.60	1	379.69	
9			17	1,103.30			
10			19	1,454.45			
11			18	1,527.45			
12			21	2,372.45			
13			11	1,557.60			
14			13	1,836.60			
15			8	1,437.60			
16			7	1,514.10			
17			5	1,289.50			
18			6	1,996.50			
19			12	4,791.60			
20			12	5,989.20			
TOTAL	3080	28,694.75	3606	61,127.83	3725	23,450.77	

Electric
743,523.13
35,335.22
778,858.35

Water
33,924.7
16,181.1
50,105.8

Waste
28,029.75
665.00
28,694.75

Sewer
28,118.10
764.03
244.65
360.00
585.60
1,297.40
1,417.10
1,470.60
1,103.30
1,454.45
1,527.45
2,372.45
1,557.60
1,836.60
1,437.60
1,514.10
1,289.50
1,996.50
4,791.60
5,989.20
61,127.83

Fire
12,722.79
1,638.82
902.20
943.80
2,962.12
2,399.25
1,502.10
379.69
23,450.77

Grand Total \$ 1,294,320.46