



One Municipal Plaza  
401 South Meridian Street  
Post Office Box 479  
Lebanon, IN 46052-0479

Municipal Building

Phone: 765-482-5100  
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[www.lebanon-utilities.com](http://www.lebanon-utilities.com)

August 29, 2012

Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500E  
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of October, November, and December 2012. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately \$0.006208 per kilowatt hour (KWH) applied to all residential customers.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Lebanon Reporter. Notice has been posted in a public place in the Lebanon Utilities main lobby. Notice has also been posted on the Lebanon Utilities website at [www.Lebanon-Utilities.com](http://www.Lebanon-Utilities.com).

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989*: A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

David VanWye  
Assistant Engineer  
Lebanon Utilities  
401 S. Meridian Street  
Lebanon, Indiana 46052  
765/482-8806 [dvanwye@lebanon-utilities.com](mailto:dvanwye@lebanon-utilities.com)

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Also attached is our proof of publication satisfying the notice requirements of 170 IAC 1-6-6.

Please feel free to contact our office if there are any questions concerning any of the documents

provided. I can be contacted by phone at 765/482-8806 or email at [dvanwye@lebanon-utilities.com](mailto:dvanwye@lebanon-utilities.com)

Thank you for your assistance with this 30 Day Filing.

Sincerely,



*David VanWye*  
*Assistant Engineer*  
*Lebanon Utilities*  
*765-482-8806*

Received On: August 29, 2012  
IURC 30-DAY Filing No.: 3058  
Indiana Utility Regulatory Commission

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

**PROPOSED RATE ADJUSTMENT APPLICABLE TO THE FOURTH QUARTER**  
**OF YEAR 2012 AND SUPPORTING SCHEDULES**

## LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.031280	per kWh
Rate CS 10	\$	0.028893	per kWh
Rate CS 30	\$	0.025756	per kWh
Rate MS	\$	0.029953	per kWh
Rate PPL	\$	4.187057	per kVA
	\$	0.015129	per kWh
Rate SGP	\$	0.026101	per kWh
Rate OL & SL	\$	0.024107	per kWh

Any Objection to this filing may be addressed to the following  
Indiana Office of Utility Consumer Counselor(OUCC)

115 W. Washington St., Suite 1500 South  
Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax:(317) 232-5923

[www.in.gov/oucc](http://www.in.gov/oucc)

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East  
Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax:(317) 233-2410

[www.in.gov/iurc](http://www.in.gov/iurc)

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**Appendix A**

**Rate Adjustments**

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.031280 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.028893 per kWh
Three Phase	CS 30	\$ 0.025756 per kWh
Municipal Service Rate	MS	\$ 0.029953 per kWh
Primary Power Light Rate	PPL	\$ 4.187057 per kVA
		\$ 0.015129 per kWh
Small General Power Rate	SGP	\$ 0.026101 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.024107 per kWh

OCT, NOV, AND DEC 2012

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.031280 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.028893 per kWh
Three Phase	CS 30	\$ 0.025756 per kWh
Municipal Service Rate	MS	\$ 0.029953 per kWh
Primary Power Light Rate	PPL	\$ 4.187057 per kVA
		\$ 0.015129 per kWh
Small General Power Rate	SGP	\$ 0.026101 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.024107 per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Increase	\$ 0.006208 per kWh
Commercial Service Rate			
Single Phase	CS 10	Increase	\$ 0.001316 per kWh
Three Phase	CS 30	Decrease	\$ (0.003943) per kWh
Municipal Service Rate	MS	Increase	\$ 0.004333 per kWh
Primary Power Light Rate	PPL	Increase	\$ 0.550637 per kVA
		Increase	\$ 0.000271 per kWh
Small General Power Rate	SGP	Increase	\$ 0.004678 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Increase	\$ 0.006940 per kWh

OCT, NOV, AND DEC 2012

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

<b>Residential Service Rate</b>	<b>RS</b>	<b>\$ 0.025072 per kWh</b>
<b>Commercial Service Rate</b>		
<b>Single Phase</b>	<b>CS 10</b>	<b>\$ 0.027577 per kWh</b>
<b>Three Phase</b>	<b>CS 30</b>	<b>\$ 0.029699 per kWh</b>
<b>Municipal Service Rate</b>	<b>MS</b>	<b>\$ 0.025620 per kWh</b>
<b>Primary Power Light Rate</b>	<b>PPL</b>	<b>\$ 3.636420 per kVA</b>
		<b>\$ 0.014858 per kWh</b>
<b>Small General Power Rate</b>	<b>SGP</b>	<b>\$ 0.021423 per kWh</b>
<b>Outdoor Lighting and Street Lighting Rate</b>	<b>OL &amp; SL</b>	<b>\$ 0.017167 per kWh</b>

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012**

**Line  
No.**

**Rate PPL**

**DEMAND RELATED RATE ADJUSTMENT FACTOR:**

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$77,089.35
2	From Page 2 of 3, Attachment B, Column C, Line 5	14003.3 kVA
3	Line 1 divided by Line 2	\$ 5.505084
4	Line 3 Multiplied by: 76.0580%	\$ 4.187057
5	Demand Related Rate Adjustment Factor	\$ <b>4.187057</b> per kVA

**Rate PPL**

**ENERGY RELATED RATE ADJUSTMENT FACTOR:**

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$119,513.69
2	From Page 2 of 3, Attachment B, Column D, Line 5	7,899,439 kWh
3	Line 1 divided by Line 2	\$ 0.015129
4	Energy Related Rate Adjustment Factor	\$ <b>0.015129</b> per kWh

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	6.661	0.011124	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	5.276	0.013405	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	5.513	0.014007	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	5.513	0.014007	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	33,358	17,366,991	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$183,901.00	\$243,259.44	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.957014549

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility  
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	36.653%	35.910%	12,226.6	6,236,513	\$67,405.48	\$87,354.84	\$154,760.32	1
2	Commercial - CS 10	7.430%	6.831%	2,478.6	1,186,330	\$13,664.66	\$16,616.93	\$30,281.59	2
3	Commercial - CS 30	0.851%	0.688%	284.0	119,496	\$1,565.57	\$1,673.78	\$3,239.35	3
4	Municipal - MS	0.514%	0.453%	171.5	78,657	\$945.47	\$1,101.76	\$2,047.23	4
5	Gen. Power - PPL	41.979%	45.485%	14,003.3	7,899,439	\$77,199.92	\$110,647.44	\$187,847.36	5
6	Small Power - SGP	12.179%	9.847%	4,062.8	1,710,198	\$22,398.18	\$23,954.74	\$46,352.92	6
7	Flat Rates	0.392%	0.785%	130.9	136,358	\$721.71	\$1,909.96	\$2,631.67	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	33,357.7	17,366,991	\$183,901.00	\$243,259.44	\$427,160.44	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	Residential - RS	\$16,380.53	\$23,934.86	\$83,786.01	\$111,289.70	\$195,075.72	0.013435	0.017845	0.031280	1
2	Commercial - CS 10	\$1,562.69	\$2,432.22	\$15,227.35	\$19,049.15	\$34,276.50	0.012836	0.016057	0.028893	2
3	Commercial - CS 30	(\$111.49)	(\$50.06)	\$1,454.08	\$1,623.72	\$3,077.80	0.012168	0.013588	0.025756	3
4	Municipal - MS	\$126.23	\$182.58	\$1,071.70	\$1,284.34	\$2,356.03	0.013625	0.016328	0.029953	4
5	Gen. Power - PPL	(\$110.57)	\$8,866.25	\$77,089.35	\$119,513.69	\$196,603.04	0.009759	0.015129	0.024888	5
6	Small Power - SGP	(\$1,426.01)	(\$289.21)	\$20,972.17	\$23,665.53	\$44,637.70	0.012263	0.013838	0.026101	6
7	Flat Rates	\$181.06	\$474.38	\$902.77	\$2,384.34	\$3,287.11	0.006621	0.017486	0.024107	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$16,602.44	\$35,551.02	\$200,503.44	\$278,810.46	\$479,313.90	0.011545	0.016054	0.027599	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.957014549  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Received On: August 29, 2012

IURC 30-DAY Filing No.: 3058

Indiana Utility Regulatory Commission  
Lebanon Municipal Electric Utility  
Lebanon, Indiana

Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
FROM IMPA

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2012 (a)	\$18.847	\$0.029743	1
2	BASE RATE EFFECTIVE Jan. 1, 2011 (b)	\$16.064	\$0.031315	2
3	BASE RATE EFFECTIVE Jan. 1, 2010 (c)	\$16.104	\$0.029276	3
4	BASE RATE EFFECTIVE Jan. 1, 2009 (d)	\$17.063	\$0.028298	4
5	BASE RATE EFFECTIVE Jan. 1, 2008 (e)	\$15.980	\$0.021261	5
6	BASE RATE EFFECTIVE Jan. 1, 2007 (f)	\$14.920	\$0.018921	6
7	BASE RATE EFFECTIVE Jan. 1, 2006 (g)	\$15.086	\$0.017777	7
8	BASE RATE EFFECTIVE Jan. 1, 2005 (h)	\$14.475	\$0.016361	8
9	BASE RATE EFFECTIVE Jan. 1, 2004 (j)	\$12.424	\$0.015893	
10	BASE RATE EFFECTIVE Jan. 1, 1994 (k)	<u>\$12.186</u>	<u>\$0.018619</u>	11
11	INCREMENTAL CHANGE IN BASE RATE	\$ 6.661	\$ 0.011124	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(h) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(j) Line 1 - Line 8

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	33,358	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- 
- (a) Line 1 - Line 2
  - (b) Line 4 - Line 5
  - (c) Line 3 - Line 6
  - (d) Exhibit III, Column E, Line 1
  - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	DESCRIPTION	Oct-12 (A)	Nov-12 (B)	Dec-12 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	33,506	30,415	36,152	100,073	33,358
2	KWH ENERGY	15,613,096	16,350,446	20,137,431	52,100,973	17,366,991
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (1.385)	\$ (1.385)	\$ (1.385)		(1.385)
4	CHARGE (a)	(\$46,405.81)	\$ (42,124.78)	(\$50,070.52)	(\$138,601.11)	(\$46,200.37)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.002281	\$ 0.002281	\$ 0.002281		0.002281
6	CHARGE (b)	\$ 35,613.47	\$ 37,295.37	\$45,933.48	\$118,842.32	\$39,614.11

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 6.661	\$ 0.011124	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	5.276	\$0.013405	5
6	ACTUAL AVERAGE BILLING UNITS (f)	39363.7	19,559,447	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$207,682.88	\$262,194.39	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of APR, MAY, AND JUN 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	36.653%	35.910%	14,428.0	7,023,797	\$76,122.01	\$94,154.01	\$170,276.02	1
2	Commercial - CS 10	7.430%	6.831%	2,924.7	1,336,106	\$15,430.84	\$17,910.50	\$33,341.34	2
3	Commercial - CS 30	0.851%	0.688%	335.0	134,569	\$1,767.38	\$1,803.90	\$3,571.28	3
4	Municipal - MS	0.514%	0.453%	202.3	88,604	\$1,067.49	\$1,187.74	\$2,255.23	4
5	Gen. Power - PPL	41.979%	45.485%	16,524.5	8,896,614	\$87,183.20	\$119,259.12	\$206,442.32	5
6	Small Power - SGP	12.179%	9.847%	4,794.1	1,926,019	\$25,293.70	\$25,818.28	\$51,111.98	6
7	Flat Rates	0.392%	0.785%	154.3	153,542	\$814.12	\$2,058.23	\$2,872.35	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	99.998%	99.999%	39,363.7	19,559,447	\$207,682.88	\$262,194.39	\$469,877.27	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of APR, MAY, AND JUN 2012  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2012

LINE NO.	RATE SCHEDULE	ACTUAL	Actual Ave. KVA Sales (a)	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE APR, MAY, AND JUN 2012		LINE NO.
		AVERAGE KWH SALES (a)		ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	5,292,006		0.013215	0.017015	\$68,954.79	\$88,782.87	\$8,509.19	\$17,534.87	1
2	Commercial - CS 10	1,127,973		0.013296	0.015529	\$14,787.56	\$17,271.06	\$852.24	\$1,688.23	2
3	Commercial - CS 30	132,524		0.014888	0.015144	\$1,945.40	\$1,978.85	\$71.32	\$127.04	3
4	Municipal - MS	73,566		0.014680	0.016998	\$1,064.83	\$1,232.97	\$118.14	\$219.96	4
5	Gen. Power - PPL	8,050,989	21,649.00	3.349273	0.013250	\$71,493.29	\$105,182.15	(\$15,795.73)	(\$5,591.84)	5
6	Small Power - SGP	1,951,454		0.011939	0.011377	\$22,972.23	\$21,890.87	(\$3,686.18)	(\$4,204.19)	6
7	Flat Rates	108,448		0.004526	0.008822	\$483.96	\$943.33	(\$156.88)	(\$660.91)	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	16,736,960				\$181,702.06	\$237,282.10	(\$10,087.90)	\$9,113.16	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

APR, MAY, AND JUN 2012

APR, MAY, AND JUN 2012

0.986

0.986

APR, MAY, AND JUN 2012

APR, MAY, AND JUN 2012

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$60,445.60	\$71,248.00	\$131,693.60	\$15,676.41	\$22,906.01	\$38,582.42	Residential - RS	1
2	Commercial - CS 10	\$13,935.32	\$15,582.83	\$29,518.15	\$1,495.52	\$2,327.67	\$3,823.19	Commercial - CS 1	2
3	Commercial - CS 30	\$1,874.08	\$1,851.81	\$3,725.89	(\$106.70)	(\$47.91)	(\$154.61)	Commercial - CS 3	3
4	Municipal - MS	\$946.69	\$1,013.01	\$1,959.70	\$120.80	\$174.73	\$295.53	Municipal - MS	4
5	Gen. Power - PPL	\$87,289.02	\$110,773.99	\$198,063.01	(\$105.82)	\$8,485.13	\$8,379.31	Gen. Power - PPL	5
6	Small Power - SGP	\$26,658.41	\$26,095.06	\$52,753.47	(\$1,364.71)	(\$276.78)	(\$1,641.49)	Small Power - SGP	6
7	Flat Rates	\$640.84	\$1,604.24	\$2,245.08	\$173.28	\$453.99	\$627.27	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$191,789.96	\$228,168.94	\$419,958.90	\$15,888.78	\$34,022.84	\$49,911.62	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2012

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	35,052	33,204	49,835	118,091	39,364	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2012

LINE NO.	DESCRIPTION	Apr-12 (A)	May-12 (B)	Jun-12 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	35,052	33,204	49,835	118,091	39,364	1
2	KWH ENERGY (a)	19,991,404	18,052,511	20,634,425	58,678,340	19,559,447	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$48,547.02)	(\$45,987.54)	(\$69,021.48)	(\$163,556.04)	(\$54,518.68)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$45,600.39	\$41,177.78	\$47,067.12	\$133,845.29	\$44,615.10	6

(a) From IMPA bills for the months of  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

APR, MAY, AND JUN 2012

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2012

LINE NO.	RATE SCHEDULE	Apr-12 (A)	May-12 (B)	Jun-12 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	4,666,943	4,753,616	6,455,458	15,876,017	5,292,006	1
2	Commercial - CS 10	1,040,356	1,035,612	1,307,951	3,383,919	1,127,973	2
3	Commercial - CS 30	129,603	117,878	150,092	397,573	132,524	3
4	Municipal - MS	70,606	58,184	91,908	220,698	73,566	4
5	Gen. Power - PPL	7,782,621	8,700,874	7,669,472	24,152,967	8,050,989	5
6	Small Power - SGP	2,117,535	1,725,455	2,011,371	5,854,361	1,951,454	6
7	Flat Rates	121,671	108,300	95,372	325,343	108,448	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	15,929,335	16,499,919	17,781,624	50,210,878	16,736,960	10

0

DETERMINATION OF ACTUAL AVERAGE KVA SALES

		Apr-12 (A)	May-12 (B)	Jun-12 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	21,063.85	22,114.00	21,769.08	64,946.93	21,649.00

(a) From IMPA bills for the months of

APR, MAY, AND JUN 2012

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 April-12

		<u># of Customers</u> (a)	<u>kWh Apr.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	499	71	35,429
250MV	EO2	19	102	1,938
400MV	EO3	30	159	4,770
100HPS	EO4	11	35	385
200HPS	EO5	65	69	4,485
400HPS	EO6	26	142	3,692
250HPS	EO8	8	89	712
<u>Street Lights</u>				
100MV	EP1	27	40	1,080
175MV	EP2	440	71	31,240
250MV	EP3	79	102	8,058
100HPS	EP5	55	35	1,925
200HPS	EP6	197	69	13,593
400HPS	EP7	55	142	7,810
150HPS	EP8	73	51	3,723
250HPS	EP9	29	89	2,581
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>121,671</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 May-12

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>May</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	539	63	33,957
250MV	EO2	21	91	1,911
400MV	EO3	30	141	4,230
100HPS	EO4	11	31	341
200HPS	EO5	68	61	4,148
400HPS	EO6	26	26	676
250HPS	EO8	8	79	632
<u>Street Lights</u>				
100MV	EP1	27	35	945
175MV	EP2	440	63	27,720
250MV	EP3	79	91	7,189
100HPS	EP5	55	31	1,705
200HPS	EP6	197	61	12,017
400HPS	EP7	55	126	6,930
150HPS	EP8	73	46	3,358
250HPS	EP9	29	79	2,291
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>108,300</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
 June-12

		<u># of Customers</u> (a)	<u>kWh Jun.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	538	54	29,052
250MV	EO2	20	79	1,580
400MV	EO3	30	122	3,660
100HPS	EO4	11	27	297
200HPS	EO5	68	53	3,604
400HPS	EO6	26	109	2,834
250HPS	EO8	8	68	544
<u>Street Lights</u>				
100MV	EP1	27	30	810
175MV	EP2	440	54	23,760
250MV	EP3	79	79	6,241
100HPS	EP5	55	27	1,485
200HPS	EP6	197	53	10,441
400HPS	EP7	55	109	5,995
150HPS	EP8	73	39	2,847
250HPS	EP9	29	68	1,972
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>95,372</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR  
 FOR YEAR 2011**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	18,901,421	20,423,730
February	17,863,959	17,469,360
March	18,618,705	17,568,225
April	14,512,494	15,004,878
May	15,665,096	16,814,274
June	16,754,684	19,075,053
July	18,102,977	23,646,226
August	21,546,138	21,289,583
September	20,627,841	16,445,212
October	16,103,698	15,969,487
November	15,642,898	16,562,635
December	16,823,037	19,027,185
Subtotal	211,162,948	
Unmetered Sales	1,686,258	
Total	212,849,206 *	219,295,848
Estimated Losses kWh		6,446,642
Line Loss as percent of total purchases		2.9397%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2010

Description	Average Customers at 12/13/11	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	507	966	489,762
250MV	20	1,401	28,020
400MV	30	2,174	65,220
100HPS	11	484	5,324
200HPS	65	940	61,100
400HPS	26	1,940	50,440
250HPS	19	1,220 *	23,180
<b>Total Security Lights</b>	<b>678</b>	<b>1,066</b>	<b>723,046</b>
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
<b>Total Security Lights</b>	<b>955</b>	<b>1,001</b>	<b>955,571</b>
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
<b>Total Flats</b>	<b>2</b>	<b>3,821</b>	<b>7,641</b>
<b>Total 2000 Unmetered Sales</b>	<b>1,635</b>	<b>1,031</b>	<b>1,686,258</b>

\* SHOULD BE 1220

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2011	8,016,444	1,409,931	106,070	103,042	7,556,922	1,529,974	179,038	18,901,421
2	February	6,817,837	1,155,661	115,610	104,555	7,905,411	1,615,386	149,499	17,863,959
3	March	7,033,845	1,256,350	84,972	110,659	8,470,816	1,513,014	149,049	18,618,705
4	April	4,911,726	1,025,082	104,272	84,565	6,737,767	1,525,935	123,047	14,512,494
5	May	4,670,750	1,057,678	104,832	77,011	7,959,604	1,697,675	106,546	15,665,096
6	June	5,726,641	1,146,443	118,588	8,637	9,058,656	1,801,651	94,068	16,754,684
7	July	7,154,862	1,320,170	180,764	89,311	7,489,787	1,764,647	103,416	18,102,977
8	August	8,989,376	1,634,570	171,919	99,797	8,267,175	2,280,178	103,124	21,546,138
9	September	7,204,736	1,273,203	142,096	83,069	9,643,970	1,945,280	135,789	20,627,841
10	October	4,610,403	1,016,172	112,452	58,147	8,369,094	1,786,834	159,596	16,103,698
11	November	4,948,959	1,072,110	111,986	69,327	7,391,178	1,679,022	170,316	15,642,898
12	December	5,743,363	1,057,063	99,358	68,166	8,016,150	1,654,470	184,467	16,823,037
									0
13	Total	75,828,941	14,424,433	1,452,938	956,386	96,048,230	20,794,066	1,657,954 *	211,162,948
14	Percent of Total (b)	<b><u>35.9102%</u></b>	<b><u>6.8309%</u></b>	<b><u>0.6881%</u></b>	<b><u>0.4529%</u></b>	<b><u>45.4854%</u></b>	<b><u>9.8474%</u></b>	<b><u>0.7852%</u></b>	<b><u>100.0000%</u></b>
15	kWh Energy Factors (a)	35.850%	9.491%	1.453%	0.659%	43.915%	7.555%	1.077%	<b><u>100.0000%</u></b>
16	Percent Variance {c}	0.168%	-28.027%	-52.645%	-31.273%	3.576%	30.343%	-27.098%	
17	kW Demand Factors (a)	36.638%	10.337%	1.800%	0.749%	40.581%	9.356%	0.539%	100.0000%
18	Adjusted Factors (d)	36.699%	7.440%	0.852%	0.515%	42.032%	12.195%	0.393%	100.126%
19	Percent of Total (e)	<b><u>36.653%</u></b>	<b><u>7.430%</u></b>	<b><u>0.851%</u></b>	<b><u>0.514%</u></b>	<b><u>41.979%</u></b>	<b><u>12.179%</u></b>	<b><u>0.392%</u></b>	<b><u>100.000%</u></b>

\* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended September, 1999

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2000. Proposed kWh Energy allocator for year 2001.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) \* Line 17.

(e) ( Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2001.

To: The Lebanon Reporter  
117 E. Washington St  
Lebanon, IN 46052

Received On: August 29, 2012  
IURC 30-DAY Filing No.: 3058  
Indiana Utility Regulatory Commission

PUBLISHER'S CLAIM

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines

Head - number of lines .....  
Body - number of lines .....  
Tail - number of lines .....  
Total number of lines in notice .....

COMPUTATION OF CHARGES

45 lines, 1 column wide equals  
45 equivalent lines at 0.416 cents per line \$ 18.72  
Additional charge for notices containing rule or tabular work (50 percent of above amount)  
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)  
Total Amount of Claim \$ 18.72

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.  
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:  
August 22, 2012

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on \_\_\_\_\_
- Newspaper has a Web site but refuses to post the public notice.

*Amber Hleston*

Date: 8/22/2012

Title Amber Hleston-Legal Advertising Manager

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

- Rate RS \$ 0.031280 per kWh
- Rate CS 10 \$ 0.028893 per kWh
- Rate CS 30 \$ 0.025756 per kWh
- Rate MS \$ 0.029953 per kWh
- Rate PPL \$ 4,187057 per kVA
- Rate PPL \$ 0.015129 per kWh
- RateSGP \$ 0.026101 per kWh
- Rate OL & SL \$ 0.024107 per kWh

Any Objection to this filing may be addressed to the following:  
Indiana Office of Utility Consumer Counselor (OUCC)  
115 W. Washington St.  
Suite 1500 South  
Indianapolis, IN 46204  
Toll Free: 1-888-441-2494  
Voice/TDD: (317) 232-2494  
Fax: (317) 232-5923  
www.in.gov/oucc  
Indiana Utility Regulatory Commission (IURC)  
101 W. Washington St.  
Suite 1500 East  
Indianapolis, IN 46204  
Toll Free: 1-800-851-4268  
Voice/TDD: (317) 232-2701  
Fax: (317) 233-2410  
www.in.gov/iurc  
TLR-502 August 22 #649158