

RICHMOND POWER & LIGHT

www.RP-L.com

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

August 8, 2012

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 4th Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandral@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Palladium Item on Tuesday August 7, 2012. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Sandra Lambert
Finance Manager



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August 2, 2012

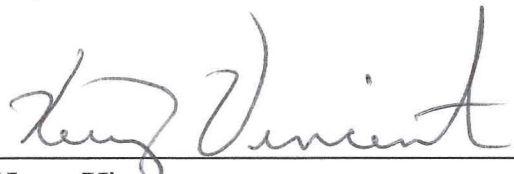
Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.001555 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2012 billing cycle.

City of Richmond, Indiana

By:


Kerry Vincent,
Interim General Manager

KV-sl



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.039192	per KWH
CL	.060595	per KWH
GP, GEH and EHS	.001679	per KWH
LPS and IS	5.490459	per KVA
	6.464154	per KW
	.019142	per KWH
OL, M, and N	.013585	per KWH

October, November and December 2012

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.039192	per KWH
CL	.060595	per KWH
GP, GEH, and EHS	.001679	per KWH
LPS and IS	5.490459	per KVA
	6.464154	per KW
	.019142	per KWH
OL, M, and N	.013585	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.008652	per KWH
CL	increase	.007388	per KWH
GP, GEH, and EHS	decrease	.025920	per KWH
LPS and IS	decrease	1.416592	per KVA
	decrease	1.667815	per KW
	increase	.000074	per KWH
OL, M, and N	decrease	.002361	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2012 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Kerry Vincent, Interim General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Received On: August 8, 2012
IURC 30-DAY Filing No.: 3049
Indiana Utility Regulatory Commission

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

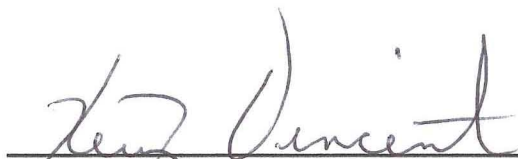
Please print this legal one (1) time and return two (2) proofs of publication.


PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You.

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

Kerry Vincent personally appeared before me, a Notary Public in and for said county and state, this 2nd day of August 2012, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.


Kerry Vincent, Interim General Manager


Robert M. Schroeder, Notary Public

My Commission Expires:
May 1, 2016

My County of Residence:
Wayne

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2012	(a)	18.007	0.029743	1
2	BASE RATE EFFECTIVE APRIL 1, 2005	(b)	10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE	(c)	7.425	0.013191	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$583,516.28 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$29,270.28	3
4	EST MONTHLY PAYMENT FROM IMPA	\$606,441.42 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$26,096.58)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$55,366.86	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	141,905.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.390168	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2012

LINE NO.	DESCRIPTION	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	151,710	125,689	148,315	425,714	141,905	1
2	KWH ENERGY	69,428,666	71,165,113	81,227,655	221,821,434	73,940,478	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$210,118.35)	(\$174,079.27)	(\$205,416.28)	(\$589,613.89)	(\$196,537.96)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$158,366.79	\$162,327.62	\$185,280.28	\$505,974.69	\$168,658.23	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.425000	0.013191	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.390168	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.384997)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.430171	0.015472	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.704159	0.016131	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.704159	0.016131	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	141,905	73,940,478	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$951,353.68	\$1,192,733.85	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.959131676

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	32,574.3	16,191,486	\$218,383.24	\$261,184.86	\$479,568.10	1
2	CL	9.821	4.005	13,936.5	2,961,316	\$93,432.44	\$47,768.99	\$141,201.43	2
3	GP, GEH, & EHS	7.237	8.904	10,269.7	6,583,660	\$68,849.47	\$106,201.02	\$175,050.49	3
4	LPS, IS & TS	59.987	64.065	85,124.6	47,369,967	\$570,688.53	\$764,124.94	\$1,334,813.47	4
5	FLAT RATES	0.000	1.128	0.0	834,049	\$0.00	\$13,454.04	\$13,454.04	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	141,905.0	73,940,478	\$951,353.68	\$1,192,733.85	\$2,144,087.53	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$122,196.83	\$32,811.68	\$340,580.07	\$293,996.54	\$634,576.61	0.021035	0.018157	0.039192	1
2	CL	\$37,342.48	\$898.40	\$130,774.92	\$48,667.39	\$179,442.31	0.044161	0.016434	0.060595	2
3	GP, GEH, & EHS	(\$80,484.72)	(\$83,510.38)	(\$11,635.25)	\$22,690.64	\$11,055.40	(0.001767)	0.003447	0.001679	3
4	LPS, IS & TS	(\$20,429.99)	\$142,632.75	\$550,258.54	\$906,757.69	\$1,457,016.23	0.011616	0.019142	0.030758 (f)	4
5	FLAT RATES	(\$0.02)	(\$2,123.54)	(\$0.02)	\$11,330.50	\$11,330.48	0.000000	0.013585	0.013585	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$58,624.58	\$90,708.92	\$1,009,978.26	\$1,283,442.77	\$2,293,421.03	0.013659	0.017358	0.031017	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.959131676

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.425000	0.013191	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	2.866300	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385000)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	8.906300	\$0.015472	5
6	ACTUAL AVERAGE BILLING UNITS (f)	127,287	67,405,571	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,133,656.21	\$1,042,898.99	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of APRIL, MAY AND JUNE 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2012

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	29,218.7	14,760,472	\$260,230.78	\$228,374.02	\$488,604.80	1
CL	9.821	4.005	12,500.9	2,699,593	\$111,336.38	\$41,768.10	\$153,104.48	2
GP, GEH, & EHS	7.237	8.904	9,211.8	6,001,792	\$82,042.70	\$92,859.73	\$174,902.43	3
LPS, IS & TS	59.987	64.065	76,355.7	43,183,379	\$680,046.35	\$668,133.24	\$1,348,179.59	4
FLAT RATES	0.000	1.128	0.0	760,335	\$0.00	\$11,763.90	\$11,763.90	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	127,287.0	67,405,571	\$1,133,656.21	\$1,042,898.99	\$2,176,555.20	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of

APRIL, MAY AND JUNE 2012

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
APRIL, MAY AND JUNE 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE APRIL, MAY AND JUNE 2012		LINE NO.
		(A)	(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	
1	R	12,643,267		0.022656	0.017589	\$282,435.62	\$219,269.07	\$139,407.69	\$22,365.77	1
2	CL	2,579,472		0.051604	0.016594	\$131,247.52	\$42,204.51	\$55,727.49	\$1,298.09	2
3	GP, GEH, & EHS	12,836,361		0.014584	0.011270	\$184,584.61	\$142,640.47	\$25,346.47	(\$30,316.71)	3
4	LPS, IS & TS	35,136,765	113,466	8.192783	0.018823	\$916,585.19	\$652,120.02	\$216,943.79	\$120,790.37	4
5	FLAT RATES	878,226		0.000000	0.013921	\$0.00	\$12,054.62	(\$0.02)	(\$1,746.03)	5
6										6
7										7
8	TOTAL	64,074,091				\$1,514,852.94	\$1,068,288.68	\$437,425.42	\$112,391.49	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, s

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

APRIL, MAY AND JUNE 2012

APRIL, MAY AND JUNE 2012

0.986

0.986

APRIL, MAY AND JUNE 2012

APRIL, MAY AND JUNE 2012

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$143,027.93	\$196,903.30	\$339,931.22	\$117,202.85	\$31,470.72	\$148,673.58	1
2	CL	\$75,520.03	\$40,906.42	\$116,426.44	\$35,816.35	\$861.68	\$36,678.04	2
3	GP, GEH, & EHS	\$159,238.14	\$172,957.18	\$332,195.32	(\$77,195.44)	(\$80,097.45)	(\$157,292.89)	3
4	LPS, IS & TS	\$699,641.40	\$531,329.65	\$1,230,971.05	(\$19,595.05)	\$136,803.59	\$117,208.54	4
5	FLAT RATES	\$0.02	\$13,800.65	\$13,800.67	(\$0.02)	(\$2,036.75)	(\$2,036.77)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$1,077,427.52	\$955,897.19	\$2,033,324.71	\$56,228.69	\$87,001.80	\$143,230.49	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$420,994.02	\$589,144.49	\$375,114.98	\$1,385,253.50	\$461,751.17	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$66,946.30)	\$101,204.17	(\$112,825.34)	(\$78,567.46)	(\$26,189.15)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$350,584.74	\$362,270.90	\$102,033.31	\$814,888.95	\$271,629.65	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$312,076.77)	(\$300,390.61)	(\$560,628.20)	(\$1,173,095.58)	(\$391,031.86)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$245,130.47	\$401,594.78	\$447,802.86	\$1,094,528.12	\$364,842.71	7
8	ACTUAL MONTHLY KW BILLED (d)	117,400	117,240	147,220	381,860	127,287	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	2.087994	3.425408	3.041726		2.866300	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	117,400	117,240	147,220	381,860	127,287	1
2	KWH ENERGY (a)	64,783,699	66,662,581	70,770,433	202,216,713	67,405,571	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$162,599.00)	(\$162,377.40)	(\$203,899.70)	(\$528,876.10)	(\$176,292.03)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$147,771.62	\$152,057.35	\$161,427.36	\$461,256.32	\$153,752.11	6

(a) From IMPA bills for the months of _____ APRIL, MAY AND JUNE 2012
(b) Line 1 times Line 3
(c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2012

LINE NO.	RATE SCHEDULE	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	12,524,637	10,971,433	14,433,731	37,929,801	12,643,267	1
2	CL	2,608,376	2,298,176	2,831,863	7,738,415	2,579,472	2
3	GP, GEH, & EHS	12,353,231	11,919,573	14,236,279	38,509,083	12,836,361	3
4	LPS, IS & TS	35,811,036	34,488,692	35,110,568	105,410,296	35,136,765	4
5	FLAT RATES	852,285	909,480	872,912	2,634,677	878,226	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	64,149,565	60,587,354	67,485,353	192,222,272	64,074,091	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	117,408	108,910	114,079	340,397	113,466
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER 2012

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$550,258.54
2	From Page 2 of 3, Column C, Line 4	85,124.6 KVA
3	Line 1 divided by Line 2	\$6.464154 per KW
4	Line 3 multiplied by 84.937%	\$5.490459
5	Demand Related Rate Adjustment Factor	\$5.490459 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$906,757.69
7	From Page 2 of 3, Column D, Line 4	47,369,967 KWH
8	Line 6 divided by Line 7	\$0.019142
9	Energy Related Adjustment Factor	\$0.019142 per KWH

Received On: August 8, 2012

IURC 30-DAY Filing No.: 3049

Indiana Utility Regulatory Commission

Energy Cost Adjustment (Revenue Report) KWH

	April 2012	May 2012	June 2012
R - 44010	12,524,637	10,971,433	14,433,731
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,550,524	2,245,492	2,772,314
GP - 44220	11,737,084	11,422,923	13,638,011
IS - 44270	9,427,200	9,910,350	10,034,250
LPS - 44280	25,768,536	23,918,942	24,424,268
GEH - 44290	183,564	148,615	185,391
EH - 44250			
EHS - 44500	263,720	206,480	213,020
OL - 44260	261,353	239,374	263,729
FLAT - 44410 N	66,164	73,199	67,434
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	57,852	52,684	59,549
ST LIT - CITY M	524,768	596,907	541,749
GP - 44	82,277	68,459	113,345
GEH - 46	86,586	73,096	86,512
IS - IS	615,300	659,400	652,050
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	64,149,565	60,587,354	67,485,353
BY RATE CLASS			
R	12,524,637	10,971,433	14,433,731
CL	2,608,376	2,298,176	2,831,863
GP, GEH, & EHS	12,353,231	11,919,573	14,236,279
LPS & IS	35,811,036	34,488,692	35,110,568
OL, M, & N	852,285	909,480	872,912
TOTAL	64,149,565	60,587,354	67,485,353
	64149565	60587354	67485353
LPS & IS KVA			
ADJUSTED FOR LINE LOSS	117,408	108,910	114,079
	63297280	59677874	66612441

Received On: August 8, 2012

IURC 30-DAY Filing No.: 3049

Indiana Utility Regulatory Commission

RICHLAND POWER AND LIGHT

CAPACITY COST REPORT

April
2012May
2012June
2012

UNIT FIXED COSTS

Acct No.

500	Supv and Engr - Operation	40,860.80	40,860.80	41,186.27
502	Steam Expenses	44,102.83	43,852.08	46,917.89
505	Electric Expenses	25,772.81	19,096.37	25,582.39
506	Misc Steam Power Expenses	4,674.40	7,827.06	3,927.54
511	Maint of Structures	1,317.68	337.62	1,335.40
	Payroll Taxes	<u>8,630.77</u>	<u>8,610.18</u>	<u>8,918.67</u>

(A)	TOTAL UNIT FIXED COSTS	125,359.29	120,584.11	127,868.16
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UNIT VARIABLE COSTS

509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	10,030.80	9,984.00	10,202.40
512	Maint of Boiler Plant	24,329.04	15,747.52	16,470.19
513	Maint of Electric Plant	11,387.73	63,866.99	12,878.15
514	Misc Steam Plant Expenses	<u>1,381.53</u>	<u>1,256.95</u>	<u>1,918.99</u>

(B)	TOTAL UNIT VARIABLE COSTS	47,129.10	90,855.46	41,469.73
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TOTAL PRODUCTION COST	172,488.39	211,439.57	169,337.89
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ADMN.& GENERAL COSTS(PRODUCTION RELATED)

920	Admn and general salaries	131,566.45	204,167.82	140,077.86
921	Office supplies and expense	41,085.71	88,351.15	12,532.82
923	Outside services employed	18,307.21	16,366.60	14,641.36
925	Injuries and damages	28,136.27	29,913.79	33,707.79
926	Employee pension and benefits	154,466.15	299,986.75	114,274.59
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	18.67	2,288.00	46.26
931	Rents	(374.41)	(374.41)	(374.41)
932	Maint of general plant	36,855.90	58,228.49	29,947.04
933	Transportation	595.30	1,815.01	455.42
	Payroll taxes	<u>12,072.35</u>	<u>16,788.84</u>	<u>12,036.54</u>

TOTAL ADMN AND GENERAL EXPENSES	422,729.60	717,532.04	357,345.27
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PRR=	<u>0.484069</u>	<u>0.464924</u>	<u>0.453775</u>
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(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	204,630.15	333,597.98	162,154.41
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(D)	PLANT INSURANCE	7,350.47	7,581.94	7,097.69
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(E)	DEBT SERVICE	0.00	0.00	0.00
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AMORTIZATION AND INTEREST

Amortized capital	35,257.00	35,317.00	35,376.00
Interest on capital	<u>1,268.00</u>	<u>1,208.00</u>	<u>1,149.00</u>

Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>

(F)	<u>Total amortization</u>	<u>36,525.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
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(G)	TOTAL MEMBER PRODUCTION COSTS	420,994.02	589,144.49	375,114.98
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DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO. -----	DESCRIPTION -----	DEMAND RELATED -----	ENERGY RELATED -----	TOTAL -----	LINE NO. -----
	WHOLESALE POWER COSTS TRACKER -----				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPRATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78 (\$8,913,320.89)		
	(\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 10, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the 4th quarter (October, November and December) of 2012.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian

Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR OCTOBER, NOVEMBER AND DECEMBER
2012 - 4TH QUARTER

	OCT	NOV	DEC	OCT	NOV	DEC
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
RICHMOND	151,710	125,689	148,315	69,428,666	71,165,113	81,227,655

Received On: August 8, 2012
IURC 30-DAY Filing No.: 3049
Indiana Utility Regulatory Commission



Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
06/13/12

Amount Due:
\$3,675,471.24

Billing Period: April 01 to April 30, 2012

Invoice No: INV0000887
Invoice Date: 05/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	117,400	20,224	98.55%	04/12/12	700	76.64%
CP Billing Demand:	117,400	20,224	98.55%	04/12/12	700	76.64%
kvar at 97% PF:		29,423				
Reactive Demand:		-				

Energy	kWh
Meter #1	25,503,240
Meter #2	17,190,850
Net Generation	-
kWh Out	-
kWh in from IMPA CT	22,089,609
Total Energy:	64,783,699

History	Apr 2012	Apr 2011	2012 YTD
Max Demand (kW):	117,400	118,129	139,620
CP Demand (kW):	117,400	118,129	139,620
Energy (kWh):	64,783,699	67,157,133	296,796,102
CP Load Factor:	76.64%	78.96%	
HDD/CDD (Farmland):	449/7	440/2	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	117,400	\$ 2,114,021.80
ECA Demand Charge:	\$ (1.385) /kW x	117,400	\$ (162,599.00)
Total Demand Charges:			\$ 1,951,422.80
Base Energy Charge:	\$ 0.029743 /kWh x	64,783,699	\$ 1,926,861.56
ECA Energy Charge:	\$ 0.002281 /kWh x	64,783,699	\$ 147,771.62
Total Energy Charges:			\$ 2,074,633.18
Average Purchased Power Cost: 6.21 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 4,026,055.98

Other Charges and Credits

Dedicated Capacity Payment (see attached): \$ (350,584.74)

NET AMOUNT DUE: \$ 3,675,471.24

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>		April-12	Year to Date
Prior Month 2012 Cumulative MPC	=		\$ 2,128,829.09
MFC = Member Fuel Charge	=	\$0.044058 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 554,228.14	
Total Member Production Cost (MPC)	=	\$ 554,228.14	\$554,228.14
2012 Cumulative MPC	=		\$ 2,683,057.23
B. <u>IMPA LMP Payment</u>		April-12	Year to Date
Prior Month 2012 Cumulative IMPA LMP Payment	=		1,063,440.38
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 350,584.74	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 350,584.74	\$350,584.74
2012 Cumulative IMPA LMP Payment	=		\$1,414,025.12
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2012 Cumulative IMPA LMP Payment	=		\$ 1,414,025.12
Less: 2012 Cumulative MPC	=		\$ 2,683,057.23
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		April-12	Year to Date
a. 2012 Cumulative MPC	=		\$ 2,683,057.23
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 2,683,057.23
b. 2012 Cumulative IMPA LMP Payment	=		\$ 1,414,025.12
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 1,414,025.12
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ 1,063,440.38
April 2012 Dedicated Capacity Payment		\$ 350,584.74	\$ 350,584.74
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 350,584.74	\$ 1,414,025.12

Richmond LMP Payment Summary for April 2012

Date	Unit #1			Unit #2			Day-Ahead Revenue		Real-Time Revenue		Real-Time Op. Res. Chg	Total			Average \$/MWh
	MWh	\$		MWh	\$							MWh	\$		
04/01/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/02/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/03/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/04/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/05/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/06/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/07/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/08/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/09/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/10/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/11/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/12/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/13/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/14/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/15/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/16/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/17/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/18/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/19/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/20/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/21/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/22/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/23/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/24/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/25/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/26/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/27/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/28/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/29/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
04/30/12	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-
Total	-	\$	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-

Received On: August 8, 2012
IURC 30-DAY Filing No.: 3049
Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for April 2012

[illegible]

Received On: August 8, 2012
IURC 30-DAY Filing No.: 3049
Indiana Utility Regulatory Commission



IMPAA
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
07/16/12

Amount Due:
\$3,721,294.88

Billing Period: May 01 to May 31, 2012

Invoice No: INV0000980
Invoice Date: 06/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	117,240	12,562	99.43%	05/25/12	1600	76.42%
CP Billing Demand:	117,240	12,562	99.43%	05/25/12	1600	76.42%
kvar at 97% PF:		29,383				
Reactive Demand:		-				

Energy	kWh
Meter #1	26,570,460
Meter #2	17,172,650
Net Generation	-
kWh Out	-
kWh in from IMPAA CT	22,919,471
Total Energy:	66,662,581

History	May 2012	May 2011	2012 YTD
Max Demand (kW):	117,240	141,890	139,620
CP Demand (kW):	117,240	141,890	139,620
Energy (kWh):	66,662,581	70,788,667	363,458,683
CP Load Factor:	76.42%	67.06%	
HDD/CDD (Farmland):	62/129	197/99	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	117,240	\$ 2,111,140.68
ECA Demand Charge:	\$ (1.385) /kW x	117,240	\$ (162,377.40)
Total Demand Charges:			\$ 1,948,763.28
Base Energy Charge:	\$ 0.029743 /kWh x	66,662,581	\$ 1,982,745.15
ECA Energy Charge:	\$ 0.002281 /kWh x	66,662,581	\$ 152,057.35
Total Energy Charges:			\$ 2,134,802.50
Average Purchased Power Cost: 6.13 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 4,083,565.78

Other Charges and Credits
Dedicated Capacity Payment (see attached):
\$ (362,270.90)

NET AMOUNT DUE: \$ 3,721,294.88

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>		May-12	Year to Date
Prior Month 2012 Cumulative MPC	=		\$ 2,683,057.23
MFC = Member Fuel Charge	=	\$0.043877 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 420,994.01	
Total Member Production Cost (MPC)	=	\$ 420,994.01	\$420,994.01
2012 Cumulative MPC	=		\$ 3,104,051.24
B. <u>IMPA LMP Payment</u>		May-12	Year to Date
Prior Month 2012 Cumulative IMPA LMP Payment	=		1,414,025.12
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 362,270.90	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 362,270.90	\$362,270.90
2012 Cumulative IMPA LMP Payment	=		\$1,776,296.02
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2012 Cumulative IMPA LMP Payment	=		\$ 1,776,296.02
Less: 2012 Cumulative MPC	=		\$ 3,104,051.24
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		May-12	Year to Date
a. 2012 Cumulative MPC	=		\$ 3,104,051.24
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 3,104,051.24
b. 2012 Cumulative IMPA LMP Payment	=		\$ 1,776,296.02
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 1,776,296.02
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ 1,414,025.12
May 2012 Dedicated Capacity Payment		\$ 362,270.90	\$ 362,270.90
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 362,270.90	\$ 1,776,296.02

Richmond LMP Payment Summary for May 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue		Real-Time Revenue		Real-Time Op. Res. Chg.		Total		Average \$/MWh
	MWh	\$	MWh	\$							MWh	\$	
05/01/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/02/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/03/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/04/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/05/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/06/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/07/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/08/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/09/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/10/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/11/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/12/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/13/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/14/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/15/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/16/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/17/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/18/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/19/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/20/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/21/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/22/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/23/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/24/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/25/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/26/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/27/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/28/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/29/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/30/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
05/31/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-

IMPA Requested WWVS Generation Support Summary for May 2012

Date	Contracted Revenue (A)	Unit #1		Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Unit #2		Maximum Revenue (F)=max(D,E)	Total	
		Total LMP Revenue (B)				Total LMP Revenue (E)			Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
05/01/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/02/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/03/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/04/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/05/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/06/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/07/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/08/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/09/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/10/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/11/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/12/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/13/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/14/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/15/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/16/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/17/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/18/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/19/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/20/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/21/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/22/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/23/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/24/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/25/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/26/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/27/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/28/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/29/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/30/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
05/31/12	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
Total	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -

Received On: August 8, 2012
IURC 30-DAY Filing No.: 3049
Indiana Utility Regulatory Commission



IMP
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
08/15/12

Amount Due:
\$4,166,620.09

Billing Period: June 01 to June 30, 2012
Invoice No: INV0001094
Invoice Date: 07/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	147,220	30,851	97.87%	06/29/12	1400	66.77%
CP Billing Demand:	147,220	30,851	97.87%	06/29/12	1400	66.77%
kvar at 97% PF:		36,897				
Reactive Demand:		-				

Energy	kWh
Meter #1:	25,518,360
Meter #2:	15,680,150
Net Generation:	10,098,760
kWh Out:	(1,400)
kWh in from IMPA CT:	19,474,563
Total Energy:	70,770,433

History	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	147,220	152,794	147,220
CP Demand (kW):	147,220	152,794	147,220
Energy (kWh):	70,770,433	76,091,053	434,229,116
CP Load Factor:	66.77%	69.17%	
HDD/CDD (Farmland):	30/225	1/221	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	147,220	\$ 2,650,990.54
ECA Demand Charge:	\$ (1.385) /kW x	147,220	\$ (203,899.70)
Total Demand Charges:			\$ 2,447,090.84
Base Energy Charge:	\$ 0.029743 /kWh x	70,770,433	\$ 2,104,924.99
ECA Energy Charge:	\$ 0.002281 /kWh x	70,770,433	\$ 161,427.36
Total Energy Charges:			\$ 2,266,352.35
Average Purchased Power Cost: 6.66 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 4,713,443.19

Other Charges and Credits

Dedicated Capacity Payment (see attached): \$ (546,823.10)

NET AMOUNT DUE: \$ 4,166,620.09

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>		June-12	Year to Date
Prior Month 2012 Cumulative MPC	=		\$ 3,104,051.24
MFC = Member Fuel Charge	=	\$0.044044 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	10,098,760 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 444,789.79	
Member Capacity Costs (MCC)	=	\$ 589,144.49	
Total Member Production Cost (MPC)	=	\$ 1,033,934.28	\$1,033,934.28
2012 Cumulative MPC	=		\$ 4,137,985.52
B. <u>IMPA LMP Payment</u>		June-12	Year to Date
Prior Month 2012 Cumulative IMPA LMP Payment	=		1,776,296.02
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 48,016.23	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 428,568.37	
Plus: Real-Time LMP Revenue	=	\$ 81,060.80	
Less: Real-Time Operating Reserve Charge	=	\$ (10,822.30)	
Net LMP Revenue		\$ 498,806.87	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 546,823.10	\$546,823.10
2012 Cumulative IMPA LMP Payment	=		\$2,323,119.12
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2012 Cumulative IMPA LMP Payment	=		\$ 2,323,119.12
Less: 2012 Cumulative MPC	=		\$ 4,137,985.52
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		June-12	Year to Date
a. 2012 Cumulative MPC	=		\$ 4,137,985.52
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 4,137,985.52
b. 2012 Cumulative IMPA LMP Payment	=		\$ 2,323,119.12
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 2,323,119.12
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ 1,776,296.02
June 2012 Dedicated Capacity Payment		\$ 546,823.10	\$ 546,823.10
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 546,823.10	\$ 2,323,119.12

Richmond LMP Payment Summary for June 2012

Date	Unit #1		Unit #2		Day-Ahead		Real-Time		Real-Time		Total		Average \$/MWh
	MWh	\$	MWh	\$	Revenue		Revenue		Op. Res. Chg		MWh	\$	
06/01/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/02/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/03/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/04/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/05/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/06/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/07/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/08/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/09/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/10/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/11/12	-	\$ -	426.100	\$ 12,814.00	\$ -		13,877.21		(1,063.21)		426.100	\$ 12,814.00	30.07
06/12/12	286.400	\$ 8,078.84	811.800	\$ 22,660.71	\$ 30,073.27		1,522.88		(856.60)		1,098.200	\$ 30,739.55	27.99
06/13/12	-	\$ 621.58	6.400	\$ 111.71	\$ 8,746.90		(7,594.48)		(419.13)		6.400	\$ 733.29	114.58
06/14/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/15/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/16/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/17/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/18/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/19/12	-	\$ -	485.300	\$ 25,063.72	\$ -		26,885.97		(1,822.25)		485.300	\$ 25,063.72	51.65
06/20/12	349.400	\$ 18,961.36	1,004.400	\$ 58,520.49	\$ 61,536.76		19,122.28		(3,177.19)		1,353.800	\$ 77,481.85	57.23
06/21/12	477.900	\$ 38,452.67	980.800	\$ 79,028.56	\$ 120,170.97		(2,264.92)		(424.82)		1,458.700	\$ 117,481.23	80.54
06/22/12	433.900	\$ 14,562.32	864.500	\$ 28,985.70	\$ 44,457.85		(634.65)		(275.18)		1,298.400	\$ 43,548.02	33.54
06/23/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/24/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/25/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/26/12	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
06/27/12	152.500	\$ 5,260.34	-	\$ -	\$ -		5,602.24		(341.90)		152.500	\$ 5,260.34	34.49
06/28/12	424.100	\$ 20,417.95	601.400	\$ 25,969.91	\$ 21,549.01		26,750.73		(1,911.88)		1,025.500	\$ 46,387.86	45.23
06/29/12	504.200	\$ 28,173.49	1,044.900	\$ 58,277.05	\$ 88,170.59		(1,291.44)		(428.61)		1,549.100	\$ 86,450.54	55.81
06/30/12	412.500	\$ 15,965.09	950.600	\$ 36,881.38	\$ 53,863.02		(915.02)		(101.53)		1,363.100	\$ 52,846.47	38.77
	-	\$ -	-	\$ -	\$ -		\$ -		\$ -		-	\$ -	-
Total	3,040.900	\$ 150,493.64	7,176.200	\$ 348,313.23	\$ 428,568.37		\$ 81,060.80		\$ (10,822.30)		10,217.100	\$ 498,806.87	48.82

IMPA Requested WWVS Generation Support Summary for June 2012

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
06/01/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/02/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/03/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/04/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/05/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/06/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/07/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/08/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/09/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/10/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/11/12	\$ -	\$ -	\$ -	\$ -	\$ 12,814.00	\$ 12,814.00	\$ 12,814.00	\$ -
06/12/12	\$ -	\$ 8,078.84	\$ 8,078.84	\$ -	\$ 22,660.71	\$ 22,660.71	\$ 30,739.55	\$ -
06/13/12	\$ -	\$ 621.58	\$ 621.58	\$ -	\$ 111.71	\$ 111.71	\$ 733.29	\$ -
06/14/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/15/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/16/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/17/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/18/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/19/12	\$ -	\$ -	\$ -	\$ -	\$ 25,063.72	\$ 25,063.72	\$ 25,063.72	\$ -
06/20/12	\$ -	\$ 18,961.36	\$ 18,961.36	\$ -	\$ 58,520.49	\$ 58,520.49	\$ 77,481.85	\$ -
06/21/12	\$ -	\$ 38,452.67	\$ 38,452.67	\$ -	\$ 79,028.56	\$ 79,028.56	\$ 117,481.23	\$ -
06/22/12	\$ -	\$ 14,562.32	\$ 14,562.32	\$ -	\$ 28,985.70	\$ 28,985.70	\$ 43,548.02	\$ -
06/23/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/24/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/25/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/26/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/27/12	\$ -	\$ 5,260.34	\$ 5,260.34	\$ -	\$ -	\$ -	\$ 5,260.34	\$ -
06/28/12	\$ -	\$ 20,417.95	\$ 20,417.95	\$ -	\$ 25,969.91	\$ 25,969.91	\$ 46,387.86	\$ -
06/29/12	\$ -	\$ 28,173.49	\$ 28,173.49	\$ -	\$ 58,277.05	\$ 58,277.05	\$ 86,450.54	\$ -
06/30/12	\$ -	\$ 15,965.09	\$ 15,965.09	\$ -	\$ 36,881.38	\$ 36,881.38	\$ 52,846.47	\$ -
Total	\$ -	\$ 150,493.64	\$ 150,493.64	\$ -	\$ 348,313.23	\$ 348,313.23	\$ 498,806.87	\$ -

REVENUE REPORT

April-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>12,524,637</u>	<u>\$ 1,361,383.48</u>	
Total R 44010	12,524,637	\$ 1,361,383.48	
COMMERCIAL			
	<u>2,550,524</u>	<u>\$ 393,844.26</u>	
Total CL 44210	2,550,524	\$ 393,844.26	
GENERAL POWER			
	<u>11,737,084</u>	<u>\$ 1,001,912.94</u>	<u>30,674</u>
Total GP 44220	11,737,084	\$ 1,001,912.94	30,674
INDUSTRIAL POWER			
IS -COIN	6,004,600	\$ 493,971.64	14,869
IS	<u>3,422,600</u>	<u>\$ 274,448.33</u>	<u>7,312</u>
Total IS 44270	9,427,200	\$ 768,419.97	22,181
LARGE POWER			
LPS-COIN	17,931,440	\$ 1,456,186.67	43,573
LPS	<u>7,837,096</u>	<u>\$ 688,152.50</u>	<u>19,776</u>
Total LPS 44280	25,768,536	\$ 2,144,339.17	63,349
GENERAL ELECT HEAT			
	<u>183,564</u>	<u>\$ 16,367.14</u>	
Total GEH 44290	183,564	\$ 16,367.14	
ELECTRIC HEAT SCHOOLS			
43	<u>263,720</u>	<u>\$ 20,924.59</u>	<u>34</u>
Total EHS 44500	263,720	\$ 20,924.59	
RESIDENTIAL - OLS			
	<u>261,353</u>	<u>\$ 21,799.65</u>	
Total OLS 44260	261,353	\$ 21,799.65	
FLAT RATE (237)			
Rate 8 - N	27,927	\$ 5,898.80	
Rate 39 - CATV	<u>38,237</u>	<u>\$ 6,669.46</u>	
Total N 44410	66,164	\$ 12,568.26	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>62,782,782</u>	<u>\$ 5,741,559.46</u>	<u>116,204</u>

April-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,833	\$ 2,180.28	
PUBLIC BLDGS - CITY	44230	50,019	\$ 7,180.70	
CITY STREET LIGHTS				
Rate 7	44420	<u>524,768</u>	<u>\$ 64,004.06</u>	
	CITY - GP 44	82,277	\$ 8,336.24	0
	CITY - GEH 46	86,586	\$ 8,003.26	12
	Sanitation - IS	615,300	\$ 47,164.54	1,158
	44240	<u>784,163</u>	<u>\$ 63,504.04</u>	<u>1,170</u>
	CITY -14610	1,366,783	\$ 136,869.08	1,170
TOTAL ALL REC'V		<u>64,149,565</u>	<u>\$ 5,878,428.54</u>	<u>117,408</u>
[14210+14610]				

	PENALTIES 45000	\$ 36,433.42
	SALES TAX 24170	\$ 189,007.23
	WRITE OFFS 14400	\$ 38,168.73
TOTAL OF ALL CHARGES	<u>64,149,565</u>	<u>\$ 6,142,037.92</u>

REVENUE REPORT

May-12

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>10,971,433</u>	<u>\$ 1,222,774.94</u>	
	Total R 44010	10,971,433	\$ 1,222,774.94	
COMMERCIAL				
		<u>2,245,492</u>	<u>\$ 357,366.42</u>	
	Total CL 44210	2,245,492	\$ 357,366.42	
GENERAL POWER				
		<u>11,422,923</u>	<u>\$ 988,668.16</u>	<u>30,388</u>
	Total GP 44220	11,422,923	\$ 988,668.16	30,388
INDUSTRIAL POWER				
	IS -COIN	6,183,100	\$ 407,091.47	15,229
	IS	<u>3,727,250</u>	<u>\$ 295,009.19</u>	<u>7,890</u>
	Total IS 44270	9,910,350	\$ 702,100.66	23,119
LARGE POWER				
	LPS-COIN	15,123,154	\$ 1,110,714.91	32,457
	LPS	<u>8,795,788</u>	<u>\$ 765,581.18</u>	<u>21,743</u>
	Total LPS 44280	23,918,942	\$ 1,876,296.09	54,200
GENERAL ELECT HEAT				
		<u>148,615</u>	<u>\$ 13,346.16</u>	
	Total GEH 44290	148,615	\$ 13,346.16	
ELECTRIC HEAT SCHOOLS				
	43	<u>206,480</u>	<u>\$ 16,382.95</u>	<u>34</u>
	Total EHS 44500	206,480	\$ 16,382.95	
RESIDENTIAL - OLS				
		<u>239,374</u>	<u>\$ 21,203.76</u>	
	Total OLS 44260	239,374	\$ 21,203.76	
FLAT RATE (237)				
	Rate 8 - N	29,688	\$ 5,885.77	
	Rate 39 - CATV	<u>43,511</u>	<u>\$ 7,348.00</u>	
	Total N 44410	73,199	\$ 13,233.77	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>59,136,808</u>	<u>\$ 5,211,372.91</u>	<u>107,707</u>

May-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,723	\$ 2,037.51	
PUBLIC BLDGS - CITY	44230	45,961	\$ 6,524.53	
CITY STREET LIGHTS				
Rate 7	44420	<u>596,907</u>	<u>\$ 64,220.36</u>	
	CITY - GP 44	68,459	\$ 7,180.76	0
	CITY - GEH 46	73,096	\$ 6,819.32	12
	Sanitation - IS	<u>659,400</u>	<u>\$ 45,637.52</u>	<u>1,157</u>
	44240	<u>800,955</u>	<u>\$ 59,637.60</u>	<u>1,169</u>
	CITY -14610	<u>1,450,546</u>	<u>\$ 132,420.00</u>	<u>1,169</u>
TOTAL ALL REC'V		<u><u>60,587,354</u></u>	<u><u>\$ 5,343,792.91</u></u>	<u><u>108,910</u></u>
[14210+14610]				

	PENALTIES 45000	\$ 43,369.59
	SALES TAX 24170	\$ 179,341.23
	WRITE OFFS 14400	\$ 64,576.07
TOTAL OF ALL CHARGES	<u><u>60,587,354</u></u>	<u><u>\$ 5,631,079.80</u></u>

REVENUE REPORT

June-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>14,433,731</u>	<u>\$ 1,530,998.76</u>	
Total R 44010	14,433,731	\$ 1,530,998.76	
COMMERCIAL			
	<u>2,772,314</u>	<u>\$ 425,400.75</u>	
Total CL 44210	2,772,314	\$ 425,400.75	
GENERAL POWER			
	<u>13,638,011</u>	<u>\$ 1,164,426.39</u>	<u>31,613</u>
Total GP 44220	13,638,011	\$ 1,164,426.39	31,613
INDUSTRIAL POWER			
IS -COIN	6,364,400	\$ 451,545.89	15,352
IS	<u>3,669,850</u>	<u>\$ 302,004.74</u>	<u>8,499</u>
Total IS 44270	10,034,250	\$ 753,550.63	23,851
LARGE POWER			
LPS-COIN	9,177,624	\$ 1,160,005.84	34,140
LPS	<u>15,246,644</u>	<u>\$ 807,284.56</u>	<u>23,231</u>
Total LPS 44280	24,424,268	\$ 1,967,290.40	57,371
GENERAL ELECT HEAT			
	<u>185,391</u>	<u>\$ 15,981.90</u>	
Total GEH 44290	185,391	\$ 15,981.90	
ELECTRIC HEAT SCHOOLS			
43	<u>213,020</u>	<u>\$ 16,901.86</u>	<u>34</u>
Total EHS 44500	213,020	\$ 16,901.86	
RESIDENTIAL - OLS			
	<u>263,729</u>	<u>\$ 21,308.71</u>	
Total OLS 44260	263,729	\$ 21,308.71	
FLAT RATE (237)			
Rate 8 - N	27,878	\$ 5,861.08	
Rate 39 - CATV	<u>39,556</u>	<u>\$ 6,246.22</u>	
Total N 44410	67,434	\$ 12,107.30	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>66,032,148</u>	<u>\$ 5,907,966.70</u>	<u>112,835</u>

June-12

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,577	\$ 2,147.38	
PUBLIC BLDGS - CITY	44230	51,972	\$ 7,399.60	
CITY STREET LIGHTS				
Rate 7	44420	<u>541,749</u>	<u>\$ 63,702.30</u>	
	CITY - GP 44	113,345	\$ 10,889.22	0
	CITY - GEH 46	86,512	\$ 7,729.94	12
	Sanitation - IS	652,050	\$ 40,869.87	1,198
	44240	<u>851,907</u>	<u>\$ 59,489.03</u>	<u>1,210</u>
	CITY -14610	1,453,205	\$ 132,738.31	1,210
TOTAL ALL REC'V [14210+14610]		<u><u>67,485,353</u></u>	<u><u>\$ 6,040,705.01</u></u>	<u><u>114,079</u></u>
	PENALTIES 45000		\$ 26,850.62	
	SALES TAX 24170		\$ 215,803.21	
	WRITE OFFS 14400		\$ 25,466.01	
TOTAL OF ALL CHARGES		<u><u>67,485,353</u></u>	<u><u>\$ 6,308,824.85</u></u>	