

Received On: August 6, 2012
IURC 30-DAY Filing No.: 3047
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

August 1, 2012

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of October, November and December, 2012. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

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August 1, 2012

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: October, November & December, 2012 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on August 3, 2012. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho,
Superintendent

Public Notices

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 4 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS
\$0.010357 Per-KWH Increase

Rate GS
Single Phase
\$0.004925 Per-KWH Increase
Three Phase
\$0.001544 Per-KWH Increase

Rate SP
\$0.520 Per-KW Increase
\$0.000513 Per-KWH Increase

Rate LP
\$0.490 Per-KVA Increase
\$0.001135 Per-KWH Decrease

Rate LP Off Peak
\$0.480 Per-KVA Increase
\$0.001773 Per-KWH Increase

Rate CL
\$0.000774 Per-KWH Increase

Rate SL
\$0.005939 Per-KWH Increase

Rate OL
\$0.007841 Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2012 billing cycle. Any objection to this filing should be directed to the following:
Indiana Utility Regulatory
Commission

PNC Center
101 W. Washington St.,
Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer Counselor

PNC Center
115 W. Washington St.,
Suite 1500 South
Indianapolis, IN 46204-3407
HB-556 August 3 #641311

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

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Rate GS			
Single Phase	\$ 0.004925	Per-KWH	Increase
Three Phase	\$ 0.001544	Per-KWH	Increase
Rate SP	\$ 0.520	Per-KW	Increase
	\$ 0.000513	Per-KWH	Increase
Rate LP	\$ 0.490	Per-KVA	Increase
	\$ 0.001135	Per-KWH	Decrease
Rate LP Off Peak	\$ 0.480	Per-KVA	Increase
	\$ 0.001773	Per-KWH	Increase
Rate CL	\$ 0.000774	Per-KWH	Increase
Rate SL	\$ 0.005939	Per-KWH	Increase
Rate OL	\$ 0.007841	Per-KWH	Increase

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Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

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Indiana Utility Regulatory Commission

Residential Rate Data

Average KWH 800

(Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.040177	\$32.14	
Old Tracker at	\$0.029820	\$23.86	
Change		\$8.29	10.30%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.029820	\$0.040177	Rate RS	\$0.010357	Increase
\$0.032695	\$0.037620	Rate GS Single Phase	\$0.004925	Increase
\$0.040148	\$0.041692	Rate GS Three Phase	\$0.001544	Increase
4.770000	5.290000	Rate SP KW	0.520000	Increase
\$0.018426	\$0.018939	Rate SP KWH	\$0.000513	Increase
5.330000	5.820000	Rate LP KVA	0.490000	Increase
\$0.016207	\$0.015072	Rate LP KWH	(\$0.001135)	Decrease
3.970000	4.450000	Rate LP Off-Peak KVA	0.480000	Increase
\$0.015403	\$0.017176	Rate LP Off-Peak KWH	\$0.001773	Increase
\$0.036525	\$0.037299	Rate CL	\$0.000774	Increase
\$0.021408	\$0.027347	Rate SL	\$0.005939	Increase
\$0.021398	\$0.029239	Rate OL	\$0.007841	Increase

Received On: August 6, 2012

IURC 30-DAY Filing No.: 3047

Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

July 27, 2012

TO: Board of Public Works
FROM: Tom Donoho
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of October, November and December, 2012. The proposed tracker will be a increase for our residential customers; for our average customer using 800 kWh the increase will be \$8.29 or 10.30%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Mayor Smith
Jason Childers

Signature Sheet

APPROVE RESOLUTION 4-2012/TRACKER

July 31, 2012

PETER N. HEUER

CHAIRMAN



CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

07/31/2012

DATE

JAMES R. CLARK

MEMBER



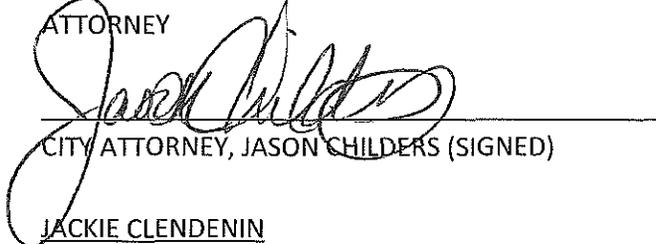
BOARD MEMBER, JAMES R. CLARK (SIGNED)

07/31/2012

DATE

JASON CHILDERS

ATTORNEY



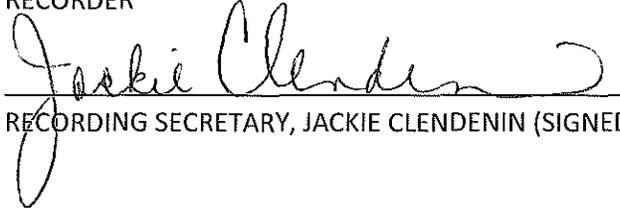
CITY ATTORNEY, JASON CHILDERS (SIGNED)

07/31/2012

DATE

JACKIE CLENDENIN

RECORDER



RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

07/31/2012

DATE

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 4 2012**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

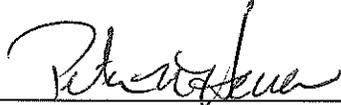
WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period October 1, 2012 through December 31, 2012 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

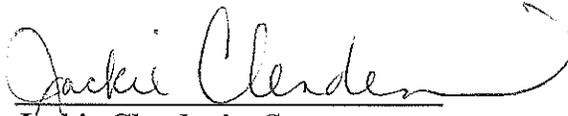
PASSED AND ADOPTED 31st DAY OF July 2012.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: 
Peter N. Heuer, Chairman


James R. Clark, Member

ATTEST:


Jackie Clendenin, Secretary

Prepared by:
Jason Childers
Anderson City Attorney

Received On: August 6, 2012
IURC 30-DAY Filing No.: 3047
Indiana Utility Regulatory Commission

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223
FAX : 317-892-3223

July 25, 2012

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of October, November and December, 2012. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

July 25, 2012

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.010357	per KWH
General Power Rate (GS)		
Single Phase	- Increase \$0.004925	per KWH
Three Phase	- Increase \$0.001544	per KWH
Small Power Rate (SP)	- Increase \$0.000390	per KWH
Large Power Rate (LP)	- Decrease \$0.001349	per KWH
Large Power Rate (LP Off-Peak)	- Increase \$0.001778	per KWH
Constant Load Rate (CL)	- Increase \$0.000774	per KWH
Street Light Rate (SL)	- Increase \$0.005939	per KWH
Outdoor Light Rate (OL)	- Increase \$0.007841	per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.040177	per KWH
General Power Rate (GS)		
Single Phase	- \$ 0.037620	per KWH
Three Phase	- \$ 0.041692	per KWH
Small Power Rate (SP)	- \$ 5.29	per KW
	- \$ 0.018939	per KWH
Large Power Rate (LP)	- \$ 5.82	per KVA
	- \$ 0.015072	per KWH
Large Power Rate (LP Off Peak)	- \$ 4.45	per KVA
	- \$ 0.017176	per KWH
Constant Load Rate (CL)	- \$ 0.037299	per KWH
Street Light Rate (SL)	- \$ 0.027347	per KWH
Outdoor Light (OL)	- \$ 0.029239	per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2012, billing cycle."

If you have any questions, please let me know.

Very truly yours,



Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.040177	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.037620	per KWH
Three Phase	-	\$ 0.041692	per KWH
Small Power Rate (SP)	-	\$ 5.29	per KW
	-	\$ 0.018939	per KWH
Large Power Rate (LP)	-	\$ 5.82	per KVA
	-	\$ 0.015072	per KWH
Large Power Rate (LP Off Peak)	-	\$ 4.45	per KVA
	-	\$ 0.017176	per KWH
Constant Load Rate (CL)	-	\$ 0.037299	per KWH
Street Light Rate (SL)	-	\$ 0.027347	per KWH
Outdoor Light (OL)	-	\$ 0.029239	per KWH

October, November and December, 2012.

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$144,295.83
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	21,146.0 KW
3	LINE 1 DIVIDED BY LINE 2:	\$6.823789
4	MULTIPLIED BY: 77.509%	\$5.289050
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.289050 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$157,549.84
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	24,289.0 KVA
8	LINE 1 DIVIDED BY LINE 2:	6.486469
9	MULTIPLIED BY: 89.761%	\$5.822319
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.822319 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$6,143.23
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	1,103.6 KVA
13	LINE 1 DIVIDED BY LINE 2:	5.566535
14	MULTIPLIED BY: 80.000%	\$4.453228
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.453228 /KVA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$214,092.53
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,304,169
3	LINE 1 DIVIDED BY LINE 2:	\$0.018939

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018939
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$287,432.49
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	19,070,570
7	LINE 1 DIVIDED BY LINE 2:	0.015072

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015072
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$17,282.90
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	1,006,245
11	LINE 1 DIVIDED BY LINE 2:	0.017176

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017176
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.815	0.014297	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.430	0.016578	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.821	0.017586	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.821	0.017586	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	126,275	70,712,928	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$861,321.78	\$1,243,557.55	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.942670307

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.676	38.921	52,626.4	27,522,179	\$358,964.46	\$484,005.03	\$842,969.49	1
2	GS 10	5.122	4.400	6,467.8	3,111,369	\$44,116.90	\$54,716.53	\$98,833.43	2
3	GS 30	15.334	10.772	19,363.0	7,617,197	\$132,075.08	\$133,956.02	\$266,031.10	3
4	SP	16.746	15.986	21,146.0	11,304,169	\$144,236.94	\$198,795.11	\$343,032.05	4
5	LP	19.235	26.969	24,289.0	19,070,570	\$165,675.24	\$335,375.04	\$501,050.28	5
6	LP (OFFPEAK)	0.874	1.423	1,103.6	1,006,245	\$7,527.95	\$17,695.82	\$25,223.77	6
7	CL	0.079	0.077	99.8	54,449	\$680.44	\$957.54	\$1,637.98	7
8	SL	0.364	0.565	459.6	399,528	\$3,135.21	\$7,026.10	\$10,161.31	8
9	OL	0.570	0.887	719.8	627,224	\$4,909.53	\$11,030.36	\$15,939.89	9
10	TOTAL	100.000	100.000	126,275.0	70,712,928	\$861,321.78	\$1,243,557.55	\$2,104,879.33	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2011

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$118,917.86	\$143,866.95	\$477,882.32	\$627,871.98	\$1,105,754.30	0.017364	0.022813	0.040177	1
2	GS 10	\$8,908.20	\$9,309.34	\$53,025.10	\$64,025.87	\$117,050.98	0.017042	0.020578	0.037620	2
3	GS 30	\$26,770.26	\$24,778.26	\$158,845.34	\$158,734.28	\$317,579.62	0.020854	0.020839	0.041692	3
4	SP	\$58.89	\$15,297.42	\$144,295.83	\$214,092.53	\$358,388.36	0.012765	0.018939	0.031704 (e)	4
5	LP	(\$8,125.40)	(\$47,942.55)	\$157,549.84	\$287,432.49	\$444,982.33	0.008261	0.015072	0.023333 (e)	5
6	LP (OFFPEAK)	(\$1,384.72)	(\$412.92)	\$6,143.23	\$17,282.90	\$23,426.12	0.006105	0.017176	0.023281 (e)	6
7	CL	\$180.58	\$212.32	\$861.02	\$1,169.86	\$2,030.89	0.015813	0.021485	0.037299	7
8	SL	\$309.23	\$455.43	\$3,444.44	\$7,481.53	\$10,925.97	0.008621	0.018726	0.027347	8
9	OL	\$970.01	\$1,429.47	\$5,879.54	\$12,459.83	\$18,339.37	0.009374	0.019865	0.029239	9
10	TOTAL	\$146,604.92	\$146,993.71	\$1,007,926.69	\$1,390,551.26	\$2,398,477.96	0.014254	0.019665	0.033919	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.942670307

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2012 (a)	18.426	0.029743	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	7.815	0.014297	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	126,275		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

TE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	DESCRIPTION	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	119,170	120,302	139,353	378,825	126,275	1
2	KWH ENERGY	64,294,714	67,704,842	80,139,229	212,138,785	70,712,928	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$165,050.45)	(\$166,618.27)	(\$193,003.91)	(\$524,672.63)	(\$174,890.88)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$146,656.24	\$154,434.74	\$182,797.58	\$483,888.57	\$161,296.19	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.815	0.014297	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.430	\$0.016578	5
6	ACTUAL AVERAGE BILLING UNITS (f)	147,436	72,001,371	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$948,013.48	\$1,193,638.73	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.946	39.752	61,843.5	28,621,985	\$397,653.73	\$474,495.27	\$872,149.00	1
2	GS 10	5.174	4.547	7,628.3	3,273,902	\$49,050.22	\$54,274.75	\$103,324.97	2
3	GS 30	15.102	11.725	22,265.8	8,442,161	\$143,169.00	\$139,954.14	\$283,123.14	3
4	SP	16.697	16.562	24,617.4	11,924,867	\$158,289.81	\$197,690.45	\$355,980.26	4
5	LP	19.265	24.654	28,403.5	17,751,218	\$182,634.80	\$294,279.69	\$476,914.49	5
6	LP (OFFPEAK)	0.720	1.145	1,061.5	824,416	\$6,825.70	\$13,667.16	\$20,492.86	6
7	CL	0.096	0.093	141.5	66,961	\$910.09	\$1,110.08	\$2,020.17	7
8	SL	0.417	0.636	614.8	457,929	\$3,953.22	\$7,591.54	\$11,544.76	8
9	OL	0.583	0.886	859.6	637,932	\$5,526.92	\$10,575.64	\$16,102.56	9
10	TOTAL	100.000	100.000	147,436.0	72,001,371	\$948,013.48	\$1,193,638.73	\$2,141,652.21	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2012
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	OCTOBER, NOVEMBER AND DECEMBER, 2011 DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	-20,652,666		0.015963	0.020859	\$325,063.01	\$424,762.84	\$39,509.62	\$85,886.67	1
2	GS 10	2,665,850		0.016470	0.019534	\$43,291.86	\$51,345.67	\$2,639.14	\$5,846.56	2
3	GS 30	6,831,334		0.018579	0.019436	\$125,142.48	\$130,914.97	\$7,209.01	\$14,318.56	3
4	SP	10,592,403	31,373.05 KW	4.345062 /KW	0.018403	\$134,409.38	\$192,202.94	(\$23,824.91)	\$8,932.91	4
5	LP	20,517,337	35,644.86 KVA	4.264409 /KVA	0.013469	\$149,876.22	\$272,479.14	(\$40,418.16)	(\$66,994.57)	5
6	LP (OFFPEAK)	844,200	1,652.89 KVA	3.710054 /KVA	0.009985	\$6,046.45	\$8,311.33	(\$2,084.59)	(\$5,745.08)	6
7	CL	53,826		0.015432	0.020403	\$819.01	\$1,082.84	\$79.15	\$172.91	7
8	SL	413,561		0.009104	0.018332	\$3,712.35	\$7,475.26	\$50.63	\$313.04	8
9	OL	491,341		0.006574	0.010532	\$3,184.85	\$5,102.36	(\$1,427.67)	(\$4,125.76)	9
10	TOTAL	63,062,518				\$791,545.61	\$1,093,677.35	(\$18,267.78)	\$38,605.24	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of April, May and June, 2012

(c) Page 3 of 3, Column G of Tracker Filing for the months of April, May and June, 2012

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of April, May and June, 2012

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of April, May and June, 2012

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$285,553.39	\$338,876.17	\$624,429.56	\$112,100.34	\$135,619.10	\$247,719.44	1
2	GS 10	\$40,652.72	\$45,499.11	\$86,151.83	\$8,397.50	\$8,775.64	\$17,173.14	2
3	GS 30	\$117,933.47	\$116,596.41	\$234,529.88	\$25,235.53	\$23,357.73	\$48,593.26	3
4	SP	\$158,234.29	\$183,270.03	\$341,504.32	\$55.52	\$14,420.42	\$14,475.94	4
5	LP	\$190,294.38	\$339,473.71	\$529,768.09	(\$7,659.58)	(\$45,194.02)	(\$52,853.60)	5
6	LP (OFFPEAK)	\$8,131.04	\$14,056.41	\$22,187.45	(\$1,305.34)	(\$389.25)	(\$1,694.59)	6
7	CL	\$739.86	\$909.93	\$1,649.79	\$170.23	\$200.15	\$370.38	7
8	SL	\$3,661.72	\$7,162.22	\$10,823.94	\$291.50	\$429.32	\$720.82	8
9	OL	\$4,612.52	\$9,228.12	\$13,840.64	\$914.40	\$1,347.52	\$2,261.92	9
10	TOTAL	\$809,813.39	\$1,055,072.11	\$1,864,885.50	\$138,200.10	\$138,566.61	\$276,766.71	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	104,793	152,107	185,408	442,308	147,436	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	104,793	152,107	185,408	442,308	147,436	1
2	KWH ENERGY (a)	62,193,475	73,321,469	80,489,168	216,004,112	72,001,371	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$145,138.31)	(\$210,668.20)	(\$256,790.08)	(\$612,596.58)	(\$204,198.86)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$141,863.32	\$167,246.27	\$183,595.79	\$492,705.38	\$164,235.13	6

(a) From IMPA bills for the months of April, May and June, 2012

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	19,687,845	19,083,197	23,186,955	61,957,997	20,652,666	1
2	GS 10	2,588,963	2,524,803	2,883,784	7,997,550	2,665,850	2
3	GS 30	6,755,319	6,860,594	6,878,089	20,494,002	6,831,334	3
4	SP	10,325,543	10,189,371	11,262,294	31,777,208	10,592,403	4
5	LP	19,688,830	20,162,050	21,701,130	61,552,010	20,517,337	5
6	LP (OFFPEAK)	541,800	1,071,000	919,800	2,532,600	844,200	6
7	CL	53,826	53,826	53,826	161,478	53,826	7
8	SE	441,529	427,337	371,817	1,240,683	413,561	8
9	OL	554,130	491,657	428,235	1,474,022	491,341	9
10	TOTAL	60,637,785	60,863,835	67,685,930	189,187,550	63,062,518	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	THREE MONTH AVERAGE	
1	SP	31,537.11 KW	31,479.46 KW	31,102.57 KW	94,119.14 KW	31,373.05 KW	11
2	LP	36,306.73 KVA	33,700.13 KVA	36,927.73 KVA	106,934.59 KVA	35,644.86 KVA	12
	LP (OFFPEAK)	1,481.96 KVA	1,727.94 KVA	1,748.76 KVA	4,958.66 KVA	1,652.89 KVA	

Received On: August 6, 2012
 IURC 30-DAY Filing No.: 3047
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
06/13/12

Amount Due:
\$3,772,508.07

Billing Period: April 01 to April 30, 2012

Invoice No: INV0000864
 Invoice Date: 05/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	104,793	(3,555)	99.94%	04/03/12	2000	82.43%
CP Billing Demand:	104,793	(3,555)	99.94%	04/03/12	2000	82.43%
kvar at 97% PF:		26,264				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections	29,687,319
IMPA CT Site	19,626,352
Webster St	12,879,804
Altairnano	-
I Power	-
Total Energy:	62,193,475

History	Apr 2012	Apr 2011	2012 YTD
Max Demand (kW):	104,793	102,480	128,070
CP Demand (kW):	104,793	102,480	128,070
Energy (kWh):	62,193,475	61,238,430	276,011,249
CP Load Factor:	82.43%	83.00%	
HDD/CDD (Indianapolis):	317/10	276/8	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	104,793	\$ 1,887,007.55
ECA Demand Charge:	\$ (1.385) /kW x	104,793	\$ (145,138.31)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	53,731	\$ 38,954.98
Total Demand Charges:			\$ 1,780,824.22
Base Energy Charge:	\$ 0.029743 /kWh x	62,193,475	\$ 1,849,820.53
ECA Energy Charge:	\$ 0.002281 /kWh x	62,193,475	\$ 141,863.32
Total Energy Charges:			\$ 1,991,683.85
Average Purchased Power Cost: 6.07 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 3,772,508.07

Other Charges and Credits

NET AMOUNT DUE: \$ 3,772,508.07

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: August 6, 2012
 IURC 30-DAY Filing No.: 3047
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
07/16/12

Amount Due:
\$4,938,436.52

Billing Period: May 01 to May 31, 2012

Invoice No: INV0000957
 Invoice Date: 06/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	152,107	22,908	98.88%	05/26/12	1600	64.79%
CP Billing Demand:	152,107	22,908	98.88%	05/26/12	1600	64.79%
kvar at 97% PF:		38,122				
Reactive Demand:						

Energy	kWh
AEP Interconnections	39,003,831
IMPA CT Site	20,372,966
Webster St	13,944,672
Altairnano	-
I Power	-
Total Energy:	73,321,469

History	May 2012	May 2011	2012 YTD
Max Demand (kW):	152,107	152,504	152,107
CP Demand (kW):	152,107	152,504	152,107
Energy (kWh):	73,321,469	67,453,868	349,332,718
CP Load Factor:	64.79%	59.45%	
HDD/CDD (Indianapolis):	29/155	151/123	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	152,107	\$ 2,738,990.75
ECA Demand Charge:	\$ (1.385) /kW x	152,107	\$ (210,668.20)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	85,610	\$ 62,067.25
Total Demand Charges:			\$ 2,590,389.80
Base Energy Charge:	\$ 0.029743 /kWh x	73,321,469	\$ 2,180,800.45
ECA Energy Charge:	\$ 0.002281 /kWh x	73,321,469	\$ 167,246.27
Total Energy Charges:			\$ 2,348,046.72
Average Purchased Power Cost: 6.74 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,938,436.52

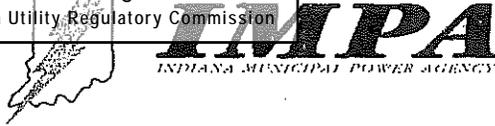
Other Charges and Credits

NET AMOUNT DUE: \$ 4,938,436.52

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: August 6, 2012
 IURC 30-DAY Filing No.: 3047
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
08/15/12

Amount Due:
\$5,713,461.72

Billing Period: June 01 to June 30, 2012

Invoice No: INV0001071
 Invoice Date: 07/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	185,408	9,887	99.86%	06/28/12	1600	60.29%
CP Billing Demand:	185,408	9,887	99.86%	06/28/12	1600	60.29%
kvar at 97% PF:		46,468				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	43,608,147
IMPA CT Site:	21,710,201
Webster St:	15,170,820
Altairnano:	-
I Power:	-
Total Energy:	80,489,168

History:	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	185,408	170,395	185,408
CP Demand (kW):	185,408	170,395	185,408
Energy (kWh):	80,489,168	76,627,847	429,821,886
CP Load Factor:	60.29%	62.46%	
HDD/CDD (Indianapolis):	15/309	0/267	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	185,408	\$ 3,338,641.86
ECA Demand Charge:	\$ (1.385) /kW x	185,408	\$ (256,790.08)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	74,517	\$ 54,024.83
Total Demand Charges:			\$ 3,135,876.61
Base Energy Charge:	\$ 0.029743 /kWh x	80,489,168	\$ 2,393,989.32
ECA Energy Charge:	\$ 0.002281 /kWh x	80,489,168	\$ 183,595.79
Total Energy Charges:			\$ 2,577,585.11
Average Purchased Power Cost: 7.10 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,713,461.72

Other Charges and Credits

NET AMOUNT DUE: \$ 5,713,461.72

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

July 27, 2012

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.004242 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2012, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana

By: Thomas E. Donoho
Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 31st day of July, 2012, Thomas E. Donoho, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorize to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020

Janay E. Smith
Janay E. Smith, Notary Republic
My County of Residence: Madison