

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.040098	per KWH
Commercial Rate B	-	\$ 0.041543	per KWH
General Power Rate C	-	\$ 0.036284	per KWH
Industrial Rate PPL	-	\$ 4.967335	per KVA
	-	\$ 0.015927	per KWH
Flat Rates	-	\$ 0.024328	per KWH

October, November and December, 2012.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	RATE PPL	
----- DEMAND RELATED RATE ADJUSTMENT FACTOR: -----		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$175,016.34
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	28,464.4
3	LINE 1 DIVIDED BY LINE 2:	\$6.148605
4	MULTIPLIED BY: 80.788%	\$4.967335
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.967335 /KVA
RATE PPL		

ENERGY RELATED RATE ADJUSTMENT FACTOR:		

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$311,965.06
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,587,160
8	LINE 1 DIVIDED BY LINE 2:	\$0.015927
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015927 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.849	0.014006	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.464	0.016287	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.662	0.016786	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.662	0.016786	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	53,914	31,068,046	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$359,175.07	\$521,508.22	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.970274739

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	14,288.3	6,901,766	\$95,188.58	\$115,853.05	\$211,041.63	1
2	RATE-B	5.772	4.426	3,111.9	1,375,072	\$20,731.59	\$23,081.95	\$43,813.54	2
3	RATE-C	14.793	9.816	7,975.5	3,049,639	\$53,132.77	\$51,191.25	\$104,324.02	3
4	RATE-PPL	52.796	63.046	28,464.4	19,587,160	\$189,630.07	\$328,790.07	\$518,420.14	4
5	FLAT RATES	0.137	0.497	73.9	154,408	\$492.07	\$2,591.90	\$3,083.97	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	53,914.0	31,068,046	\$359,175.07	\$521,508.22	\$880,683.29	10

(a) From Cost of Service Study For Twelve Month Period Ended September, 1998

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$30,333.00	\$35,374.31	\$125,521.58	\$151,227.36	\$276,748.94	0.018187	0.021911	0.040098	1
2	RATE-B	\$6,466.53	\$6,844.74	\$27,198.12	\$29,926.69	\$57,124.81	0.019779	0.021764	0.041543	2
3	RATE-C	\$3,824.87	\$2,504.05	\$56,957.64	\$53,695.30	\$110,652.94	0.018677	0.017607	0.036284	3
4	RATE-PPL	(\$14,613.73)	(\$16,825.01)	\$175,016.34	\$311,965.06	\$486,981.41	0.008935	0.015927	0.024862 (e)	4
5	FLAT RATES	\$129.23	\$543.27	\$621.30	\$3,135.17	\$3,756.47	0.004024	0.020304	0.024328	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$26,139.90	\$28,441.37	\$385,314.97	\$549,949.59	\$935,264.55	0.012402	0.017701	0.030104	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.970274739

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2012 (a)	18.732	0.029743	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	7.849	0.014006	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	53,914	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

LINE NO.	DESCRIPTION	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	57,266	49,986	54,489	161,741	53,914	1
2	KWH ENERGY	30,127,660	29,801,651	33,274,828	93,204,139	31,068,046	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$79,313.41)	(\$69,230.61)	(\$75,467.27)	(\$224,011.29)	(\$74,670.43)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$68,721.19	\$67,977.57	\$75,899.88	\$212,598.64	\$70,866.21	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.849	0.014006	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	6.464	\$0.016287	5
6	ACTUAL AVERAGE BILLING UNITS (f)	59,057	32,250,457	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$381,744.45	\$525,263.19	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2012.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE-A	26.502	22.215	15,651.3	7,164,439	\$101,169.91	\$116,687.22	\$217,857.13	1
2	RATE-B	5.772	4.426	3,408.8	1,427,405	\$22,034.29	\$23,248.15	\$45,282.44	2
3	RATE-C	14.793	9.816	8,736.3	3,165,705	\$56,471.46	\$51,559.83	\$108,031.29	3
4	RATE-PPL	52.796	63.046	31,179.7	20,332,623	\$201,545.80	\$331,157.43	\$532,703.23	4
5	FLAT RATES	0.137	0.497	80.9	160,285	\$522.99	\$2,610.56	\$3,133.55	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	59,057.0	32,250,457	\$381,744.45	\$525,263.19	\$907,007.64	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2012.

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE October, November & December, 2011		LINE NO.
							DEMAND (f)	ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	5,354,741	0.016743	0.021058	\$88,399.27	\$111,181.49	\$16,660.70	\$28,817.07	1
2	RATE-B	1,069,965	0.018026	0.020598	\$19,017.17	\$21,730.59	\$3,257.19	\$5,123.72	2
3	RATE-C	2,966,513	0.017656	0.016231	\$51,643.48	\$47,475.38	(\$1,116.81)	(\$1,654.83)	3
4	RATE-PPL	21,086,783	41,453.43 /KVA	4.568786	\$186,740.36	\$329,795.85	(\$28,984.77)	(\$17,686.46)	4
5	FLAT RATES	115,733	0.002720	0.012224	\$310.39	\$1,394.91	(\$87.21)	(\$688.53)	5
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,593,735			\$346,110.67	\$511,578.22	(\$10,270.90)	\$13,910.97	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of April, May and June, 2012.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of April, May and June, 2012.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of April, May and June, 2012.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of April, May and June, 2012.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$71,738.57	\$82,364.42	\$154,102.99	\$29,431.34	\$34,322.80	\$63,754.14	1
2	RATE-B	\$15,759.98	\$16,606.87	\$32,366.85	\$6,274.31	\$6,641.28	\$12,915.59	2
3	RATE-C	\$52,760.29	\$49,130.21	\$101,890.50	\$3,711.17	\$2,429.62	\$6,140.79	3
4	RATE-PPL	\$215,725.13	\$347,482.31	\$563,207.44	(\$14,179.33)	(\$16,324.88)	(\$30,504.21)	4
5	FLAT RATES	\$397.60	\$2,083.44	\$2,481.04	\$125.39	\$527.12	\$652.51	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$356,381.57	\$497,667.25	\$854,048.82	\$25,362.88	\$27,595.94	\$52,958.82	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	47,963	59,546	69,663	177,172	59,057	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	47,963	59,546	69,663	177,172	59,057	1
2	KWH ENERGY (a)	28,575,916	33,269,777	34,905,677	96,751,370	32,250,457	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$66,428.76)	(\$82,471.21)	(\$96,483.26)	(\$245,383.22)	(\$81,794.41)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$65,181.66	\$75,888.36	\$79,619.85	\$220,689.87	\$73,563.29	6

(a) From IMPA bills for the months of April, May and June, 2012, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2012

LINE NO.	RATE SCHEDULE	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	4,849,329	4,860,062	6,354,832	16,064,223	5,354,741	1
2	RATE-B	997,869	1,016,016	1,196,011	3,209,896	1,069,965	2
3	RATE-C	2,844,600	2,899,670	3,155,270	8,899,540	2,966,513	3
4	RATE-PPL	20,003,622	21,455,910	21,800,818	63,260,350	21,086,783	4
5	FLAT RATES	130,713	116,732	99,755	347,200	115,733	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	28,826,133	30,348,390	32,606,686	91,781,209	30,593,735	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LINE NO.	RATE SCHEDULE	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	AVERAGE	LINE NO.
11	RATE PPL	39,812.85 KVA	41,324.37 KVA	43,223.07 KVA	124,360.29 KVA	41,453.43 KVA	11

Received On: August 6, 2012
 IURC 30-DAY Filing No.: 3046
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
06/13/12

Amount Due:
\$1,747,129.29

Billing Period: April 01 to April 30, 2012

Invoice No: INV0000863
 Invoice Date: 05/14/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	48,503	5,000	99.47%	04/03/12	1400	81.83%
CP Billing Demand:	47,963	4,478	99.57%	04/03/12	1600	82.75%
kvar at 97% PF:		12,021				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	7,209,606
Frankfort #2	11,233,151
Frankfort #3	6,923,937
Frankfort #4 (Fairgrds)	3,209,222
Total Energy:	28,575,916

History	Apr 2012	Apr 2011	2012 YTD
Max Demand (kW):	48,503	48,541	53,312
CP Demand (kW):	47,963	47,212	53,082
Energy (kWh):	28,575,916	28,986,774	123,399,090
CP Load Factor:	82.75%	85.27%	
HDD/CDD (Lafayette):	330/9	319/9	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	47,963	\$ 863,669.74
ECA Demand Charge:	\$ (1.385) /kW x	47,963	\$ (66,428.76)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	47,963	\$ 34,773.18
Total Demand Charges:			\$ 832,014.16
Base Energy Charge:	\$ 0.029743 /kWh x	28,575,916	\$ 849,933.47
ECA Energy Charge:	\$ 0.002281 /kWh x	28,575,916	\$ 65,181.66
Total Energy Charges:			\$ 915,115.13
Average Purchased Power Cost: 6.11 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,747,129.29

Other Charges and Credits

NET AMOUNT DUE: \$ 1,747,129.29

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: August 6, 2012
 IURC 30-DAY Filing No.: 3046
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
07/16/12

Amount Due:
\$2,098,375.80

Billing Period: May 01 to May 31, 2012

Invoice No: INV0000956
 Invoice Date: 06/14/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	59,546	8,838	98.92%	05/25/12	1600	75.10%
CP Billing Demand:	59,546	8,838	98.92%	05/25/12	1600	75.10%
kvar at 97% PF:		14,924				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1	8,344,106
Frankfort #2	12,577,957
Frankfort #3	8,374,249
Frankfort #4 (Fairgrds)	3,973,465
Total Energy:	33,269,777

History	May 2012	May 2011	2012 YTD
Max Demand (kW):	59,546	63,339	59,546
CP Demand (kW):	59,546	62,150	59,546
Energy (kWh):	33,269,777	30,900,929	156,668,867
CP Load Factor:	75.10%	66.83%	
HDD/CDD (Lafayette):	73/127	157/118	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	59,546	\$ 1,072,244.82
ECA Demand Charge:	\$ (1.385) /kW x	59,546	\$ (82,471.21)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	59,546	\$ 43,170.85
Total Demand Charges:			\$ 1,032,944.46
Base Energy Charge:	\$ 0.029743 /kWh x	33,269,777	\$ 989,542.98
ECA Energy Charge:	\$ 0.002281 /kWh x	33,269,777	\$ 75,888.36
Total Energy Charges:			\$ 1,065,431.34
Average Purchased Power Cost: 6.31 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,098,375.80

Other Charges and Credits

NET AMOUNT DUE: \$ 2,098,375.80

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: August 6, 2012
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 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
08/15/12

Amount Due:
\$2,326,263.46

Billing Period: June 01 to June 30, 2012

Invoice No: INV0001070
 Invoice Date: 07/16/12

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	69,759	14,887	97.80%	06/29/12	1400	69.50%
CP Billing Demand:	69,663	13,960	98.05%	06/28/12	1600	69.59%
kvar at 97% PF:		17,459				
Reactive Demand:						

Energy*	kWh
Frankfort #1:	8,453,359
Frankfort #2:	12,626,123
Frankfort #3:	9,284,179
Frankfort #4 (Fairgrds):	4,542,016
Total Energy:	34,905,677

History	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	69,759	67,947	69,759
CP Demand (kW):	69,663	66,875	69,663
Energy (kWh):	34,905,677	33,999,016	191,574,544
CP Load Factor:	69.59%	70.61%	
HDD/CDD (Lafayette):	20/240	2/250	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	69,663	\$ 1,254,421.64
ECA Demand Charge:	\$ (1.385) /kW x	69,663	\$ (96,483.26)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.725 /kW x	69,663	\$ 50,505.68
Total Demand Charges:			\$ 1,208,444.06
Base Energy Charge:	\$ 0.029743 /kWh x	34,905,677	\$ 1,038,199.55
ECA Energy Charge:	\$ 0.002281 /kWh x	34,905,677	\$ 79,619.85
Total Energy Charges:			\$ 1,117,819.40
Average Purchased Power Cost: 6.66 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,326,263.46

Other Charges and Credits

NET AMOUNT DUE: \$ 2,326,263.46

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266