

Mishawaka Municipal Electric Utility

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.035532 per KWH
Commercial	-	\$ 0.046326 per KWH
Commercial Power	-	\$ 0.022562 per KWH
Commercial Electric Heat	-	\$ 0.113353 per KWH
Municipal	-	\$ 0.034861 per KWH

To be applied to bills beginning October, 2012 and continuing through December 31, 2012

**Mishawaka Municipal Electric Utility
 Quarterly Purchased Power Tracker Calculation
 Input Screen for Items that Change Quarterly**

This section of the Input Screen will set the correct dates for Schedule and Column Headings and the Correct Months for Footnotes on various Schedules.

- (1) Input the year the Tracker will be used. 2012
 (2) Input the Quarter the Tracker will be used. 4

Effective Period for the Tracker;

Month 1	Month 2	Month 3	Year
October	November	December	2012

Period to be Reconciled.

Month 1	Month 2	Month 3	Year
April	May	June	2012

This Section of the Input Screen is used to enter estimated Billing Units (KW and KwHr) and costs for the Tracking period. If I&M has not provided these estimates Mishawaka must create its own. For Billing units you may want to use the KW and KwHr numbers for the same months last year. For cost estimates you may want to use the amounts from the most recent I&M bill.

- (3) Input the estimated KW and KwHrs to be purchased from I&M for the Tracking Period.
- | | October | November | December | |
|-------|------------|------------|------------|---------------------------------------|
| KW | 88,888 | 86,520 | 92,772 | Exhibit II, Line 1 Columns A,B, and C |
| Kwhrs | 46,697,480 | 46,209,365 | 53,271,787 | Exhibit II, Line 2 Columns A,B, and C |

- (4) Input the estimated costs of purchased power for the Tracking Period.
- | | October | November | December | |
|----------------------------|----------------|---------------|---------------|--|
| Fuel Charge per KwHr | \$ 0.0151575 | \$ 0.0151575 | \$ 0.0151575 | Exhibit II, Line 3(a), Col. A,B, and C |
| Fuel Adjustment per KwHr | 0.0011074 | 0.0011074 | 0.0011074 | Exhibit II, Line 3(b), Col. A,B, and C |
| Transmission Tariff Charge | \$ 385,234.46 | \$ 385,234.46 | \$ 385,234.46 | Exhibit II, Line 5, Col. A,B, and C |
| Fuel Adjustment True Up | \$ - | \$ - | \$ - | Exhibit II, Line 7, Col. A,B, and C |
| Formula rate True Up | \$ (88,551.82) | \$ - | \$ - | Exhibit II, Line 9, Col. A,B, and C |

This section of the Input Screen is used to enter information found in the tracker Schedules prepared for the reconciliation Period. To complete this Section you will need Page 3 of 3 and Exhibit III, Page 4 of 6 for;

April May June 2012

- (5) Input from Page 3 of 3
- | | Rate Adjustment Factor Per KwHr | | |
|------------------|---------------------------------|--------------------|---|
| | Demand
Column F | Energy
Column G | |
| Residential | 0.0006650 | 0.0372670 | Exhibit III, Page 3 of 6, Columns B and C, Line 1 |
| Commercial | 0.0005790 | 0.0466020 | Exhibit III, Page 3 of 6, Columns B and C, Line 2 |
| Commercial Power | 0.0002240 | 0.0295750 | Exhibit III, Page 3 of 6, Columns B and C, Line 3 |
| Comm. Elec Heat | (0.0007740) | 0.1027550 | Exhibit III, Page 3 of 6, Columns B and C, Line 4 |
| Municipal | 0.0006540 | 0.0372850 | Exhibit III, Page 3 of 6, Columns B and C, Line 5 |
| Flat rates | (0.0090990) | 0.2634320 | Exhibit III, Page 3 of 6, Columns B and C, Line 6 |
| Rate 7 | | | Exhibit III, Page 3 of 6, Columns B and C, Line 7 |
| Rate 8 | | - | Exhibit III, Page 3 of 6, Columns B and C, Line 8 |
| Rate 9 | | - | Exhibit III, Page 3 of 6, Columns B and C, Line 9 |
| Total | | 0.5169160 | |

Mishawaka Municipal Electric Utility
Quarterly Purchased Power Tracker Calculation
Input Screen for Items that Change Quarterly

(6) Input from Exhibit III, Page 4 of 6

	<u>Variance</u>		
	Demand Column D	Energy Column E	
Residential	1,645.63	176,404.96	Exhibit III, Page 3 of 6, Columns F and G, Line 1
Commercial	498.44	95,569.08	Exhibit III, Page 3 of 6, Columns F and G, Line 2
Commercial Power	(4,675.04)	84,881.43	Exhibit III, Page 3 of 6, Columns F and G, Line 3
Comm. Elec Heat	(1,682.36)	103,659.52	Exhibit III, Page 3 of 6, Columns F and G, Line 4
Municipal	145.44	20,047.64	Exhibit III, Page 3 of 6, Columns F and G, Line 5
Flat rates	(7,279.37)	181,664.39	Exhibit III, Page 3 of 6, Columns F and G, Line 6
Rate 7	-	-	Exhibit III, Page 3 of 6, Columns F and G, Line 7
Rate 8	-	-	Exhibit III, Page 3 of 6, Columns F and G, Line 8
Rate 9	-	-	Exhibit III, Page 3 of 6, Columns F and G, Line 9
Total	(11,347.26)	662,227.02	

This next section of the Input Screen is to enter information from the I&M bills for the reconciliation period to reconcile the Billing Units you actually purchased and the actual cost of purchased power to what was estimated when the Tracker was prepared for that Tracker Period. To complete this Section you will need the I&M bills for;

April May June 2012

(7) Input from the I&M bills the following information;

	<u>From The I&M Bills for;</u>			
	April	May	June	
Billing Units				
Purchased KW Demand	78,549	109,695	142,512	Exhibit III, Page 5 of 6, Col. A, B, and C, Line 1
Purchased KwHrs Energy	43,369,342	52,160,613	58,553,317	Exhibit III, Page 5 of 6, Col. A, B, and C, Line 2
Costs				
Fuel Charge per KwHr	\$ 0.0164300	\$ 0.0164300	\$ 0.0151575	Exhibit III, Page 5 of 6, Col. A, B, and C, Line 5
Fuel Adjustment per KwHr	\$ (0.0014172)	\$ 0.0010878	\$ 0.0036516	Exhibit III, Page 5 of 6, Col. A, B, and C, Line 5
Transmission Tarriff Charge	\$ 379,549.48	\$ 389,657.30	\$ 386,496.59	Exhibit III, Page 5 of 6, Col. A, B, and C, Line 7
True Up Actual Fuel Adjustment	\$ 88,509.09	\$ 125,999.44	\$ 164,656.04	Exhibit III, Page 5 of 6, Col. A, B, and C, Line 9
Formula Rate True Up	\$ 43,866.86	\$ 43,866.86	\$ (88,551.82)	Exhibit III, Page 5 of 6, Col. A, B, and C, Line 1

(8) *This next section of the Input Screen is to enter information from the internal billing records of the Utility. These KwHr sales numbers will be used to determine the amount of Tracker Revenue generated from the Tracking Factor billed during the Reconciliation Period. To complete this section you will need Utility Billing records for;*

	April	May	June	2012	
Residential	12,671,723	11,954,734	13,532,192		Exhibit III, Page 6 of 6, Col. A, B, and C, Line 1
Commercial	2,913,123	2,832,719	3,066,624		Exhibit III, Page 6 of 6, Col. A, B, and C, Line 2
Commercial Power	28,151,444	26,553,293	28,584,673		Exhibit III, Page 6 of 6, Col. A, B, and C, Line 3
Commercial Elec. Heat	263,530	239,902	252,302		Exhibit III, Page 6 of 6, Col. A, B, and C, Line 4
Municipal	1,385,881	1,298,889	1,733,340		Exhibit III, Page 6 of 6, Col. A, B, and C, Line 5
Flat rates					Exhibit III, Page 6 of 6, Col. A, B, and C, Line 6
Rate 7					Exhibit III, Page 6 of 6, Col. A, B, and C, Line 7
Rate 8					Exhibit III, Page 6 of 6, Col. A, B, and C, Line 8
Rate 9					Exhibit III, Page 6 of 6, Col. A, B, and C, Line 9
	45,385,701	42,879,537	47,169,131		

**Mishawaka Municipal Electric Utility
Quarterly Purchased Power Tracker Calculation
Input Screen for Items that Change Annually**

Note: Three items required for the quarterly tracker calculation change annually, the Annual Line Loss Factor and the new I&M Base Demand and Energy rates and the recalculated I&M Base rates that are imbedded in Mishawaka's Retail Rates. These changes should be made when preparing the Third Quarter Tracker calculation.

(1) Annual Line loss factor.

0.954688

Page 1 of 3, Footnote c and
Page 3 of 3, Footnote (a)

(2) Current I&M Base Rates

Effective Date

7/1/2012 Exhibit I, Line 1

Demand

\$ 14.047 Exhibit I, Line 1 Column A

Energy

\$ 0.012129 Exhibit I, Line 1 Column B

(3) To recognize that I&M billed based on Non Coincident peaks of the Mishawaka delivery points when the current Retail rates were established, a new Demand Rate based on Coincident Peak needs to be calculated when I&M adjusts their Base Rates.

Demand

\$ 13.700 Exhibit I, Line 2 Column A

Energy

\$ 0.012600 Exhibit I, Line 2 Column B

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: October November December 2012

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.398)	(0.000471)	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.023565	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.398)	0.023094	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.423)	0.024534	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.423)	0.024409	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	89,393	48,726,211	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$37,813.24)	\$1,189,358.08	8

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 11

(c) Line 3 divided by (1 - line loss factor)(Gross receipts)
 (d) Tracking Factor effective prior to July, 1995
 factor is zero if new rates have been filed and approved since July, 1995
 (e) Exhibit II, Column E, Lines 1 and 2
 (f) Line 6 times Line 7

Line Loss	Gross Receipts	
0.954688	98.60%	0.941322368

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS (October November December 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	34,242.0	16,098,653	(\$14,484.36)	\$392,952.02	\$378,467.66	1
2	Commercial	9.60100	9.84200	8,582.6	4,795,634	(\$3,630.45)	\$117,056.62	\$113,426.17	2
3	Commercial Power	43.39500	48.85800	38,792.1	23,806,652	(\$16,409.06)	\$581,096.57	\$564,687.51	3
4	Comm. Elec. Heat	2.83100	2.87900	2,530.7	1,402,828	(\$1,070.49)	\$34,241.62	\$33,171.13	4
5	Municipal	4.44400	3.74900	3,972.6	1,826,746	(\$1,680.42)	\$44,589.03	\$42,908.61	5
6	Flat rates	1.42400	1.63300	1,273.0	795,699	(\$538.46)	\$19,422.22	\$18,883.76	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	89,393.0	48,726,211	(\$37,813.24)	\$1,189,358.08	\$1,151,544.85	10

(a) Taken From Cost of Service Study Based on Twelve Month Period E Dec. 1992 IURC Cause No. 39719
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

Mishawaka Utilities

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF: October November December 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential	(\$6,962.21)	\$200,513.73	(\$21,446.57)	\$593,465.75	\$572,019.19	(0.001332)	0.036864	0.035532	1
2	Commercial	(\$1,214.54)	\$109,950.19	(\$4,844.99)	\$227,006.81	\$222,161.82	(0.001010)	0.047336	0.046326	2
3	Commercial Power	(\$11,311.15)	(\$16,253.55)	(\$27,720.21)	\$564,843.02	\$537,122.81	(0.001164)	0.023726	0.022562	3
4	Comm. Elec. Heat	(\$1,571.95)	\$127,416.37	(\$2,642.44)	\$161,657.99	\$159,015.55	(0.001884)	0.115237	0.113353	4
5	Municipal	(\$837.00)	\$21,610.15	(\$2,517.42)	\$66,199.18	\$63,681.76	(0.001378)	0.036239	0.034861	5
6	Flat rates	(\$7,727.58)	\$218,177.70	(\$8,266.04)	\$237,599.92	\$229,333.88	(0.010388)	0.298605	0.288217	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$29,624.42)	\$661,414.59	(\$67,437.66)	\$1,850,772.67	\$1,783,335.01	(0.001384)	0.037983	0.036599	10

(a) Exhibit III, Page 4 of 6, Columns D and E divided by (1 - loss factor)(Gross Receipts) Line Loss Gross Receipts
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A 0.954688 98.60% 0.941322368
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Mishawaka Utilities

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 7/1/2012 (a)	13.302	0.012129	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.398)	(0.000471)	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

Mishawaka Utilities

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 THREE MONTHS C October Novem December 2012

LINE NO.	DESCRIPTION	October	November	December	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM SUPPLIER							
1	KW DEMAND	88,888	86,520	92,772	268,180	89,393	1
2	KWH ENERGY	46,697,480	46,209,365	53,271,787	146,178,632	48,726,211	2
INCREMENTAL ENERGY RELATED PURCHASED POWER COST							
3 (a)	Fuel Charge	0.0151575	0.0151575	0.0151575			3 (a)
3 (b)	Fuel Adjustment	0.0011074	0.0011074	0.0011074			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0162649	0.0162649	0.0162649		0.016265	3 (c)
4	CHARGE (b)	\$759,529.84	\$751,590.70	\$866,460.29	\$2,377,580.83	\$792,526.94	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 385,234.46	\$ 385,234.46	\$ 385,234.46	\$1,155,703.38	\$385,234.46	5
6	FACTOR PER KWH (d)	0.0082496	0.0083367	0.0072315		0.007906	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ (88,551.82)	\$ -	\$ -	(\$88,551.82)	(\$29,517.27)	9
10	FACTOR PER KWH (h)	(0.0018963)	0.0000000	0.0000000		(0.000606)	10
11	TOTAL FACTOR PER KWH (i)					0.023565	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
- (b) Line 2 times Line 3
- (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
- (d) Line 5 divided by Line 2
- (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
- (f) Line 7 divided by Line 2
- (g) Annual Formula Rate True-Up - see attached bills
- (h) Line 9 divided by Line 2
- (i) Line 3 plus line 6 plus line 8 plus line 10

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	0.003	0.026030	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	0.003	0.025905	3
4	ACTUAL AVERAGE BILLING UNITS (d)	110,252	56,049,910	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	\$367.51	\$1,452,000.06	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
- (b) Tracking Factor effective prior to
 This factor is zero if new rates have been filed and approved since (See Attachment A)
- (c) Sum of Lines 1 and 2
- (d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
- (e) Line 3 times Line 4

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.305	33.039	42,232.0	18,518,330	\$140.77	\$479,726.30	\$479,867.07	1
2	Commercial	9.601	9.842	10,585.3	5,516,432	\$35.28	\$142,905.85	\$142,941.13	2
3	Commercial Power	43.395	48.858	47,843.9	27,384,865	\$159.48	\$709,418.19	\$709,577.67	3
4	Comm. Elec. Heat	2.831	2.879	3,121.2	1,613,677	\$10.40	\$41,803.08	\$41,813.48	4
5	Municipal	4.444	3.749	4,899.6	2,101,311	\$16.33	\$54,435.48	\$54,451.81	5
6	Flat rates	1.424	1.633	1,570.0	915,295	\$5.23	\$23,711.16	\$23,716.39	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	110,252.0	56,049,910	\$367.51	\$1,452,000.06	\$1,452,367.55	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April May June 2012
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 April May June 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			LINE NO.
							April	May	June	
		(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	2012	
1	Residential	12,719,550	0.000665	0.037267	\$8,340.08	\$467,383.20	1,645.63	176,404.96		1
2	Commercial	2,937,489	0.000579	0.046602	\$1,676.99	\$134,976.36	498.44	95,569.08		2
3	Commercial Power	27,763,137	0.000224	0.029575	\$6,131.88	\$809,599.45	(4,675.04)	84,881.43		3
4	Comm. Elec. Heat	251,911	(0.000774)	0.102755	(\$192.25)	\$25,522.72	(1,682.36)	103,659.52		4
5	Municipal	1,472,703	0.000654	0.037285	\$949.66	\$54,141.00	145.44	20,047.64		5
6	Flat rates	0	(0.009099)	0.263432	\$0.00	\$0.00	(7,279.37)	181,664.39		6
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-		7
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-		8
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-		9
10	TOTAL	45,144,790			\$16,906.36	\$1,491,622.73	(\$11,347.26)	\$662,227.02		10

- (a) Exhibit III, Page 6 of 6, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of April May June 2012
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of April May June 2012
- (d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
- (e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
- (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months April May June 2012
- (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months April May June 2012

Mishawaka Utilities

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
April May June 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	\$6,694.45	\$290,978.24	\$297,672.69	(\$6,553.68)	\$188,748.06	\$182,194.38	1
2	Commercial	\$1,178.55	\$39,407.28	\$40,585.83	(\$1,143.27)	\$103,498.57	\$102,355.30	2
3	Commercial Power	\$10,806.92	\$724,718.02	\$735,524.94	(\$10,647.44)	(\$15,299.83)	(\$25,947.27)	3
4	Comm. Elec. Heat	\$1,490.11	(\$78,136.80)	(\$76,646.69)	(\$1,479.71)	\$119,939.88	\$118,460.17	4
5	Municipal	\$804.22	\$34,093.36	\$34,897.58	(\$787.89)	\$20,342.12	\$19,554.23	5
6	Flat rates	\$7,279.37	(\$181,664.39)	(\$174,385.02)	(\$7,274.14)	\$205,375.55	\$198,101.41	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$28,253.62	\$829,395.71	\$857,649.33	(\$27,886.13)	\$622,604.35	\$594,718.22	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6
(b) Column E minus Column G from Exhibit III, Page 3 of 6
(c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Received On: August 3, 2012
 IURC 30-DAY Filing No.: 3045
 Indiana Utility Regulatory Commission

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 April May June 2012

LINE NO.	DESCRIPTION	April	May	June	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM SUPPLIER						
1	KW DEMAND (a)	78,549	109,695	142,512	330,756	110,252	1
2	KWH ENERGY (a)	43,369,342	66,227,071	58,553,317	168,149,730	56,049,910	2
	INCREMENTAL PURCHASED POWER COSTS						
3	BASE RATE ADJUSTMENT (b)	0.204	0.204	(0.398)		0.003	3
4	CHARGE (c)	\$16,024.00	\$22,377.78	(\$56,719.78)	(\$18,318.00)	(\$6,106.00)	4
	ENERGY RELATED						
		Base Rate Change	(0.0004140)	(0.0004140)	(0.0004140)		
		Fuel Charge	0.0164300	0.0164300	0.0151575		
		Fuel Adjustment	(0.0014172)	0.0010878	0.0036516		
5	FACTOR PER KWH (d)	0.0145988	0.0171038	0.0183951		0.016907	5
6	CHARGE (e)	\$633,140.35	\$1,132,734.58	\$1,077,094.12	\$2,842,969.05	\$947,656.35	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 379,549.48	\$ 389,657.30	\$ 386,496.59	\$1,155,703.37	\$385,234.46	7
8	FACTOR PER KWH (g)	0.0087516	0.0058837	0.0066008		0.006873	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ 88,509.09	\$ 125,999.44	\$ 164,656.04	\$379,164.57	\$126,388.19	9
10	FACTOR PER KWH (i)	0.0020408	0.0019025	0.0028121		0.002255	10
11	FORMULA RATE TRUE-UP (j)	\$ 43,866.86	\$ 43,866.86	\$ (88,551.82)	(\$818.10)	(\$272.70)	11
12	FACTOR PER KWH (k)	0.0010115	0.0006624	(0.0015123)		(0.000005)	12
13	TOTAL FACTOR PER KWH (l)					0.026030	13

- (a) From Supplier's bills for the months of April, May, June 2012
- (b) Incremental change in base rate demand related - Exhibit I
- (c) Line 1 times Line 3
- (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
- (e) Line 2 times Line 5
- (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
- (g) Line 7 divided by Line 2
- (h) True up of actual Fuel Adjustment from AEP - see attached bills
- (i) Line 9 divided by Line 2
- (j) Annual Formula Rate True-Up - see attached bills
- (k) Line 11 divided by Line 2
- (l) Line 5 + Line 8 + Line 10 + Line 12

Mishawaka Utilities

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 April May June 2012 (a)

LINE NO.	RATE SCHEDULE	April	May	June	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	Residential	12,671,723	11,954,734	13,532,192	38,158,649	12,719,550	1
2	Commercial	2,913,123	2,832,719	3,066,624	8,812,466	2,937,489	2
3	Commercial Power	28,151,444	26,553,293	28,584,673	83,289,410	27,763,137	3
4	Comm. Elec. Heat	263,530	239,902	252,302	755,734	251,911	4
5	Municipal	1,385,881	1,298,889	1,733,340	4,418,110	1,472,703	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	45,385,701	42,879,537	47,169,131	135,434,369	45,144,790	10

(a) Taken from Utilities Books and Records.

DETERMINATION OF AVERAGE WEIGHTED FUEL COST
 CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
Total			463,747,959	(\$196,591.00)

Average Weighted Fuel Cost Charge = $\frac{\text{Total Municipal Fuel Cost Charge}}{\text{Total Energy Sales}}$

Average Weighted Fuel Cost Charge = (0.000424)

(a) Synchronized Fuel Cost Charge From Supplier,
 If Applicable, Should Also Include System Sales Clause.

(b) Effective Fuel Adjustment Charge = $\frac{(\text{Suppliers Fuel Cost Charge} - \text{Fuel Cost Base})}{(1 - \text{Line Loss Of Municipal})}$

Current Fuel Cost Base = 0
 Current Line Loss = 0.949170

Mishawaka Utilities

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		<u>0.000299</u>	<u>0.000299</u>	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		<u>-0.000125</u>	<u>-0.000125</u>	

**Electric Department
 Monthly Statistics
 April-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
12,671,723	Residential	23,263	Residential
2,913,123	Commercial	2,025	Commercial
22,794,244	Power	1,304	Power
263,530	Commercial Elec. Heat	95	Commercial Elec Heat
1,385,881	Municipal	248	Municipal
367,353	Street Lighting*		
159,669	OPL Lights*		
2,089,600	Power Primary 98%	4	Power Primary 98%
2,739,600	Power Trans Owned	6	Power Trans Owned
528,000	Power KVA Factor	1	Power KVA Factor
45,912,723	Total KWH Sold	26,946	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

642	OPL
1	Cablevision
36	OPL Municipal
679	Total

**Electric Department
Monthly Statistics
May-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
11,954,734	Residential	23,306	Residential
2,832,719	Commercial	2,018	Commercial
21,666,393	Power	1,304	Power
239,902	Commercial Elec. Heat	95	Commercial Elec Heat
1,298,889	Municipal	249	Municipal
315,190	Street Lighting*		
143,143	OPL Lights*		
1,999,800	Power Primary 98%	4	Power Primary 98%
2,423,900	Power Trans Owned	6	Power Trans Owned
463,200	Power KVA Factor	1	Power KVA Factor
43,337,870	Total KWH Sold	26,983	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

640	OPL
1	Cablevision
36	OPL Municipal
677	Total

**Electric Department
Monthly Statistics
June-12**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
13,532,192	Residential	23,483	Residential
3,066,624	Commercial	2,026	Commercial
23,419,173	Power	1,302	Power
252,302	Commercial Elec. Heat	95	Commercial Elec Heat
1,733,340	Municipal	250	Municipal
288,825	Street Lighting*		
131,191	OPL Lights*		
2,236,600	Power Primary 98%	4	Power Primary 98%
2,558,500	Power Trans Owned	6	Power Trans Owned
370,400	Power KVA Factor	1	Power KVA Factor
47,589,147	Total KWH Sold	27,167	Total Consumers

* Totals given by Elec Dept based on calculation, not actual readings

640	OPL
1	Cablevision
36	OPL Municipal
677	Total

Received On: August 3, 2012
 IURC 30-DAY Filing No.: 3045
 Indiana Utility Regulatory Commission

INVOICE
AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



INVOICE DATE: 5/8/2012
 PAYMENT DUE DATE: 5/23/2012
 INVOICE NUMBER: 132-20733183

INVOICE PERIOD: 4/1/2012 - 4/30/2012 Eastern Prevalling Time

Billing Information:

<u>Demand Charge:</u>	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
Peak Date & Time: 04/19/12 @ 16:00			
Peak Demand:	78,549		
Minimum Demand:	400		
Billing Demand:	78,549	\$14.622	\$1,148,543.81
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	43,369,342.025	\$0.0121856	\$528,481.45
<u>Fuel Charge:</u>	43,369,342.025	\$0.0164300	\$712,558.29
<u>Fuel Adjustment Charge:</u>	43,369,342.025	-\$0.0014172	(\$61,463.03)
February-12 <u>Actual Fuel True-Up:</u>			
Estimated Fuel Adjustment Charge:		(\$0.0032713)	
Actual Fuel Adjustment Charge:		(\$0.0014172)	
Fuel Charge Difference:	47,736,955.550	\$0.0018541	\$88,509.09
<u>PJM Open Access Transmission Tariff</u>			\$379,549.48
<u>Prior Period Invoice Adjustment</u>	0		\$0.00
<u>2010 Formula Rate True-Up</u>			\$43,866.86
AMOUNT DUE AEP			\$2,840,045.95

Received On: August 3, 2012 IURC 30-DAY Filing No.: 3045 Indiana Utility Regulatory Commission
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CITY OF MISHAWAKA
PJM Open Access Transmission Tariff

1-Apr-12 - 30-Apr-12

PJM Open Access Transmission Tariff

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	44,848	\$0.0918 /MWh	\$4,117.07
Network Integration Transmission Service	148.300	\$2,346.29 /MW	\$347,954.47
RTO Start-Up Recovery	148.300	\$7.89 /MW	\$1,170.53
Transmission Enhancement			\$27,377.10
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$190.74</u>
		Total Charges	\$384,730.91

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$4,517.32
Non-Firm Point-to-Point Transmission Service			\$594.70
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$69.41
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		Total Credits	\$5,181.43

Net Charge PJM Open Access Transmission Tariff \$379,549.48

Received On: August 3, 2012
 IURC 30-DAY Filing No.: 3045
 Indiana Utility Regulatory Commission

INVOICE
AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



Invoice Date: 6/8/2012
 Payment Due Date: 6/23/2012
 Invoice Number: 132-20737744

Invoice Period: 5/1/2012 - 5/31/2012 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 05/29/12 @ 17:00			
Peak Demand:	109,695		
Minimum Demand:	400		
Billing Demand:	109,695	\$14.622	\$1,603,963.29

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>			
	52,160,612.672	\$0.0121856	\$635,608.36
<u>Fuel Charge:</u>			
	52,160,612.672	\$0.0164300	\$856,998.87
<u>Fuel Adjustment Charge:</u>			
	52,160,612.672	\$0.0010878	\$56,740.31

March-12 Actual Fuel True-Up:

Estimated Fuel Adjustment Charge:		(\$0.0015214)	
Actual Fuel Adjustment Charge:		<u>\$0.0010878</u>	
Fuel Charge Difference:	48,290,449.192	\$0.0026092	\$125,999.44

PJM Open Access Transmission Tariff: \$389,657.30

Prior Period Invoice Adjustment: 0 \$0.00

2010 Formula Rate True-Up \$43,866.86

AMOUNT DUE AEP: **\$3,712,834.43**

Received On: August 3, 2012 IURC 30-DAY Filing No.: 3045 Indiana Utility Regulatory Commission
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CITY OF MISHAWAKA

1 Open Access Transmission Tariff:

5/1/2012 - 5/31/2012

PJM Open Access Transmission Tariff:

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	53,939	\$0.0918 /MWh	\$4,951.63
Network Integration Transmission Service	148,300	\$2,424.50 /MW	\$359,552.95
RTO Start-Up Recovery	148,300	\$8.16 /MW	\$1,209.55
Transmission Enhancement			\$27,244.63
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
Total Charges:			\$396,879.76

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$6,604.41
Non-Firm Point-to-Point Transmission Service			\$546.39
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$7.41
Adj. to Non-Firm Point-to-Point Transmission Service			\$64.25
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
Total Credits:			\$7,222.46

Net Charge PJM Open Access Transmission Tariff \$389,657.30

Received On: August 3, 2012
 IURC 30-DAY Filing No.: 3045
 Indiana Utility Regulatory Commission

INVOICE
AMERICAN ELECTRIC POWER
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY
 STATEMENT OF SCHEDULED TRANSACTIONS
 WITH
 CITY OF MISHAWAKA



Invoice Date: 7/10/2012
 Payment Due Date: 7/25/2012
 Invoice Number: 132-20743753

Invoice Period: 6/1/2012 - 6/30/2012 Eastern Prevailing Time

Billing Information:

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<u>Demand Charge:</u>			
Peak Date & Time: 06/28/12 @ 16:00			
Peak Demand:	142,512		
Minimum Demand:	400		
Billing Demand:	142,512	\$14.047	\$2,001,861.29

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<u>Energy Charge:</u>	58,553,317.047	\$0.0121290	\$710,193.18
<u>Fuel Charge:</u>	58,553,317.047	\$0.0151575	\$887,521.90
<u>Fuel Adjustment Charge:</u>	58,553,317.047	\$0.0036516	\$213,813.29

April-12 **Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:		(\$0.0014172)	
Actual Fuel Adjustment Charge:		<u>\$0.0023794</u>	
Fuel Charge Difference:	43,369,342.025	\$0.0037966	\$164,656.04

PJM Open Access Transmission Tariff: \$386,496.59

Prior Period Invoice Adjustment: 0 \$0.00

2011 Formula Rate True-Up (\$88,551.82)

AMOUNT DUE AEP: \$4,275,990.47

Received On: August 3, 2012 IURC 30-DAY Filing No.: 3045 Indiana Utility Regulatory Commission
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CITY OF MISHAWAKA

\ Open Access Transmission Tariff:

6/1/2012 - 6/30/2012

PJM Open Access Transmission Tariff:

Charges:

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	60,550	\$0.0918 /MWh	\$5,558.49
Network Integration Transmission Service	148.300	\$2,346.29 /MW	\$347,954.47
RTO Start-Up Recovery	148.300	\$7.89 /MW	\$1,170.53
Transmission Enhancement			\$33,742.05
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			\$131.52
		Total Charges:	\$392,478.06

Credits:

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$5,339.71
Non-Firm Point-to-Point Transmission Service			\$604.96
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$36.80
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			\$0.00
		Total Credits:	\$5,981.47

Net Charge PJM Open Access Transmission Tariff \$386,496.59

Received On: August 3, 2012

IURC 30-DAY Filing No.: 3045

Indiana Utility Regulatory Commission

**LEGAL NOTICE OF FILING FOR A CHANGE
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Increase \$0.012461 per KWH
Commercial	-Increase \$0.013076 per KWH
Commercial Power	-Increase \$0.001562 per KWH
Comm. Electric Heat	-Increase \$0.036651 per KWH
Municipal	-Increase \$0.006260 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential	- \$0.035532 per KWH
Commercial	- \$0.046326 per KWH
Commercial Power	- \$0.022562 per KWH
Comm. Electric Heat	- \$0.113353 per KWH
Municipal	- \$0.034861 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the October 1, 2012 billing cycle.

MISHAWAKA UTILITIES
Mishawaka, Indiana
James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204
Toll-free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, Indiana 46204
Toll-free 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

Ad Number: 4363582, Publication

NOTICE TO TAXPAYERS OF
PROPOSED ADDITIONAL
APPROPRIATION

Notice is hereby given the taxpayers of Mishawaka, St. Joseph County, Indiana, that the Common Council will meet in City Hall, 600 East Third Street at 7:00 p.m. on the 6th day of August, 2012 and will consider the following additional appropriations in excess of the budget for the current year.

PROPOSED ORDINANCE NO.
2012-15

Corporate Counsel	
Personal Services	101.02.411.02
Regular Employees	\$ 4,500.00
Other Services and Charges	101.02.434.90
Claims	35,000.00
Total	\$39,500.00

Taxpayers appearing at such meeting shall have a right to be heard thereon. The additional appropriations as finally made will be referred to the State Board of Tax Commissioners. The Board shall issue a written determination within 15 days of receipt of the proposal.

Deborah S. Block, IAMC, MMC,
City Clerk
1t: 7: 19

State of Indiana
St. Joseph County ss:

Personally appeared before me, a notary public in and for said county and state, the undersigned *Kim Wilson* who, being duly sworn says that she is of competent age and is President & Publisher of the South Bend Tribune, a daily newspaper which for at least five (5) consecutive years has been published in the City of South Bend, county of St. Joseph, State of Indiana, and which during the time, has been a newspaper of general circulation, having a bona fide paid circulation, printed in the English Language and entered, authorized and accepted by the post office department of the United States of America as mailable matter of the second-class as defined by the act of Congress of the United States of March 3, 1879, and that the printed matter attached hereto is a true copy, which was duly published in said newspaper.

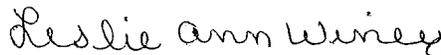
1 time(s), the dates of publication being as follows:

July 19, 2012



Subscribed and sworn to before me this 19th day

of July 2012



Leslie Ann Winey

Notary Public

Resident of St. Joseph County

My commission expires December 21, 2016

Charges: \$ 12.92

MISHAWAKA (INDIANA) MUNICIPAL ELECTRIC UTILITY
CALCULATION OF REVISED DEMAND COST TO REFLECT
CHANGE FROM NON-COINCIDENTAL TO COINCIDENTAL
DEMAND BILLING, TO BE APPLIED TO BILLS
BEGINNING OCTOBER 1, 2012

Computation of revised Demand Rate

1.	Total Non-coincidental KW Demand for July, 2011 through June, 2012 (based on analysis from Indiana Michigan Power Company)	1,340,464 KW
2.	Total Coincidental KW Demand for July, 2010 through June, 2011 (based on actual bills from Indiana Michigan Power Company)	1,269,340 KW
3.	Demand rate from Indiana Michigan Power Company effective 6/1/2012	\$ 14.047 per KW
4.	Total cost of Coincidental Demand (2 X 3)	\$ 17,830,419
5.	Calculated Base Demand Rate, (4/1) – to be applied to bills beginning October 1, 2012. See Exhibit 1	\$ 13.302 per KW

Received On: August 3, 2012

IURC 30-DAY Filing No.: 3045

Indiana Utility Regulatory Commission

Mishawaka Utilities - Noncoincident to Coincident Peak - 2012

Noncoincident Peaks

	Jul. 11	Aug. 11	Sept. 11	Oct. 11	Nov. 11	Dec. 11	Jan. 12	Feb. 12	Mar. 12	Apr. 12	May 12	June 12	
Bercado	12,516.0	12,160.8	12,196.8	10,790.4	10,365.6	8,616.0	8,328.0	7,677.6	7,452.0	10,029.6	10,236.0	13,106.4	
Borley	7,430.4	6,775.2	6,883.2	3,574.8	4,168.8	5,637.6	4,388.4	4,068.0	4,118.4	3,470.4	5,479.2	7,585.2	
Clover	10,641.6	10,213.2	9,894.6	8,415.0	7,965.0	7,650.0	7,873.2	7,695.0	8,292.6	9,183.6	8,643.6	9,835.2	
Dragoon	11,678.4	10,756.8	10,951.2	6,033.6	6,638.4	6,696.0	10,821.6	6,616.8	6,861.6	5,860.8	8,892.0	11,836.8	
Grape	27,734.4	25,135.2	25,675.2	17,445.6	17,654.4	16,027.2	17,078.4	15,940.8	20,124.0	16,178.4	22,154.4	28,821.6	
Lincolnway	326.9	309.4	301.6	306.5	313.5	288.2	295.2	296.1	328.9	307.6	319.5	324.3	
Russ	15,469.2	14,554.8	14,932.8	9,813.6	9,705.6	9,576.0	9,810.0	9,525.6	10,951.2	9,187.2	12,506.4	14,623.2	
Twelfth	14,605.2	13,600.8	13,611.6	8,316.0	8,517.6	9,979.2	8,974.8	8,737.2	9,036.0	8,121.6	10,598.4	14,306.4	
Union	13,323.6	11,898.0	11,721.6	6,721.2	7,092.0	7,686.0	7,675.2	13,032.0	7,696.8	7,027.2	9,320.4	12,621.6	
Univ. Park	25,483.2	23,620.8	24,153.6	18,710.4	16,483.2	17,035.2	17,472.0	16,992.0	19,305.6	16,416.0	21,211.2	24,696.0	
Virgil	7,477.0	6,710.0	6,806.0	3,426.0	5,057.0	3,919.0	4,609.0	3,727.0	4,108.0	4,265.0	5,952.0	7,264.0	
Total KW	146,685.9	135,735.0	137,128.2	93,553.1	93,961.1	93,110.4	97,325.8	94,308.1	98,275.1	90,047.4	115,313.1	145,020.7	1,340,464
Cost per KW	\$14.622	\$14.047											
Total Cost	\$2,144,841.23	\$1,984,717.17	\$2,005,088.54	\$1,367,933.43	\$1,373,899.20	\$1,361,460.27	\$1,423,097.85	\$1,378,973.04	\$1,436,978.51	\$1,316,673.08	\$1,686,108.15	\$2,037,105.77	

Coincident Peaks

	Jul. 10	Aug. 10	Sept. 10	Oct. 10	Nov. 10	Dec. 10	Jan. 11	Feb. 11	Mar. 11	Apr. 11	May 11	June 11	
Bercado	12,168.0	11,119.2	12,098.4	6,583.2	7,125.6	7,648.8	8,328.0	7,500.0	7,156.8	5,882.4	9,650.4	12,633.6	
Borley	7,419.6	6,775.2	6,778.8	3,448.8	4,118.4	4,068.0	4,388.4	4,068.0	4,118.4	3,168.0	5,479.2	7,585.2	
Clover	10,141.2	9,534.6	9,356.4	7,115.4	5,925.6	5,814.0	6,120.0	6,103.8	6,791.4	7,005.6	7,543.8	8,886.6	
Dragoon	11,455.2	10,526.4	10,828.8	5,839.2	6,638.4	6,616.8	10,821.6	6,408.0	6,595.2	5,234.4	8,618.4	11,426.4	
Grape	27,640.8	25,099.2	25,675.2	17,445.6	15,501.6	15,602.4	17,078.4	15,854.4	20,124.0	16,063.2	21,715.2	28,821.6	
Lincolnway	289.0	274.6	285.5	251.1	262.3	246.7	257.2	255.4	283.9	291.8	297.8	298.7	
Russ	15,224.4	14,385.6	14,436.0	9,277.2	9,198.0	9,388.8	9,792.0	9,216.0	10,828.8	8,676.0	11,660.4	14,079.6	
Twelfth	14,605.2	13,500.0	13,536.0	7,682.4	7,930.8	8,244.0	8,434.8	7,761.6	8,902.8	7,196.4	10,346.4	14,306.4	
Union	13,323.6	11,890.8	11,606.4	6,418.8	7,092.0	7,070.4	4,212.0	6,854.4	7,671.6	6,109.2	9,306.0	12,621.6	
Univ. Park	25,387.2	23,275.2	23,884.8	18,710.4	16,483.2	16,675.2	17,472.0	16,377.6	19,036.8	16,080.0	20,049.6	24,600.0	
Virgil	7,454.0	6,651.0	6,805.0	3,046.0	3,746.0	3,743.0	4,047.0	3,577.0	3,757.0	2,842.0	5,028.0	7,252.0	
Total KW	145,108.2	133,031.8	135,291.3	85,818.1	84,021.9	85,118.1	90,951.4	83,976.2	95,266.7	78,549.0	109,695.2	142,511.7	1,269,340
Cost per KW	\$14.622	\$14.047											
Total Cost	\$2,121,772.10	\$1,945,190.98	\$1,978,229.39	\$1,254,832.26	\$1,228,568.22	\$1,244,596.86	\$1,329,891.37	\$1,227,900.00	\$1,392,989.69	\$1,148,543.48	\$1,603,963.21	\$2,001,861.85	

**Total
KW Cost \$18,478,339.40**

A big fire took out the Virgil substation in July, 2010. It was not operational again until March of 2011.

Mishawaka Utilities changed from Noncoincident to Coincident rate billing in 1997. An incremental change was put through on Exhibit I to reflect that change. AEP's Demand rate has changed from \$13.823 per KW to \$14.622 per KW, necessitating this study to determine the new incremental change to be rolled into the Tracker